

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for ) Case No. U-15804  
**ALPENA POWER COMPANY** to fully comply with )  
Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for ) Case No. U-15805  
**CONSUMERS ENERGY COMPANY** to fully comply )  
with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for ) Case No. U-15806  
**THE DETROIT EDISON COMPANY** to fully comply )  
with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for ) Case No. U-15807  
**EDISON SAULT ELECTRIC COMPANY** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for ) Case No. U-15808  
**INDIANA MICHIGAN POWER COMPANY** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**NORTHERN STATES POWER COMPANY –** )  
**WISCONSIN (XCEL)** to fully comply with Public )  
Acts 286 and 295 of 2008. )

---

Case No. U-15809

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**UPPER PENINSULA POWER COMPANY** to fully )  
comply with Public Acts 286 and 295 of 2008. )

---

Case No. U-15810

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**WISCONSIN PUBLIC SERVICE CORPORATION** to )  
fully comply with Public Acts 286 and 295 of 2008. )

---

Case No. U-15811

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**WISCONSIN ELECTRIC POWER COMPANY** to )  
fully comply with Public Acts 286 and 295 of 2008. )

---

Case No. U-15812

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**ALGER DELTA COOPERATIVE ELECTRIC** )  
**ASSOCIATION** to fully comply with Public Acts )  
286 and 295 of 2008. )

---

Case No. U-15813

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**BAYFIELD ELECTRIC COOPERATIVE, INC.** to )  
fully comply with Public Acts 286 and 295 of 2008. )

---

Case No. U-15814

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**CHERRYLAND ELECTRIC COOPERATIVE** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15815

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**CLOVERLAND ELECTRIC COOPERATIVE** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15816

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**GREAT LAKES ENERGY COOPERATIVE** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15817

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**MIDWEST ENERGY COOPERATIVE** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15818

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**ONTONAGON COUNTY RURAL** )  
**ELECTRIFICATION ASSOCIATION** to fully )  
Comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15819

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**PRESQUE ISLE ELECTRIC & GAS CO-OP** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15820

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**THUMB ELECTRIC COOPERATIVE** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15821

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**TRI-COUNTY ELECTRIC COOPERATIVE** to fully )  
comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15822

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**MICHIGAN CONSOLIDATED GAS COMPANY** to )  
fully comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15890

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**MICHIGAN GAS UTILITIES CORPORATION** to )  
fully comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15891

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**NORTHERN STATES POWER COMPANY –** )  
**WISCONSIN (XCEL)** to fully comply )  
with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15892

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**SEMCO ENERGY, INC.**, to fully comply with )  
Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_ )

Case No. U-15893

In the matter, on the Commission’s own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for )  
**WISCONSIN PUBLIC SERVICE CORPORATION** to )  
fully comply with Public Acts 286 and 295 of 2008. )  
\_\_\_\_\_)

Case No. U-15894

At the March 2, 2010 meeting of the Michigan Public Service Commission in Lansing,  
Michigan.

PRESENT: Hon. Orjiakor N. Isiogu, Chairman  
Hon. Monica Martinez, Commissioner  
Hon. Greg R. White, Commissioner

**ORDER**

Public Act 295 of 2008 (Act 295), also known as the “Clean, Renewable, and Efficient Energy Act,” requires all providers of electric service in this state to establish renewable energy and energy optimization programs by filing renewable energy plans (REP) and energy optimization plans (EOP) with the Commission. MCL 460.1021, 460.1023, 460.1025, 460.1071. Act 295 is codified at MCL 460.1001 *et seq.*

**Renewable Energy**

Part 2, Subpart A, of Act 295 addresses Renewable Energy.

MCL 460.1021 requires all electric providers whose rates are regulated by the Commission (that is, investor owned utilities (IOUs) and rate regulated cooperatives (RRCs)) to file a proposed REP, which is subject to approval by the Commission in a contested case hearing.

MCL 460.1021(8) provides that every two years after initial approval of the REP the Commission shall review the REP in a contested case hearing.

MCL 460.1023 requires all alternative electric suppliers (AESs) and member regulated cooperatives (MRCs) to file a proposed REP, which is subject to approval by the Commission after an opportunity for public comment. MCL 460.1023(4) provides that every two years after initial approval of the REP the Commission shall review the REP after providing an opportunity for public comment.

MCL 460.1051(1) provides that “By a time determined by the commission, each electric provider shall submit to the commission an annual report that provides information relating to the actions taken by the electric provider to comply with the renewable energy standards.” All cooperatives are subject to additional requirements regarding reporting to their governing bodies and customers. MCL 460.1051(1), (3).

MCL 460.1049(1) provides that “Concurrent with the submission of each report under section 51, the commission shall commence an annual proceeding, to be known as a renewable cost reconciliation, for each electric provider whose rates are regulated by the commission. The renewable cost reconciliation proceeding shall be conducted as a contested case.” Thus, Act 295 requires all electric providers to file annual reports on their renewable energy programs at a date determined by the Commission, and requires the Commission to commence annual REP reconciliation proceedings for IOUs and RRCs simultaneous with that filing. MRCs are not subject to a reconciliation requirement.

Pursuant to orders issued in each of the listed dockets, all of the above captioned electric providers have approved REPs. In two cases (Case Nos. U-15805 and U-15806) the order approving the REP provided that the first REP reconciliation application must be filed by

March 31, 2010, and in all of the remaining REP cases (with one exception) the order approving the REP did not provide a date for filing the first REP reconciliation.<sup>1</sup>

The Commission finds that the March 31, 2010 filing date does not allow the two affected providers sufficient time to develop the information necessary for the REP reconciliation application, and further finds that it is prudent to set uniform REP reconciliation and annual report filing dates for all IOUs and electric cooperatives. The filing dates fall into three groups.

REP reconciliation applications and REP annual reports for Consumers Energy Company (Case No. U-15805), Edison Sault Electric Company (Case No. U-15807), Indiana Michigan Power Company (Case No. U-15808), Northern States Power Company-Wisconsin (Xcel) (Case No. U-15809), and Upper Peninsula Power Company (Case No. U-15810) shall be due no later than June 30, 2010, and annually thereafter. WEPCo's REP annual report shall be due no later than June 30, 2011, and annually thereafter.

REP reconciliation applications and REP annual reports for Great Lakes Energy Cooperative (Case No. U-15817), Midwest Energy Cooperative (Case No. U-15818), Ontonagon County Rural Electrification Association (Case No. U-15819), Presque Isle Electric & Gas Co-op (Case No. U-15820), Thumb Electric Cooperative (Case No. U-15821), and Tri-County Electric Cooperative (Case No. U-15822) shall be due no later than July 31, 2010, and annually thereafter. The Commission notes that, since the date of approval of their REPs, Alger Delta Cooperative Electric Association (Alger Delta) (Case No. U-15813) and Cherryland Electric Cooperative (Cherryland) (Case No. U-15815) have become member regulated, and Tri-County Electric Cooperative (Tri-County) (Case No. U-15822) is in the process of becoming member regulated.

---

<sup>1</sup>The exception is Wisconsin Electric Power Company (WEPCo), Case No. U-15812, for which, pursuant to a settlement agreement approved by the Commission on May 26, 2009, the first REP reconciliation is due March 31, 2011. The first EOP reconciliation is due March 31, 2010.

While member regulated cooperatives must submit annual reports, they are no longer required to submit REP reconciliation applications to the Commission after the date that member-regulation commences. MCL 460.1051(1), (3); MCL 460.1049(1). Alger Delta's and Cherryland's REP annual reports shall be due no later than July 31, 2010. Tri-County currently expects to transition to member-regulation on April 19, 2010; thus the REP reconciliation filing will not be required unless member-regulation does not commence before July 31, 2010. Tri-County's REP annual report shall be due on that date.

REP reconciliation applications and annual reports for Alpena Power Company (Case No. U-15804), The Detroit Edison Company (Case No. U-15806), Wisconsin Public Service Corporation (Case No. U-15811), Bayfield Electric Cooperative, Inc. (Case No. U-15814), and Cloverland Electric Cooperative (Case No. U-15816) shall be due no later than August 31, 2010, and annually thereafter.

The Commission further notes that MCL 460.1021(8) provides that "Every 2 years after initial approval of [an REP], the commission shall review the plan," and that the "annual renewable cost reconciliation under section 49 for that year may be joined with the overall plan review in the same contested case hearing." In approving the REP reconciliation application filing dates contained in this order, the Commission finds that the plan review and plan reconciliation cases shall not be joined. Utilities with an approved REP shall, no later than the date two years from the date of the order approving their current REP, file in a new docket either an application for an amended plan or an application for review of the existing plan.

### Energy Optimization

Part 2, Subpart B of Act 295 addresses Energy Optimization.

MCL 460.1071 provides that all providers, gas and electric, shall file a proposed EOP with the Commission, which is subject to Commission approval “in the same manner as an electric provider’s renewable energy plan under subpart A,” with the exception of AESs. MCL 460.1071(2); MCL 460.1005(a)(iv). EOPs must include a process for “obtaining an independent expert evaluation of the actual energy optimization programs to verify the incremental energy savings” from each EOP. MCL 460.1071(3)(i). EOPs are required from IOUs, RRCs, and MRCs.

MCL 460.1073(1) provides that “A provider’s energy optimization plan shall be filed, reviewed, and approved or rejected by the commission and enforced subject to the same procedures that apply to a renewable energy plan.” Thus, like REPs, all EOPs are subject to review every two years after initial approval. Smaller electric providers also have the option of petitioning the Commission for an alternative energy optimization standard at the two-year point. MCL 460.1081. Like REPs, reviews of EOPs will be in contested cases for IOUs and RRCs, and will be subsequent to public comment for MRCs. Unlike REPs, EOPs are carried out over a calendar year.

MCL 460.1097(1) provides that “By a time determined by the commission, each provider shall submit to the commission an annual report that provides information relating to the actions taken by the provider to comply with the energy optimization standards.” All cooperatives are subject to additional requirements regarding reporting to their governing bodies and customers. MCL 460.1097(1), (3).

Each of the above-captioned electric and gas providers has an approved EOP, and each has already been assigned, in a previous Commission order, an EOP reconciliation filing date of either

March 31 or April 30, 2010.<sup>2</sup> The Commission finds that the March 31, 2010 filing date does not, in the case of The Detroit Edison Company (Case No. U-15806) and Michigan Consolidated Gas Company (Case No. U-15890), allow these two providers sufficient time to develop the information necessary for the EOP reconciliation application and annual report, and extends the deadline for these two companies to April 15, 2010.

Annual reports are due the same day as the reconciliation filings. The assigned dates fall into two groups. The Commission wishes to retain those groupings for purposes of plan review filings. Thus, for those utilities whose EOP reconciliation/annual report is due on March 31 or April 15, 2010, the application for an EOP plan review shall be due no later than July 1, 2011. For those utilities whose EOP reconciliation/annual report is due on April 30, 2010, the application for an EOP plan review shall be due no later than August 1, 2011. The applications for EOP plan review shall be filed in a new docket and shall be either an application for an amended plan or an application for review of the existing plan.

Finally, the Commission wishes to address a housekeeping matter related to the potential proliferation of orders in these dockets. Both REPs and EOPs require two annual reconciliations between plan review cases (which are, at most, two years apart), thus creating the necessity for four reconciliation cases under the same docket number for each electric provider. To address the potential confusion, the Commission finds that each of the captioned electric providers shall have the docket numbers listed on Attachment A set aside for the requisite filings.<sup>3</sup> The caption on the

---

<sup>2</sup>Bayfield Electric Cooperative (Bayfield) is an exception. *See*, June 2, 2009 order in Case No. U-15814. In that order the Commission neglected to assign an EOP reconciliation application and annual report filing date to Bayfield. The Commission finds that Bayfield should be included with the other cooperatives. Bayfield's first EOP reconciliation application and annual report shall be due no later than April 30, 2010.

<sup>3</sup>Gas providers shall file EOP reconciliations in the original docket.

application in each of these reconciliation cases should make reference to the original docket number utilized in the initial plan case. Sample captions would read thusly: “In the matter of the application of Consumers Energy Company for authority to reconcile its renewable energy plan costs associated with the plan approved in Case No. U-15805;” or “In the matter of the application of Consumers Energy Company for authority to reconcile its energy optimization plan costs associated with the plan approved in Case No. U-15805.”

THEREFORE, IT IS ORDERED that:

A. Renewable energy plan reconciliation applications and annual reports for Consumers Energy Company (Case No. U-15805), Edison Sault Electric Company (Case No. U-15807), Indiana Michigan Power Company (Case No. U-15808), Northern States Power Company-Wisconsin (Case No. U-15809), and Upper Peninsula Power Company (Case No. U-15810) shall be due no later than June 30, 2010, and annually thereafter. The renewable energy plan annual report of Wisconsin Electric Power Company (Case No. U-15812) shall be due no later than June 30, 2010, and annually thereafter.

B. Renewable energy plan reconciliation applications and annual reports for Great Lakes Energy Cooperative (Case No. U-15817), Midwest Energy Cooperative (Case No. U-15818), Ontonagon County Rural Electrification Association (Case No. U-15819), Presque Isle Electric & Gas Co-op (Case No. U-15820), Thumb Electric Cooperative (Case No. U-15821), and Tri-County Electric Cooperative (Case No. U-15822) shall be due no later than July 31, 2010, and annually thereafter.

C. Alger Delta Cooperative Electric Association (Case No. U-15813) and Cherryland Electric Cooperative (Case No. U-15815) shall file renewable energy plan annual reports no later than July 31, 2010, and annually thereafter.

D. Renewable energy plan reconciliation applications and annual reports for Alpena Power Company (Case No. U-15804), The Detroit Edison Company (Case No. U-15806), Wisconsin Public Service Corporation (Case No. U-15811), Bayfield Electric Cooperative, Inc. (Case No. U-15814), and Cloverland Electric Cooperative (Case No. U-15816) shall be due no later than August 31, 2010, and annually thereafter.

E. Utilities with an approved renewable energy plan shall, no later than the date two years from the date of the order approving their current renewable energy plan, file in a new docket either an application for an amended plan or an application for review of the existing plan, and every two years thereafter.

F. Each of the utilities listed in the caption of this order is directed to file its renewable energy plan and energy optimization plan reconciliation applications in the docket numbers listed on Attachment A. The caption accompanying each of those filings shall make reference to the original docket number utilized in the initial plan case.

G. Each of the utilities listed in the caption of this order whose energy optimization plan reconciliation/annual report is due on March 31 or April 15, 2010, shall file an application for a plan review no later than July 1, 2011, and every two years thereafter. Each of the utilities listed in the caption of this order whose energy optimization plan reconciliation/annual report is due on April 30, 2010, shall file an application for a plan review no later than August 1, 2011, and every two years thereafter. The applications for an energy optimization plan review shall be filed in a new docket and shall be either an application for an amended plan or an application for review of the existing plan.

H. Bayfield Electric Cooperative, Inc.'s energy optimization plan reconciliation application and annual report shall be due no later than April 30, 2010, and annually thereafter.

I. The energy optimization plan reconciliation application and annual report for The Detroit Edison Company (Case No. U-15806) and Michigan Consolidated Gas Company (Case No. U-15890) shall be due no later than April 15, 2010, and annually thereafter.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, under MCL 462.26.

MICHIGAN PUBLIC SERVICE COMMISSION

---

Orjiakor N. Isiogu, Chairman

---

Monica Martinez, Commissioner

---

Greg R. White, Commissioner

By its action of March 2, 2010.

---

Mary Jo Kunkle, Executive Secretary

## Attachment A

| <u>Company Name</u>                                | <u>Proceeding</u>                       | <u>Docket Number</u> |
|--|---|----------------------|
| Consumers Energy                                   | Plan case                               | U-15805              |
|  | Renewable Energy 2009 Reconciliation    | U-16300              |
|  | Renewable Energy 2010 Reconciliation    | U-16301              |
|  | Energy Optimization 2009 Reconciliation | U-16302              |
|  | Energy Optimization 2010 Reconciliation | U-16303              |
| Edison Sault Electric                              | Plan case                               | U-15807              |
|  | Renewable Energy 2009 Reconciliation    | U-16304              |
|  | Renewable Energy 2010 Reconciliation    | U-16305              |
|  | Energy Optimization 2009 Reconciliation | U-16306              |
|  | Energy Optimization 2010 Reconciliation | U-16307              |
| Indiana Michigan Power                             | Plan case                               | U-15808              |
|  | Renewable Energy 2009 Reconciliation    | U-16308              |
|  | Renewable Energy 2010 Reconciliation    | U-16309              |
|  | Energy Optimization 2009 Reconciliation | U-16310              |
|  | Energy Optimization 2010 Reconciliation | U-16311              |
| Northern States Power                              | Plan case                               | U-15809              |
|  | Renewable Energy 2009 Reconciliation    | U-16312              |
|  | Renewable Energy 2010 Reconciliation    | U-16313              |
|  | Energy Optimization 2009 Reconciliation | U-16314              |
|  | Energy Optimization 2010 Reconciliation | U-16315              |
| Upper Peninsula Power                              | Plan case                               | U-15810              |
|  | Renewable Energy 2009 Reconciliation    | U-16316              |
|  | Renewable Energy 2010 Reconciliation    | U-16317              |
|  | Energy Optimization 2009 Reconciliation | U-16318              |
|  | Energy Optimization 2010 Reconciliation | U-16319              |
| Great Lakes Energy Cooperative                     | Plan case                               | U-15817              |
|  | Renewable Energy 2009 Reconciliation    | U-16320              |
|  | Renewable Energy 2010 Reconciliation    | U-16321              |
|  | Energy Optimization 2009 Reconciliation | U-16322              |
|  | Energy Optimization 2010 Reconciliation | U-16323              |
| Midwest Energy Cooperative                         | Plan case                               | U-15818              |
|  | Renewable Energy 2009 Reconciliation    | U-16324              |
|  | Renewable Energy 2010 Reconciliation    | U-16325              |
|  | Energy Optimization 2009 Reconciliation | U-16326              |
|  | Energy Optimization 2010 Reconciliation | U-16327              |
| Ontonagon County Rural Electrification Association | Plan case                               | U-15819              |
|  | Renewable Energy 2009 Reconciliation    | U-16328              |
|  | Renewable Energy 2010 Reconciliation    | U-16329              |
|  | Energy Optimization 2009 Reconciliation | U-16330              |
|  | Energy Optimization 2010 Reconciliation | U-16331              |
| Presque Isle Electric Cooperative                  | Plan case                               | U-15820              |
|  | Renewable Energy 2009 Reconciliation    | U-16332              |
|  | Renewable Energy 2010 Reconciliation    | U-16333              |
|  | Energy Optimization 2009 Reconciliation | U-16334              |
|  | Energy Optimization 2010 Reconciliation | U-16335              |

## Attachment A

| <u>Company Name</u>              | <u>Proceeding</u>                       | <u>Docket Number</u> |
|----------------------------------|---|----------------------|
| Thumb Electric Cooperative       | Plan case                               | U-15821              |
|                                  | Renewable Energy 2009 Reconciliation    | U-16336              |
|                                  | Renewable Energy 2010 Reconciliation    | U-16337              |
|                                  | Energy Optimization 2009 Reconciliation | U-16338              |
|                                  | Energy Optimization 2010 Reconciliation | U-16339              |
| Tri-County Electric Cooperative  | Plan case                               | U-15822              |
|                                  | Renewable Energy 2009 Reconciliation    | U-16340              |
|                                  | Renewable Energy 2010 Reconciliation    | U-16341              |
|                                  | Energy Optimization 2009 Reconciliation | U-16342              |
|                                  | Energy Optimization 2010 Reconciliation | U-16343              |
| Alpena Power                     | Plan case                               | U-15804              |
|                                  | Renewable Energy 2009 Reconciliation    | U-16344              |
|                                  | Renewable Energy 2010 Reconciliation    | U-16345              |
|                                  | Energy Optimization 2009 Reconciliation | U-16346              |
|                                  | Energy Optimization 2010 Reconciliation | U-16347              |
| Bayfield Electric Cooperative    | Plan case                               | U-15814              |
|                                  | Renewable Energy 2009 Reconciliation    | U-16348              |
|                                  | Renewable Energy 2010 Reconciliation    | U-16349              |
|                                  | Energy Optimization 2009 Reconciliation | U-16350              |
|                                  | Energy Optimization 2010 Reconciliation | U-16351              |
| Cloverland Electric Cooperative  | Plan case                               | U-15816              |
|                                  | Renewable Energy 2009 Reconciliation    | U-16352              |
|                                  | Renewable Energy 2010 Reconciliation    | U-16353              |
|                                  | Energy Optimization 2009 Reconciliation | U-16354              |
|                                  | Energy Optimization 2010 Reconciliation | U-16355              |
| Detroit Edison                   | Plan case                               | U-15806              |
|                                  | Renewable Energy 2009 Reconciliation    | U-16356              |
|                                  | Renewable Energy 2010 Reconciliation    | U-16357              |
|                                  | Energy Optimization 2009 Reconciliation | U-16358              |
|                                  | Energy Optimization 2010 Reconciliation | U-16359              |
| Wisconsin Public Service         | Plan case                               | U-15811              |
|                                  | Renewable Energy 2009 Reconciliation    | U-16360              |
|                                  | Renewable Energy 2010 Reconciliation    | U-16361              |
|                                  | Energy Optimization 2009 Reconciliation | U-16362              |
|                                  | Energy Optimization 2010 Reconciliation | U-16363              |
| Wisconsin Electric Power Company | Plan case                               | U-15812              |
|                                  | Renewable Energy 2010 Reconciliation    | U-16367              |
|                                  | Energy Optimization 2009 Reconciliation | U-16368              |
|                                  | Energy Optimization 2010 Reconciliation | U-16369              |

# P R O O F   O F   S E R V I C E

STATE OF MICHIGAN    )

Case No. U-15814

County of Ingham        )

Mignon Middlebrook being duly sworn, deposes and says that on March 2, 2010 A.D. she served a copy of the attached Commission orders by first class mail, postage prepaid, or by inter-departmental mail, to the persons as shown on the attached service list.

---

Mignon Middlebrook

Subscribed and sworn to before me  
This 2<sup>nd</sup> day of March 2010

---

Gloria Pearl Jones  
Notary Public, Ingham County, MI  
My Commission Expires June 5, 2016

Service List U-15814

Bayfield Electric Cooperative, Inc.  
C.J. Melchiors, Manager  
68325 Lea Street  
P.O. Box 68  
Iron River WI 54847

Albert Ernst  
Dykema Gossett PLLC  
201 Townsend Street, Suite 900  
Lansing MI 48933

Arthur J. Levasseur  
Fischer Franklin & Ford  
500 Griswold Sreet, Suite 3500  
Detroit MI 48226