

Detroit Edison



A DTE Energy Company

MICHAEL J SOLO
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(313) 235-9512

April 27, 2011

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
6545 Mercantile Way
Lansing, Michigan 48909

Re: In the matter of the application of The Detroit Edison Company for authority to increase its rates, amend its rate schedules and rules governing the distribution and supply of electric energy, and for miscellaneous accounting authority
Case No. U-16472 (Paperless e-file)

In the Matter of the Application of The Detroit Edison Company for Approval to Defer Certain Pension and Post-Employment Benefits Expense for Future Amortization and Recovery
MPSC Case No. U-16489 (Paperless e-file)

Dear Ms. Kunkle:

Pursuant to the Commission's April 26, 2011 Order, in Case No. U-16472/U-16489, please find attached the Detroit Edison Company's tariff sheets (C-76.00, C-77.00, C-77.01 and associated Index and Table of Content pages) consistent with the finding in the Commission's Order. Also included for your information is a copy of Exhibit A-23 modified to reflect the authorized self-implemented increase of \$107 million.

The Company intends to implement this increase effective with service rendered on and after April 28.

Yours truly,

Michael J. Solo

MJS/erb

Enclosure

Cc: Rita LaGrone
Steve McLean
Daniel Blair
Dolores Midkiff-Powell
Service list

Michigan Public Service Commission
The Detroit Edison Company
U-16472 Implementation Surcharges Based on \$107 Million Increase
Pro-Rated Percent Increase to All Classes

Exhibit A-23 Modified

Line No.	(a) Residential (Full-Service)	(b) As-Filed Proposed Increase				(f) Self Implemented Increase		
		(b) Total Sales (MWH)	(c) Total Present Revenue (000's)	(d) Increase (000's)	(e) Increase (%)	(f) Pro-Rated Increase (000's)	(g) Pro-Rated Increase (%)	(h) Proposed Surcharge (¢/kWh)
1	D1 Residential	13,240,229	\$1,848,421	\$210,127	11.4%	\$50,782	2.75%	0.3835¢
2	D1a Farm (same as D1)	-	-	-	-	-	-	0.3835¢
3	D1.1 Int. Air	220,583	\$28,094	\$3,387	12.1%	\$819	2.91%	0.3711¢
4	D1.2 TOD	114,935	\$13,864	\$1,682	12.1%	\$406	2.93%	0.3537¢
5	D1.3 Sr. Citizen	385,104	\$46,758	\$5,022	10.7%	\$1,214	2.60%	0.3151¢
6	D1.4 TOD (same as D1.2)	-	-	-	-	-	-	0.3537¢
7	D1.5 Supp. Sp. Ht.	1,634	\$206	\$25	12.1%	\$6	2.93%	0.3698¢
8	D1.7 TOD	87,336	\$6,902	\$777	11.3%	\$188	2.72%	0.2150¢
9	D1.8 Dynamic	0	\$0	\$0	0.0%	\$0	0.00%	0.0000¢
10	D1.9 Elec. Vehicle	0	\$0	\$0	0.0%	\$0	0.00%	0.0000¢
11	D2 Space Ht.	312,517	\$39,296	\$4,574	11.6%	\$1,105	2.81%	0.3537¢
12	D2a Farm (same as D2)	-	-	-	-	-	-	0.3537¢
13	D5 Res. Opt. II Wtr Ht. (same as base rate)	-	-	-	-	-	-	-
14	D5 Res. Water Ht. Opt I and III	156,670	\$14,576	\$1,791	12.3%	\$433	2.97%	0.2762¢
15	Total Residential	14,519,008	\$1,998,117	\$227,384	11.4%	\$54,953	2.75%	-
16								
17	Comm. (Full-Service)							
18	D1.1 Int. Air	5,485	\$615	\$51	8.3%	\$12	2.00%	0.2247¢
19	D1.7 TOD	3,880	\$275	\$21	7.6%	\$5	1.85%	0.1308¢
20	D1.8 Dynamic	0	\$0	\$0	0.0%	\$0	0.00%	0.0000¢
21	D3 Gen. Serv.	6,109,980	\$778,889	\$59,968	7.7%	\$14,493	1.86%	0.2372¢
22	D3.1 Unmetered	78,632	\$9,038	\$579	6.4%	\$140	1.55%	1.55%
23	D3.2 Sec. Educ.	344,054	\$35,816	\$2,581	7.2%	\$624	1.74%	0.1813¢
24	D3.3 Interruptible	241,070	\$23,565	\$1,792	7.6%	\$433	1.84%	0.1796¢
25	D3.4 TOD (same as D3)	-	-	-	-	-	-	0.2372¢
26	D4 Lg. Gen. Serv.	1,558,341	\$162,425	\$16,915	10.4%	\$4,088	2.52%	0.2623¢
27	D5 Com. Wat. Ht. Opt. II (same as base rate)	-	-	-	-	-	-	-
28	D5 Com. Wat. Ht. Opt. I and III	6,363	\$503	\$36	7.2%	\$9	1.73%	0.1367¢
29	E1.1 Eng. St. Ltg.	20,742	\$1,683	\$126	7.5%	\$30	1.81%	0.1468¢
30	E5 Sec. Pump. (same as D3)	-	-	-	-	-	-	0.2372¢
31	R7 Greenhs. Ltg.	2,610	\$184	\$14	7.6%	\$3	1.84%	0.1296¢
32	R8 Space Cond.	80,070	\$9,058	\$668	7.4%	\$161	1.78%	0.2016¢
33	LCC's	114,960	\$8,676	\$918	10.6%	\$222	2.56%	0.1930¢
34	Total Commercial	8,566,187	1,030,727	83,669	8.1%	\$20,220	1.96%	-
35								
36	Primary (Full-Service)							
37	D6 Prim. Supply	6,981,656	\$624,456	\$54,133	8.7%	\$13,082	2.10%	0.1874¢
38	D6.1 Alt. Primary	2,359,715	\$155,881	\$15,672	10.1%	\$3,787	2.43%	0.1605¢
39	D6.2 Pri. Educ.	957,409	\$88,264	(\$872)	-1.0%	(\$211)	(0.24%)	(0.0220¢)
40	D7 Lg. Pri. Supply	4,178,179	\$287,967	\$30,991	10.8%	\$7,490	2.60%	0.1793¢
41	D8 Int. Primary	825,083	\$65,745	\$5,066	7.7%	\$1,224	1.86%	0.1484¢
42	D10 El.Schools (same as D6)	-	-	-	-	-	-	0.1874¢
43	R1.1 Alt. Mtl. Melt.	41,262	\$3,616	\$297	8.2%	\$72	1.98%	0.1740¢
44	R1.2 El. Pr. Htg.	531,481	\$42,678	\$3,532	8.3%	\$854	2.00%	0.1606¢
45	R3 Standby	88,475	\$8,870	\$504	5.7%	\$122	1.37%	0.1377¢
46	R10 Int. Supply	802,690	\$58,142	\$7,431	12.8%	\$1,796	3.09%	0.2237¢
47	LCC's	1,549,029	\$113,378	\$11,233	9.9%	\$2,715	2.39%	0.1753¢
48	Total Industrial	18,314,979	\$1,448,997	\$127,986	8.8%	\$30,931	2.13%	-
49								
50	Other (Full-Service)							
51	D9 Res. OPL	8,119	\$1,818	\$138	7.6%	\$33	1.83%	1.83%
52	D9 Comm. OPL	26,147	\$4,437	\$474	10.7%	\$115	2.58%	2.58%
53	E1 Street Lighting	218,702	\$52,417	\$5,128	9.8%	\$1,239	2.36%	2.36%
54	E2 Traffic Lights	68,195	\$3,935	\$385	9.8%	\$93	2.36%	2.36%
55	Total LCC/Other	321,163	\$62,607	\$6,125	9.8%	\$1,480	2.36%	-
56								
57	Electric Choice							
58	Secondary Electric Choice	1,366,265	\$53,133	(\$816)	-1.5%	(\$197)	(0.37%)	(0.0144¢)
59	Primary Electric Choice	3,620,236	\$59,079	(\$1,601)	-2.7%	(\$387)	(0.65%)	(0.0107¢)
60								
61	Total All Classes	<u>46,707,836</u>	<u>\$4,652,659</u>	<u>\$442,746</u>	<u>9.5%</u>	<u>\$107,000</u>	<u>2.30%</u>	-

Proposed U-16472 Implementation Increase	\$107,000
Percent of Proposed Final Increase	24.17%

(Continued from [Sheet No. C-75.00](#))

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE

C9.5 Choice Incentive Mechanism CIM (Contd)

D Changes in non-fuel revenue will be determined as follows:

	a	b	c	d	e
	Actual	Base	Choice		Increase/
	Choice	Choice	Sales	Non-Fuel	Decrease
	Sales	Sales	Change	Price	in Non-Fuel
	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>¢/kWh</u>	<u>Revenue</u>
• Residential	TBD	0	a-b	3.8	-c*d
• Commercial	TBD	807	a-b	3.8	-c*d
• Primary excl. Rate D7	TBD	779	a-b	3.6	-c*d
• Rate No. D7	<u>TBD</u>	<u>0</u>	<u>a-b</u>	<u>2.7</u>	<u>-c*d</u>
• Total	TBD	1586	a-b	N/A	Total

- (1) In the event of a decrease in total non-fuel revenue, recoverable non-fuel revenue will be determined as described in paragraph B.
- (2) In the event of an increase in total non-fuel revenue, the adjusted increase in non-fuel revenue available to reduce the regulatory asset balances related to the RARS mechanism (Section 10d(4)) costs will be determined as described in paragraph C.

C9.6 Energy Optimization Surcharge (EOS)

On June 2, 2009, in Case No. U-15806, the MPSC authorized the implementation of an Energy Optimization Surcharge (EOS) for electric customers in accordance with the Clean, Renewable, and Energy Efficiency Act, PA295 of 2008. The EOS will be used to fund energy efficiency programs for Detroit Edison customers. The EOS was amended on June 24, 2010. On February 8, 2011, the Commission approved an incremental EO Surcharge in Case No. U-16358. This incremental rate will be effective for a 12 month period beginning with bills rendered on and after March 1, 2011. The total EOS for all residential customers is \$0.002538 per kWh or 1.9% for unmetered service. The EOS for all metered Commercial, Industrial, LCC Contract and Governmental customers is a per meter, per month charge which is based on the total monthly energy consumption by rate as shown in the table below or 0.7% for unmetered service.

<u>Voltage</u>	<u>Monthly Consumption</u>	Customers Without Self Directed Plans <u>Energy Optimization Surcharge</u>	Customers With Self Directed Plans <u>Energy Optimization Surcharge</u>
Secondary	0 – 850 kWh	\$0.28/meter/month	\$0.04/meter/month
Secondary	851 – 1,650 kWh	\$1.73/meter/month	\$0.21/meter/month
Secondary	Above 1,650 kWh	\$7.48/meter/month	\$0.96/meter/month
Primary	0 – 11,500 kWh	\$21.43/meter/month	\$3.50/meter/month
Primary	Above 11,500 kWh	\$222.04/meter/month	\$34.76/meter/month

C9.7 U-16472 Implementation Surcharge (U-16472 IS)

Pursuant to Public Act 286 of 2008, Section 6a, electric utilities may implement up to the amount of their proposed annual rate increase prior to the MPSC issuing a final order. Accordingly, Detroit Edison implemented a rate increase in Case No. U-16472 of \$107 million collected from all customer classes effective for service rendered on and after April 28, 2011.

(Continued on _____)

(Continued from _____)

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (CONTD)

C9.8 Summary of Surcharges and Credits: Summary of surcharges and credits, pursuant to sub-rules C9.1, C9.2, C9.3, C9.4, C9.5, C9.6, C9.7 and C9.7.5 of this rule. Cents per kilowatt-hour or percent of base bill, unless otherwise noted.

	NDS	SBC	SBTC	EOS(2)	U-15768	U-16472 IS	Total
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	RRA	(5)	Delivery
					(3)	¢/kWh	Surcharge
							¢/kWh
Residential							
D1 Residential	0.1234	0.401	0.184	0.2538	0.1683	0.3835	1.5140
D1a Farm	0.1234	0.401	0.184	0.2538	0.1685	0.3835	1.5142
D1.1 Int. Space Conditioning	0.1234	0.401	0.184	0.2538	0.1751	0.3711	1.5084
D1.2 Time-of-Day	0.1234	0.401	0.184	0.2538	0.2036	0.3537	1.5195
D1.3 Senior Citizen	0.1234	0.401	0.184	0.2538	0.1150	0.3151	1.3923
D1.4 Time-of-Day	0.1234	0.401	0.184	0.2538	0.1743	0.3537	1.4902
D1.5 Supp. Space Heating	0.1234	0.401	0.184	0.2538	0.1809	0.3698	1.5129
D1.7 Time-of-Day	0.1234	0.401	0.184	0.2538	0.0867	0.2150	1.2639
D1.8 Dynamic Peak Pricing	0.1234	0.401	0.184	0.2538	NA	0.0000	0.9622
D1.9 Electric Vehicle	0.1234	0.401	0.184	0.2538	NA	0.0000	0.9622
D2 Space Heating	0.1234	0.401	0.184	0.2538	0.2513	0.3537	1.5672
D2a Farm	0.1234	0.401	0.184	0.2538	0.1357	0.3537	1.4516
D5 <i>Wtr Htg Opt II</i>	0.1234	0.401	0.184	0.2538	0.1335	<i>see note 4</i>	
D5 <i>Wtr Htg Opt I and III</i>	0.1234	0.401	0.184	0.2538	0.1335	0.2762	1.3719
D9 Outdoor Lighting	0.331%	see note 1	see note 1	1.9%	4.59%	1.83%	
Commercial							
D1.1 Int. Space Conditioning	0.1234	0.401	0.184	See C9.6	(0.0194)	0.2247	
D1.7 Space Conditioning	0.1234	0.401	0.184	See C9.6	(0.0145)	0.1308	
D1.8 <i>Dynamic Peak Pricing</i>	0.1234	0.401	0.184	0.2538	NA	0.0000	
D3 General Service	0.1234	0.401	0.184	See C9.6	(0.0281)	0.2372	
D3.1 Unmetered	0.848%	see note 1	see note 1	0.7%	(0.23%)	1.55%	
D3.2 Educ. Inst.	0.1234	0.401	0.184	See C9.6	NA	0.1813	
D3.3 Interruptible	0.1234	0.401	0.184	See C9.6	(0.0211)	0.1796	
D3.4 Time-of-Day	0.1234	0.401	0.184	See C9.6	(0.0258)	0.2372	
D4 Large General Service	0.1234	0.401	0.184	See C9.6	(0.0716)	0.2623	
D5 <i>Wtr Htg Opt II</i>	0.1234	0.401	0.184	See C9.6	(0.0185)	<i>see note 4</i>	
D5 <i>Wtr Htg Opt I and III</i>	0.1234	0.401	0.184	<i>See C9.6</i>	(0.0185)	0.1367	
D9 Outdoor Lighting	0.331%	see note 1	see note 1	0.7%	4.59%	2.58%	
D10 Schools	0.1234	0.401	0.184	See C9.6	(0.1591)	0.1874	
R3 Standby Secondary	0.1234	0.401	0.184	See C9.6	(0.1134)	0.1377	
R7 Greenhouse Lighting	0.1234	0.401	0.184	See C9.6	(0.0158)	0.1296	
R8 Space Conditioning	0.1234	0.401	0.184	See C9.6	(0.0262)	0.2016	
Industrial							
D6 Primary Supply	0.1234	0.401	0.184	See C9.6	(0.1591)	0.1874	
D6.1 Alternative Primary	0.1234	0.401	0.184	See C9.6	(0.0924)	0.1605	
D6.2 Educ. Inst.	0.1234	0.401	0.184	See C9.6	NA	(0.0220)	
D7 Transitional Primary	0.1234	0.401	0.184	See C9.6	(0.0572)	0.1793	
D8 Interruptible Primary	0.1234	0.401	0.184	See C9.6	(0.2239)	0.1484	
R1.1 Metal Melting	0.1234	0.401	0.184	See C9.6	0.0704	0.1740	
R1.2 Electric Process Heating	0.1234	0.401	0.184	See C9.6	0.0666	0.1606	
R3 Standby Primary	0.1234	0.401	0.184	See C9.6	(0.1134)	0.1377	
R10 Interruptible Supply	0.1234	0.401	0.184	See C9.6	(0.0781)	0.2237	

Issued April ____, 2011
D. G. Brudzynski
Vice President
Regulatory Affairs
Detroit, Michigan

Effective for service rendered on
and after April 28, 2011
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Michigan Public Service Commission
dated April 26, 2011
In Case No. U-16472

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C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (CONTD)

C9.8 Summary of Surcharges and Credits (Contd):

	<u>NDS</u> ¢/kWh	<u>SBC</u> ¢/kWh	<u>SBTC</u> ¢/kWh	<u>EOS(2)</u> ¢/kWh	<u>U-15768</u> <u>RRA</u> (3) ¢/kWh	<u>U-16472 IS</u> (5) ¢/kWh
Governmental						
E1 Streetlighting	0.265%	see note 1	see note 1	0.7%	4.59%	2.36%
E1.1 Energy Only	0.1234	0.401	0.184	See C9.6	0.1878	0.1468
E2 Traffic Lights	1.427%	see note 1	see note 1	0.7%	4.59%	2.36%
E5 Secondary Pumping	0.1234	0.401	0.184	See C9.6	(0.0243)	0.2372
Electric Choice						
EC2 Secondary	0.1234	0.401	0.184	See C9.6	see note (4)	(0.0144)
EC2 Primary	0.1234	0.401	0.184	See C9.6	NA	(0.0107)
Special Contracts						
LCC	Per LCC	0.401	0.184	See C9.6	NA	NA

Notes: (1) The SBC and SBTC are included in this tariff's base rates and will be separately accounted for by Detroit Edison for remittance to the Detroit Edison Securitization Funding L.L.C. (2) For EOS unmetered classes, % applies to base bill, NDS and ESCS. (3) For U-15768 RRA unmetered classes, % applies to total bill net of taxes **excluding U-16472 IS**. (4) **For D5 Wtr Htg Option II, U-16472 IS is same as base rate.** (5) **For U-16472 IS unmetered classes, % applies to total bill net of taxes.**

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Detroit, Michigan

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Third Revised Sheet No. A-5.00	September 1, 2009
<i>Eighth</i> Revised Sheet No. A-6.00	<i>April 28, 2011</i>
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Original Sheet No. C-64.00	October 10, 2007
Original Sheet No. C-65.00	October 10, 2007
Original Sheet No. C-66.00	October 10, 2007
Original Sheet No. C-67.00	October 10, 2007
Original Sheet No. C-68.00	October 10, 2007
Original Sheet No. C-69.00	October 10, 2007
Original Sheet No. C-70.00	October 10, 2007
Sheet No. C-71.00	-----
Tenth Revised Sheet No. C-72.00	March 1, 2011
Original Sheet No. C-72.01	September 1, 2009
Twenty-Fifth Revised Sheet No. C-73.00	March 1, 2011
First Revised Sheet No. C-74.00	November 1, 2010
Second Revised Sheet No. C-75.00	January 26, 2010
Tenth Revised Sheet No. C-76.00	April 28, 2011
Third Revised Sheet No. C-76.01	January 1, 2011
Twentieth Revised Sheet No. C-77.00	April 28, 2011
Original Sheet No. C-77.01	April 28, 2011
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