



**DTE Energy**®

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**DTE Gas Company**

July 31, 2014

Mr. Bill Stosik, Director  
Financial Analysis and Audit Division  
Michigan Public Service Commission  
4300 W Saginaw Hwy  
Lansing, MI 48917

Re: MPSC Case No. U-10150 (Paperless) - DTE Gas Company  
2013 Affiliate Transactions Compliance Report

Dear Mr. Stosik:

Enclosed for filing is DTE Gas Company's Affiliate Transactions Compliance Report for the year 2013 as required by the order issued by the Michigan Public Service Commission dated October 28, 1993 in Case No. U-10150.

Very truly yours,

Rajan M Telang  
Director, Regulatory Affairs

Enclosures

cc: N. Katsarelas (MPSC Staff)

**DTE Gas Company**  
**Affiliate Transactions Compliance Report**  
**Calendar Year 2013**

**July 31, 2014**

The DTE Gas Company<sup>1</sup> (DTE Gas) submits this annual Affiliate Transactions Compliance Report for calendar year 2013 pursuant to the Michigan Public Service Commission's (Commission) October 28, 1993 Order in Case No. U-10150.

The Company reserves the right to amend or supplement this Report as necessary and reserves the right to object to any specific disclosures as they may arise in the future.

Questions regarding the contents of this Report should be directed to Ray Seidl, Manager – Regulatory Adjudication and Compliance, One Energy Plaza, Room 1006 WCB, Detroit, MI 48226, or 313-235-8887 or [seidlr@dteenergy.com](mailto:seidlr@dteenergy.com).

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<sup>1</sup> Effective January 1, 2013, Michigan Consolidated Gas Company changed its legal name to DTE Gas Company.

**ITEM 1**

That the utility ensure that the Commission has access to books and records of the holding company and each of its affiliates and their joint ventures. Any objections to not providing all books and records must be raised before the Commission and the burden of showing that the request is unreasonable or unrelated to the proceeding is on the respondents.

**RESPONSE**

DTE Gas has provided the Commission access to its books and records in accordance with its jurisdiction and authority as provided by law.

**ITEM 2**

Each utility, holding company, and each of its subsidiaries and the joint ventures of the holding company and/or its subsidiaries shall employ accounting and other procedures and controls related to cost allocations and transfer pricing to ensure and facilitate full review by the Commission and to protect against cross-subsidization of non-utility activities by the utility's customers.

**RESPONSE**

DTE Gas has established and will continue to maintain accounting controls to facilitate review by the Commission. The procedures employed by DTE Gas are available for review by the Commission Staff upon request.

**ITEM 3**

The holding company and each of its subsidiaries and the joint ventures of the holding company and/or its subsidiaries shall keep their books in a manner consistent with general accounting principles and, where applicable, consistent with the Uniform System of Accounts.

**RESPONSE**

DTE Gas, its affiliates, and subsidiaries maintain books consistent with general accounting principles and, where applicable, consistent with the Uniform System of Accounts. DTE Energy's financial statements are audited by Pricewaterhouse Coopers LLP, an international certified public accounting firm, on an annual basis.

**ITEM 4a**

The utility shall furnish the Commission with:

The quarterly and annual financial statements of the consolidated utility and/or its parent holding company.

**RESPONSE**

The Company, at previous dates and as a matter of routine, submitted the subject documents to the Commission.

**ITEM 4b**

The utility shall furnish the Commission with:

Annual statements concerning the nature of intercompany transactions concerning the utility and a description of the basis upon which cost allocations and transfer pricing have been established in these transactions.

**RESPONSE**

DTE Gas routinely reports such transactions between its affiliates and/or subsidiaries. See Attachment 4b.1, Pages 228B through 228B-2, "Receivables from Associated Companies", Attachment 4b.2, Pages 260B through 260.1B, "Payables to Associated Companies", Attachment 4b.3, Pages 358 through 359.1, "Summary of Costs Billed to Associated Companies", and Attachment 4b.4, Pages 360 through 361.1, "Summary of Costs Billed From Associated Companies."

All of these attachments were taken from the MPSC Annual Report Form P-522 for the year 2013.

The description of the basis upon which cost allocations and transfer pricing have been established in these transactions are contained in the "Affiliated Company Master Service Agreement" and "Service Level Agreement – Shared Services" which were submitted with the 2007 Affiliate Transactions Compliance Report and remain in effect.

**ITEM 4c**

The utility shall furnish the Commission with:

Annual balance sheets and income statements of the non-regulated subsidiaries of the utility and/or the non-consolidated subsidiaries of the holding company;

**RESPONSE**

See Attachment 4c.1 for the balance sheets and income statements of the subsidiaries of DTE Gas.

**ITEM 4d**

The utility shall furnish the Commission with:

As a separate exhibit in its next general rate case, an audit report of its transactions between the utility and its non-utility affiliates.

**RESPONSE**

An audit report of transactions between DTE Gas and its non-utility affiliates was furnished to the Commission with its general rate case, MPSC Case No. U-13898.

**ITEM 4e**

The utility shall furnish the Commission with:

Federal income tax on a consolidated or non-consolidated basis depending on filing.

**RESPONSE**

Copies of federal income tax returns shall be made available to the Commission upon request.

**ITEM 5**

The utility shall avoid a diversion of management talent that would adversely affect the utility. An annual report identifying personnel transferred from the utility to non-utility subsidiaries is required.

**RESPONSE**

Following is a breakdown of employee transfers between DTE Gas and affiliates during 2013:

Employee transfers to DTE Gas from:

- DTE Electric Company 14
- DTE Energy Corporate Services, LLC 27
- DTE Gas Enterprises, LLC 1

Employee transfers from DTE Gas to:

- DTE Electric Company 26
- DTE Energy Corporate Services, LLC 52
- DTE Gas Enterprises, LLC 1

It is DTE Gas's position no transfers/diversion of management talent that would adversely affect DTE Gas occurred during the year 2013.

**ITEM 6**

The utility shall notify the Commission in writing within thirty days prior to any transfer to non-utility affiliates of any utility assets or property exceeding a fair market value of \$100,000. Asset transfers from regulated to non-regulated shall be at the higher of cost or fair market value and non-regulated to regulated shall be at the lower of cost or fair market value. All services and supplies provided by non-regulated enterprises shall be at market price or 10% over fully allocated costs, whichever is less.

**RESPONSE**

On May 1, 2013, in a letter sent to the MPSC, regarding the transfer of assets between DTE Gas Company and its' associated company DTE Gas Services Company and related NGV conversion costs. See Attachment 6.1 for a copy of the letter.

On July 29, 2013, in a letter sent to the MPSC, regarding the transfer of DTE Gas Company subsidiary Saginaw Bay Pipeline Company to DTE Michigan Gathering Holding Company. See Attachment 6.2 for a copy of the letter.

**ITEM 7**

Market, technological, or similar data transferred, directly or indirectly, from the utility to a non-utility affiliate shall be transferred at the higher of cost or fair market value.

**RESPONSE**

There were no such transfers in 2013.

**DTE Gas Company**  
**Affiliate Transactions Compliance Report**  
**Calendar Year 2013**

**Attachments**

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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**RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies* at end of year.	4. If any note was received in satisfaction of an open account, state the period covered by such open account.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.	5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.	6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145</u>					
2	Saginaw Bay Pipeline Company	32,167	1,708,702	1,740,869	-	1,513
3	DTE Gas Services Company	8,317,366	8,130,939	11,413,937	5,034,368	20,361
4	DTE Energy Company	-	3,750	3,750	-	4,228
5	<b>Total Account 145</b>	<b>8,349,533</b>	<b>9,843,391</b>	<b>13,158,556</b>	<b>5,034,368</b>	<b>26,102</b>
6						
7	Notes receivable from associated companies arise from the Inter-Company Loan Agreements					
8	Purpose: To provide a line of credit to to associated companies					
9	Maturity Date: N/A					
10	Interest Rate: Annually modified fixed rate					
11						
12						
13						
14						
15	<u>Account 146</u>					
16	Omni Coal Group LLC	-	3,753	3,753	-	
17	Blue Lake Holdings	-	5,275,000	5,275,000	-	
18	DTE Michigan Gathering Holding Company	-	1,086,027	1,018,587	67,440	
19	DTE Energy Company	10,014	5,691,749	5,577,036	124,727	
20	DTE Energy Resources, Inc.	30	5,448	5,457	21	
21	DTE Biomass Energy, Inc.	5	2,964	2,966	3	
22	Fayetteville Gas Producers	1,420	-	1,420	-	
23	Pinnacle Gas Producers	-	5,115	5,115	-	
24	Westside Gas Producers LLC	-	37,065	37,065	-	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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**RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146) (Continued)**

1. Report particulars of notes and accounts receivable from associated companies* at end of year.	4. If any note was received in satisfaction of an open account, state the period covered by such open account.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.	5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.	6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

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Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 146 (continued)					
2	DTE Energy Trading, Inc.	261,356	2,552,501	2,704,495	109,362	
3	DTE Energy Services, Inc.	40	1,797	1,805	32	
4	South Romeo Gas Storage Company LLC	-	1,099	1,099	-	
5	DTE East China, LLC	8,500	102,000	102,000	8,500	
6	DTE Tonawanda LLC	-	133	133	-	
7	DTE ES Operations	-	847	847	-	
8	DTE Coal Services, Inc.	18	5	23	-	
9	DTE Electric Company	19,834,472	1,570,657,532	1,571,297,541	19,194,463	
10	Midwest Energy Resource Company	-	52	-	52	
11	DTE Michigan Gathering Company	114,067	1,546,668	1,528,850	131,885	
12	Saginaw Bay Pipeline Company	66,494	1,016,804	1,068,172	15,126	
13	DTE Michigan Lateral Company	86,060	872,990	895,089	63,961	
14	Citizens Gas Fuel Company	2	193	170	25	
15	DTE Gas Enterprises LLC	-	3,114	3,114	-	
16	DTE Pipeline Company	4,127	33,317	37,437	7	
17	DTE Millennium Company	9,999	-	-	9,999	
18	DTE Gas Storage Company	220,059	320,106	524,994	15,171	
19	Hayes Otsego Pipeline LLC	-	2,134	1,849	285	
20	Shelby Storage LLC	119,766	17,682	137,186	262	
21	DTE Gas Services Company	18,930	218,760	221,704	15,986	
22	DTE Gas Resources	5	4	9	-	
23	Blue Water Renewables Inc	230	30	260	-	
24	Washington 10 Strg Partner	-	1,710,742	1,614,606	96,136	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
<b>RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146) (Continued)</b>			
1. Report particulars of notes and accounts receivable from associated companies* at end of year.		4. If any note was received in satisfaction of an open account, state the period covered by such open account.	
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.		5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.	
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account	

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 146 (continued)</u>					
2	Washington 10 Storage Corporation	20,340	159,421	162,776	16,985	
3	DTE Energy Center LLC	2,106	5,979	8,085	-	
4	DTE Cool Company LLC	-	388	388	-	
5	DTE Energy Corporate Services, LLC	2,874,625	46,935,672	46,382,665	3,427,632	
6	Bluestone gas Corporation of NY	74,005	487,209	555,408	5,806	
7	Bluestone Pipe Company of PA	79,791	841,478	829,283	91,986	
8	Susquehanna Gathering Company	18,512	789,199	725,700	82,011	
9	<b>TOTAL Account 146</b>	<b>23,804,633</b>	<b>1,640,225,556</b>	<b>1,640,569,311</b>	<b>23,460,878</b>	<b>-</b>
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22						
23						
24						
25	<b>TOTAL Accounts 145 and 146</b>	<b>32,174,506</b>	<b>1,650,228,368</b>	<b>1,653,890,643</b>	<b>28,512,231</b>	<b>26,102</b>

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report			
DTE Gas Company			2013/Q4			
<b>PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234)</b>						
1. Report particulars of notes and accounts payable to associated companies at end of year.		4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.				
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.		5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.				
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.		*See definition on Page 226B				
Line No.	Particulars  (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 233</u>					
2	DTE Energy Company	58,806,507	1,121,135,863	1,074,347,871	12,018,515	90,586
3	Blue Lake Holdings, Inc.	2,921,592	7,103,670	6,218,354	2,036,276	6,939
4	<b>TOTAL 233</b>	<b>61,728,099</b>	<b>1,128,239,533</b>	<b>1,080,566,225</b>	<b>14,054,791</b>	<b>97,525</b>
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement. Purpose: To provide a line of credit from associated companies. Maturity Date: N/A. Interest Rate: Annually modified fixed rate.					
6	<u>Account 234</u>					
7	DTE Energy Company	1,978,861	83,274,067	83,402,428	2,107,222	
8	DTE Energy Resources, LLC	30	40,717	50,631	9,944	
9	DTE Biomass Energy, Inc	5	2,966	2,964	3	
10	Fayetteville Gas Producer	1,420	1,420	-	-	
11	Pinnacle Gas Producers	-	427	427	-	
12	DTE Energy Trading	6,646	85,076	83,545	5,115	
13	DTE Energy Services, Inc.	40	4,213	4,205	32	
14	South Romeo Gas Storage Company	-	147	147	-	
15	EES Coke Battery, LLC	-	1,596	1,596	-	
16	DTE Tonawanda LLC	-	8	8	-	
17	DTE ES Operations	-	1,458	1,458	-	
18	DTE Coal Services, Inc	18	2,037	2,019	-	
19	Syndeco Realty Corp	-	3,138	3,138	-	
20	DTE Electric Company	22,255,855	74,180,181	67,793,912	15,869,586	
21	Omni Coal Group LLC	-	383	383	-	
22	DTE Enterprises, Inc	5,903	74,853	75,446	6,496	
23	DTE Michigan Gathering Holding Company	9,985	320,605	311,959	1,339	
	<b>TOTAL</b>	<b>106,595,881</b>	<b>1,492,917,075</b>	<b>1,438,719,484</b>	<b>52,398,290</b>	<b>97,525</b>

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
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**PAYABLES TO ASSOCIATED COMPANIES\* (Account 233, 234) (Continued)**

- |  |   |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--|---|

Line No.	Particulars  (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	DTE Michigan Gathering Company	775,801	2,965,187	2,662,125	472,739	
2	Saginaw Bay Pipeline Company	4,650	85,178	80,672	144	
3	DTE Michigan Lateral Company	13,529	78,405	66,554	1,678	
4	Citizens Gas Fuel Company	73	118	46	1	
5	DTE Gas Enterprises, LLC	-	14,909	14,909	-	
6	DTE Pipeline Company	5	4,378	4,380	7	
7	DTE Millennium Company	620	-	-	620	
8	DTE Gas Storage Company	43,779	259,814	261,246	45,211	
9	Hayes Otsego Pipeline LLC	-	203	249	46	
10	Shelby Storage LLC	602	886	284	-	
11	DTE Gas Services Company	569	1,677,665	1,888,324	211,228	
12	DTE Gas Resources	5	9	4	-	
13	Blue Water Renewables, Inc	8	38	30	-	
14	Washington 10 Strg Partnr	2,250	1,476,063	1,608,380	134,567	
15	Wash 10 Storage Corp	1,491	12,526	13,549	2,514	
16	DTE Energy Center LLC	-	7,797	7,869	72	
17	St Clair REF No 3 LLC	106	-	(106)	-	
18	DTE Cool Company LLC	-	521	521	-	
19	DTE Eng Corp Svcs LLC	19,756,012	199,967,234	199,641,960	19,430,738	
20	Bluestone Gas Corp of NY	7,392	21,614	14,564	342	
21	Bluestone Pipe Co of PA	109	44,123	87,869	43,855	
22	Susquehanna Gathering Co	2,018	67,582	65,564	-	
23	<b>TOTAL 234</b>	<b>44,867,782</b>	<b>364,677,542</b>	<b>358,153,259</b>	<b>38,343,499</b>	<b>-</b>
	<b>TOTAL</b>	<b>106,595,881</b>	<b>1,492,917,075</b>	<b>1,438,719,484</b>	<b>52,398,290</b>	<b>97,525</b>

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2013/Q4
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Parent Company	Admin. & General	912	5,669
2	Pinnacle Gas Producers	Sub of DTE Biomass Energy, Inc.	Tax Other than Income	408	385
3			Admin. & General	920-926	4,303
4	Omni Coal Group, LLC	Sub of DTE Coal Services, Inc.	Tax Other than Income	408	177
5			Admin. & General	920-926	3,194
6	Shelby Storage LLC	Sub of DTE Gas Storage Co.	Admin. & General	920-926	3,389
7			Tax Other than Income	408	281
8	DTE Gas Enterprises, LLC	Sub of DTE Enterprises, Inc.	Balance Sheet		
9	Washington 10 Strg Partnr	Sub of DTE Gas Storage Co.	Admin. & General	920-926	1,149,894
10			Tax Other than Income	408	78,915
11			Merch/Job Revenue		
12			Operations	850-880	46,825
13	Wash 10 Storage Corp	Sub of DTE Gas Storage Co.	Admin. & General	920-926	96,451
14			Tax Other than Income	408	6,837
15			Merch/Job Revenue		
16	Bluestone Pipe Co of PA	Sub of DTE Pipeline Co	Admin. & General	920-926	14,670
17			Tax Other than Income	408	936
18			Operations	850-880	43,391
19	Susquehanna Gathering Co	Sub of Bluestone Pipe Co of PA	Admin. & General	920-926	506
20			Tax Other than Income	408	35
21			Operations	850-880	68,602
22	Bluestone Gas Corp of NY	Sub of DTE Pipeline Co	Admin. & General	920-926	1,189
23			Tax Other than Income	408	69
24	DTE MI Gathering Hold. Co.	Sub of DTE Pipeline Co	Admin. & General	920-926	724
25			Tax Other than Income	408	50
26			Operating Revenue	495	51,566
27	DTE Energy Corp Serv., LLC	Sub of DTE Energy Co.	Admin. & General	912	15,007
28			Gas Transportation	489	108,041
29			Commercial /Indust Sales	481	163,394

Name of Respondent		This Report Is:		Date of Report	Year of Report	
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2013/Q4	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				reported.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				7. In column (j) report the total.		
				8. In column (k) indicate the pricing method (cost, per contract terms, etc).		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				5,669	Cost	1
				385	Cost	2
				4,303	Cost	3
				177	Cost	4
				3,194	Cost	5
		146	13,727	17,116	Cost	6
				281	Cost	7
		146	1,025	1,025	Cost	8
		146	71,167	1,221,061	Cost	9
				78,915	Cost	10
415	220,208			220,208	Cost	11
				46,825	Cost	12
		146	34,973	131,424	Cost	13
				6,837	Cost	14
415	7,610			7,610	Cost	15
		146	741,042	755,712	Cost	16
				936	Cost	17
				43,391	Cost	18
		146	704,292	704,798	Cost	19
				35	Cost	20
				68,602	Cost	21
		146	453,189	454,378	Cost	22
				69	Cost	23
		146	55,301	56,025	Cost	24
				50	Cost	25
				51,566	Cost	26
		146	151,232	166,239	Cost	27
				108,041	Contract	28
				163,394	Contract	29

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2013/Q4
<b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES</b>					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Michigan Gathering Co	Sub of DTE MI Gathering Hold Co.	Admin. & General	920-926	975,092
2			Tax Other than Income	408	58,098
3			Operations	850-880	2,743,096
4	DTE East China, LLC	Sub of DTE Energy Services, Inc.	Gas Transportation	489	102,000
5	DTE River Rouge No.1, LLC	Sub of DTE Generation, Inc.	Gas Transportation	489	112,643
6	Metro Energy, LLC	Sub of DTE Energy Services, Inc.	Gas Transportation	489	186,984
7	Saginaw Bay Pipeline Co.	Sub of DTE MI Gathering Hold Co.	Admin. & General	920-926	44,297
8			Tax Other than Income	408	2,357
9			Gas Transportation	489	39,717
10			Operations	850-880	152,079
11	DTE Energy Trading	Sub of DTE Energy Resources	Gas Transportation	494	1,889,173
12			Admin. & General	920-926	604,370
13			Tax Other than Income	408	41,188
14	DTE Pipeline Company	Sub of DTE Gas Enterprises, LLC	Admin. & General	920-926	17,649
15			Tax Other than Income	408	1,323
16	DTE Gas Storage Co.	Sub of DTE Pipeline Company	Admin. & General	920-926	224,096
17			Tax Other than Income	408	15,462
18	DTE Electric Company	Subsidiary of DTE Energy Co.	Admin. & General	920-926	50,818
19			Operations	850-880	1,147,553
20			Gas Transportation	489	986,074
21			Commercial & Indust Sales	481	38,944
22	DTE Michigan Lateral Compan	Sub of DTE MI Gathering Holding	Admin. & General	920-926	526,827
23			Operations	850-880	119,616
24			Tax Other than Income	408	33,744
25	DTE Gas Services Company	Sub of DTE Gas Holdings, Inc.	Admin. & General	920-926	114,042
26			Tax Other than Income	408	7,800
27			Gas Transportation	489	268,837
28					
29					
<b>TOTAL</b>					<b>12,368,379</b>

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4	
<b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)</b>						
5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.				reported.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				7. In column (j) report the total.		
				8. In column (k) indicate the pricing method (cost, per contract terms, etc).		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	77,682	1,052,774	Cost	1
				58,098	Cost	2
				2,743,096	Cost	3
				102,000	Contract	4
				112,643	Contract	5
				186,984	Contract	6
		146	661,466	705,763	Cost	7
				2,357	Cost	8
				39,717	Contract	9
				152,079	Cost	10
		146	9,433	1,898,606	Cost	11
				604,370	Cost	12
				41,188	Cost	13
		146	9,965	27,614	Cost	14
				1,323	Cost	15
		146	4,402	228,498	Cost	16
				15,462	Cost	17
				50,818	Cost	18
				1,147,553	Cost	19
		146	4,718	990,792	Contract	20
				38,944	Contract	21
		146	107,725	634,552	Cost	22
				119,616	Cost	23
				33,744	Cost	24
		146	75,544	189,586	Cost	25
				7,800	Cost	26
				268,837	Contract	27
						28
						29
	227,818		3,176,883	15,773,080		

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2013/Q4
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Parent Company	A&G Expense	920-935	845,520
2					
3	DTE Energy Resources, LLC	Sub of DTE Energy Co.	O&M Expense	804-893	13,244
4			A&G Expense	920-935	4,973
5			Sales Promotion	911-913	14,739
6			Taxes - Other	408	1,948
7			Construction		
8					
9	DTE Electric Company	Sub of DTE Energy Co.	O&M Expense	804-893	724,206
10			Customer Service	901-910, 916	1,289,208
11			A&G Expense	920-935	130,527
12			Rent Expense	931, 494	14,782,914
13			Taxes - Other	408	57,782
14			Construction		
15					
16	DTE Gas Services Company	Sub of DTE Gas Holdings, Inc.	O&M Expense	804-859	164,659
17					
18	Bluestone Pipe Co. of PA	Sub of DTE Pipeline Co.	O&M Expense	816-893	27,151
19					
20	Susquehanna Gathering Co.	Sub of Bluestone Pipe Co. of PA	O&M Expense	816-893	49,801
21					
22	Syndeco Realty Corp.	Sub of DTE Energy Co.	A&G Expense	920-930	3,138
23					
24	Saginaw Bay Pipeline Company	Sub of DTE Gas Co.	O&M Expense	816-893	56,989
25					
26	DTE Michigan Gathering Company	Sub of DTE MI Gathering Holding Co.	O&M Expense	804-893	2,570,238
27					
28	DTE Energy Trading	Sub of DTE Energy Resources	O&M Expense	804 - 893	9,341
29					
30					

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4	
<b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)</b>						
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).			
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				845,520	Cost	1
				13,244	Cost	2
				4,973	Cost	3
				14,739	Cost	4
				1,948	Cost	5
		106	12,688	12,688	Cost	6
				724,206	Cost	7
				1,289,208	Cost	8
				130,527	Cost	9
				14,782,914	Cost	10
				57,782	Cost	11
		106	1,622,563	1,622,563	Cost	12
				164,659	Cost	13
				27,151	Cost	14
				49,801	Cost	15
				3,138	Cost	16
				56,989	Cost	17
				2,570,238	Cost	18
				9,341	Cost	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4
<b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)</b>					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Co.	O&M Expense	816-893	11,497,403
2			Customer Service	901 - 910, 916	43,855,124
3			Sales Promotion	911 - 913	224,194
4			A&G Expense	920 - 935	74,397,993
5			Taxes Other	408	3,417,177
6			Miscellaneous Non-Op		
7			Construction		
8					
9	DTE Gas Storage Company	Sub of DTE Gas Enterprises, LLC	O&M Expense	816-893	165,000
10			A&G Expense	920 - 935	20,017
11					
12	Washington 10 Storage Partnership	Sub of DTE Gas Enterprises, LLC	O&M Expense	816-893	1,554,250
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
<b>TOTAL</b>					<b>155,877,536</b>

Name of Respondent		This Report Is:		Date of Report	Year of Report	
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2013/Q4	
<b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)</b>						
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).			
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415 - 426	2,004,238	106	19,284,193	11,497,403	Cost	1
				43,855,124	Cost	2
				224,194	Cost	3
				74,397,993	Cost	4
				3,417,177	Cost	5
				2,004,238	Cost	6
				19,284,193	Cost	7
						8
				165,000	Cost	9
				20,017	Cost	10
						11
				1,554,250	Cost	12
		13				
		14				
		15				
		16				
		17				
		18				
		19				
		20				
		21				
		22				
		23				
		24				
		25				
		26				
		27				
		28				
		29				
		30				
	2,004,238		20,919,444	178,801,218		

## Cons BS-Gas Utility Seg

### DTE Gas Company 2013 Affiliated Companies Balance Statement

	Blue Lake Holdings
Gas Utility - Total Segment	2013.DEC
	Periodic
Total Assets	-\$40,529,974
Current Assets	\$2,286,412
Cash and Cash Equivalents	
Restricted Cash	
Current Regulatory Assets	
Accounts Receivable	\$250,136
Customer Accounts Receivable	
Accrued Unbilled Revenues	
Other Accounts Receivable	\$250,136
Accounts Receivable From Affiliate Companies	\$250,136
Other Accounts Receivable	
Notes Receivable	\$2,036,276
Non-IC Notes Receivable	
IC Notes Receivable	\$2,036,276
Inventories	
Fuel Inventory	
Gas Inventory	
Inventory for Goods, Materials and Supplies	
Current Assets from Risk Management and Trading	
Current deferred income taxes	
Other Current Assets	
Deferred Debits	
GCC Deferred Debits	
Other Deferred Debits	
Other Current Assets	
Investments	\$6,003,012
Nuclear decommissioning trust funds	
Other Investments	\$6,003,012
Property	
Property, Plant and Equipment	
Property Under Capital Leases	
Accumulated Depreciation, Depletion, and Amortization	
Other Assets	-\$48,819,399
Goodwill	
Regulatory Assets	
Securitized Assets	
Long-Term Notes Receivables	
Other Long-Term Notes Receivables	
IC Long-Term Notes Receivables	
Long-Term Assets from Risk Management and Trading	
Prepaid Pension Assets	
Long-term deferred income taxes	-\$48,819,399
Other Intangible Assets Net	
Total Other Long Term Assets	

## Cons BS-Gas Utility Seg

### DTE Gas Company 2013 Affiliated Companies Balance Statement

	Blue Lake Holdings
Gas Utility - Total Segment	2013.DEC
	Periodic
Total Liabilities and Shareholders Equity	-\$40,529,974
Liabilities	-\$46,598,741
Current Liabilities	-\$46,805,535
Accounts Payable	
Amounts Due to Vendors	
Amounts Collected for Others (Choice Deposits)	
Amounts Due to Customers (Deposits)	
Amounts Payable to Affiliated Companies	
Other Accounts Payable	
Interest Payable	
Dividends Payable	
Accrued Payroll	
Accrued Vacation	
Current Regulatory Liabilities	
Income Taxes Payable	-\$46,805,535
Current Deferred Income Taxes	
General Taxes	\$0
Gas Inventory Equalization	
Short-Term Borrowings	
Short Term Borrowings	
Advances from Affiliates	
Current Portion of Long-Term Debt including Capital Leases	
Current Liabilities from Risk Management & Trading	
Other Current Liabilities	
Other Non-Current Liabilities	\$206,794
Deferred Income Taxes	\$206,794
Regulatory Liabilities	
Asset Retirement Obligations	
Unamortized Investment Tax Credits	
Long-Term Liabilities from Storage & Transportation Contract	
Long-Term Liabilities from Risk Management Activities and Tr	
Accrued Pension Liabilities	
Accrued Post Retirement Benefit Costs	
Accrued Environmental Costs	
Deferred Gains from Asset Sales	
Nuclear Decommissioning	
Other Long-Term Liabilities	
Long-Term Debt (Net of Current Portion)	
Mortgage Bonds, Notes and Other	
Securitized Bonds	
Equity-Linked Securities	
Trust Preferred-Linked/Jr Sub Notes	
Capital Lease Obligations	
Shareholders Equity	\$6,068,767
Common Stock	\$7,490,192
Retained Earnings	-\$1,421,425
Accum other Comprehensive Income	
Minority Interest	
Yield Enhancement	
Equity Bridging	

## Cons BS-Gas Utility Seg

### DTE Gas Company 2013 Affiliated Companies Income Statement

	Blue Lake Holdings	Saginaw Bay Pipeline Company
<b>Gas Utility - Total Segment</b>	<b>2013.DEC</b>	<b>2013.DEC</b>
	<b>Year To Date</b>	<b>Year To Date</b>
Total Operating Revenue		\$829,762
Total Operating Expenses	\$4,541	\$505,646
Fuel, PP & Gas		
Operation and Maintenance	\$4,353	\$96,045
DEP, Depletion & Amort		\$281,254
Taxes, Other than Income	\$188	\$128,347
Asset (Gains) And Losses		
Merger and Restructuring		
Operating Income	-\$4,541	\$324,116
Total Other (Income ) & Deductions	-\$5,219,028	\$1,513
Interest Expense		\$1,513
Interest Income	-\$6,939	
Other Income	-\$5,212,089	
Other Expenses		
Income (Loss) Before Income Taxes	\$5,214,487	\$322,603
Income Taxes	\$2,013,861	\$124,591
Income From Continuing Operations	\$3,200,626	\$198,012
Minority Interest		
Income / (Loss) from Dist Oper Net Tax		
Cum Effect Acct. Changes Net of Tax		
Extrardinary Income - (Losses)		
<b>Net Income</b>	<b>\$3,200,626</b>	<b>\$198,012</b>

DTE Gas Company  
One Energy Plaza, Detroit, MI 48226-1279

**DTE Energy**



**RECEIVED**

MAY 03 2013

EXECUTIVE SECRETARY

May 1, 2013

Ms. Mary Jo Kunkle  
Executive Secretary  
Michigan Public Service Commission  
6545 Mercantile Way  
Lansing, Michigan 48909-7721

RE: Transfer of Assets between DTE Gas Company<sup>1</sup> and it's associated company DTE Gas Services Company<sup>2</sup>

Dear Executive Secretary,

With this letter DTE Gas is providing written notice to the Michigan Public Service Commission (hereinafter referred to as the "Commission") of the pending transfer of Natural Gas Vehicle (NGV) conversion costs, pursuant to the affiliate transaction rules established in Case No. U-10149/U-10150. A complete description of the transaction is provided below.

On October 31, 2012, Michigan Consolidated Gas Company (MichCon) provided written notice to the Michigan Public Service Commission (hereinafter referred to as the "Commission") of the pending transfer of Compressed Natural Gas (CNG) Station Equipment and Natural Gas Vehicle (NGV) conversion costs, pursuant to the affiliate transaction rules established in Case No. U-10149/U-10150. This transfer was completed as of November 30, 2012.

Subsequent to that process it was determined that a portion of that transfer should not have occurred and so this letter describes that issue and provides written notice of a transfer of NGV conversions from DTE Gas Services Company (DTE Gas Services) back to DTE Gas Company (DTE Gas).

#### **THE PARTIES**

DTE Gas is a subsidiary of DTE Energy Company, a Michigan corporation with its principal offices located at One Energy Plaza, Detroit, Michigan 48226. DTE Gas is a public utility subject to the jurisdiction of the Michigan Public Service Commission and is engaged in the

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<sup>1</sup> Effective January 1, 2013, Michigan Consolidated Gas Company changed its legal name to DTE Gas Company. Because some of the transactions happened before the effective date and others after, both names are used throughout this document.

<sup>2</sup> Effective January 1, 2013, MichCon Fuel Services Company changed its legal name to DTE Gas Services Company. Because some of the transactions happened before the effective date and others after, both names are used throughout this document.

acquisition, storage, transportation, distribution and sale of natural gas and other related services to approximately 1.2 million residential, commercial and industrial customers within the State of Michigan.

DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It markets natural gas as a vehicular fuel and promotes compressed natural gas (CNG) stations and facilitation of customer conversions. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.<sup>3</sup>

DTE Gas Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.

#### **THE TRANSACTIONS**

The NGV conversion costs were transferred from DTE Gas to DTE Gas Services as of November 30, 2012.

It was determined that this transfer required splitting one asset between two legal entities. The original cost of the vehicle had stayed within DTE Gas and the NGV conversion (now an integral part of the vehicle) had been moved to DTE Gas Services. For subsequent retirements and additions this would lead to concerns about how to keep both companies' asset records up to date on the same overall asset.

Therefore this request is to move the NGV conversions from DTE Gas Services back to DTE Gas at the same net book value that they were moved at in 2012.

Accounting entries are shown on Attachment 1 from the original transfer and this subsequent request to move the NGV conversions back to DTE Gas in conformance with the MPSC Uniform System of Accounts, Gas Plant Instruction, Rule 5 G.

#### **DATE OF TRANSFER**

It is the Parties' understanding that Commission approval is not required prior to completing the transactions described above. Please provide written notice within 30 days if Commission approval is required. Absent such notice, the Parties will assume no further action is required and will consummate the transaction as planned.

Respectfully submitted,



Peter Rynearson  
Director Regulatory affairs, DTE Energy  
One Energy Plaza  
Detroit, MI 48226

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<sup>3</sup> Effective January 1, 2013, MichCon Holdings, Inc. changed its legal name to DTE Gas Holdings, Inc. Because some of the transactions happened before the effective date and others after, both names are used throughout this document.

Attachment 1

**New Entries - May 1, 2013 letter**

**DTE Gas (Michigan Consolidated Gas Company)**  
Accounting Entries to Transfer CNG Station Assets and Liabilities  
and NGV Conversion Expense

<u>Acct No.</u>	<u>Description</u>	<u>Amount</u>	
<b>II. To transfer NGV Conversion Costs back to DTE Gas (MichCon)</b>			
DR. 10100	Gas Plant In Service	\$ 275,859.00	
CR 14600	Accounts Receivable from Associated Companies		\$ 275,859.00

**Original Entries - October 31, 2012 letter**

Attachment 1  
Page 1 of 2

**Michigan Consolidated Gas Company**  
Accounting Entries to Transfer CNG Station Assets and Liabilities  
and NGV Conversion Expense

<u>Acct No.</u>	<u>Description</u>	<u>Amount</u>	
<b>I. To transfer CNG Station Plant and Depreciation Balances from MichCon  ( See Attachment 1, page 2 of 2 listing detail)</b>			
DR. 10800	Accumulated Depreciation	\$ 1,104,707.59	
DR. 14600	Accounts Receivable from Associated Companies	\$ 966,457.90	
CR 10100	Gas Plant In Service		\$ 2,071,165.49
<b>II. To transfer NGV Conversion Costs from MichCon</b>			
DR. 14600	Accounts Receivable from Associated Companies	\$ 275,859.00	
CR 10100	Gas Plant In Service		\$ 275,859.00
<b>III. To transfer MichCon Fuel Services Deferred Federal Income Tax Balance</b>			
DR. 28200	Accumulated Deferred Income Tax Other	\$ 285,824.00	
CR 14600	Accounts Receivable from Associated Companies		\$ 285,824.00
<b>IV. To Transfer MichCon Fuel Services 2012 Prepaid Property Tax Balance</b>			
DR. 14600	Accounts Receivable from Associated Companies	\$ 9,000.00	
CR 202040	Prepaid Property Taxes		\$ 9,000.00



July 29, 2013

Ms. Mary Jo Kunkle  
Executive Secretary  
Michigan Public Service Commission  
6545 Mercantile Way  
Lansing, Michigan 48909-7721

RE: Transfer of DTE Gas Company subsidiary Saginaw Bay Pipeline Company, to DTE Michigan Gathering Holding Company

Dear Executive Secretary,

With this letter DTE Gas Company is providing written notice to the Michigan Public Service Commission (hereinafter referred to as the "Commission") of the pending transfer of its wholly owned subsidiary Saginaw Bay Pipeline Company to DTE Michigan Gathering Holding Company, pursuant to the affiliate transaction rules established in Case No. U-10149/U-10150. A complete description of the transaction is provided below.

**THE PARTIES**

DTE Gas Company is a subsidiary of DTE Energy Company, a Michigan corporation with its principal offices located at One Energy Plaza, Detroit, Michigan 48226. DTE Gas Company is a public utility subject to the jurisdiction of the Michigan Public Service Commission and is engaged in the acquisition, storage, transportation, distribution and sale of natural gas and other related services to approximately 1.2 million residential, commercial and industrial customers within the State of Michigan.

Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in Northern Michigan. Saginaw Bay Pipeline Company is a wholly owned subsidiary of DTE Gas Company.

DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company and is engaged in pipeline and gathering projects in Michigan.

DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It owns interests in pipeline and processing projects directly and through its subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.

**THE TRANSACTIONS**

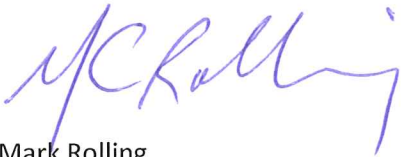
DTE Gas Company provides this notice to the Commission of the transfer of its wholly owned subsidiary Saginaw Bay Pipeline Company to DTE Michigan Gathering Holding Company. The transfer of assets is proposed at net book value as of August 31, 2013, which is believed to be equal to fair market value.

Accounting entries are shown on Attachment 1 in conformance with the MPSC Uniform System of Accounts. Gas Plant Instruction, Rule 5 G.

**DATE OF TRANSFER**

It is the Parties' understanding that Commission approval is not required prior to completing the transactions described above. In the event, however, that the Commission determines approval is required, please consider this letter a request for expedited approval so that the Parties may complete this transaction as soon as practicable. Absent written notice to the contrary within 30 days of the date of this letter, the Parties will assume no further action is required and will consummate the transaction as planned.

Respectfully submitted,



Mark Rolling  
Controller, DTE Gas Company  
One Energy Plaza  
Detroit, MI 48226

**DTE Gas Company**  
Accounting Entry to Transfer Investment in Saginaw Bay Pipeline Company  
\*\*Preliminary\*\*

	<u>Acct No.</u>	<u>Description</u>	<u>Amount</u>	
<b><i>I. To transfer Investment in Saginaw Bay</i></b>				
DR.	21610	Unappropriated Undistributed Retained Earnings	\$ 2,291,150.58	
CR	12310	Investment in Subsidiary Companies		\$ 2,291,150.58