Renewable Energy Annual Report

Revised February 2026

Electric Provider:
Reporting Period: Calendar Year 2025

- The purpose of this annual report is to provide information regarding activities that occurred within calendar year 2025.

- Many of the requested figures are available from MIRECS reports; names of which are noted within this template. If your figures agree with those within MIRECS, you may submit the MIRECS report as an attachment to this annual report. If your figures differ from those within MIRECS, please explain any discrepancies. Staff from the MPSC and MIRECS Administrator, APX, Inc., are available to help reconcile.

Section 28

Within this section, list the method and the retail sales in MWh for the reporting period.

List the Method: either average of 2022-2024 retail sales or the 2024 weather normalized retail sales.

Average of 2022-2024 retail sales

The method chosen should be consistent with the method approved in the amended renewable energy plans approved pursuant to PA235 of 2023.
All sales are retail (net of wholesale).

(A) List the sales in MWh based on the method selected above. Please show the calculation of this figure (including listing the sales of each year if the three-year average method is used).

2022 Retail Sales: 1,860,247 MWh 2023 Retail Sales: 2,016,042 MWh 2024 Retail Sales: 2,012,805 MWh Average Retail Sales: (1,860,247 MWh + 2,016,042 MWh + 2,012,805 MWh) / 3 = 1,963,031 MWh

(B) Voluntary Green Pricing sales (If applicable).

39,736 MWh

(C) Outflow from Distributed Generation customers (If applicable).

2,065 MWh

(D) Nuclear MWhs sold from Michigan Nuclear Energy pursuant to Sec. 28(4) (If applicable).

0

(E) Number of renewable energy credits (RECs) obtained without energy or capacity pursuant to Sec. 28(5)(c) (If applicable).

0

(F) The number of renewable energy credits obtained pursuant to Sec. 29(4) (If applicable).

0

(G) The number of energy waste reduction credits that are used to substitute for RECs pursuant to Sec. 28(7) (If applicable).

0

(H) 15% RPS Portfolio: List the energy credits used for the 15% RPS portfolio retirement in calendar year 2025. This number should agree with the retirement listed in the 2025 retirement subaccount in MIRECS.

Assembly Solar 1 – Assembly Solar 1 (2023 Vintage): 14,478 Assembly Solar 2 – Assembly Solar 2 (2023 Vintage): 105,477 Beebe – Beebe 1B (2023 Vintage): 14,534 Cedar Street Solar Expansion – Cedar Street Solar Expansion (2023 Vintage): 208 Delta Solar Project – Delta Solar Power I (2023 Vintage): 26,762 Delta Solar Project – Delta Solar Power IIa (2023 Vintage): 38,962 Delta Solar Project – Delta Solar Power IIb (2023 Vintage): 12,758 LBWL – Calhoun Solar Energy LLC (2023 Vintage): 9,652 LBWL Solar Project – Cedar Street Solar Facility (2023 Vintage): 38 Pegasus Wind, LLC – Lansing (2023 Vintage): 78,671 REO Town Solar Facility – REO Town Solar Facility (2023 Vintage): 26 Total RECs to be Retired: 301,566

(I) Calculate the renewable energy percentage. Figure above divided by sales in MWh above.

301,566 / 1,963,031 = 15%