

Founded in 1852
by Sidney Davy Miller

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April 30, 2026

Ms. Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 W. Saginaw Highway, 3rd Floor
Lansing, MI 48917

Re: Michigan Gas Utilities Corporations
2026-2027 GCR Plan
Case No. U-21891

Dear Ms. Felice:

Enclosed for electronic filing on behalf of Michigan Gas Utilities Corporation are the following:

- (i) Amended Application;
- (ii) Supplemental Direct Testimony and Revised Exhibits of Sarah R. Mead;
- (iii) Supplemental Direct Testimony and Revised Exhibits of Shannon L. Burzycki;
and
- (iv) Proof of Service.

If you should have any questions, please kindly advise.

Very truly yours,

Miller, Canfield, Paddock and Stone, P.L.C.

By: _____
Paul M. Collins

PMC/vs
Enclosures
cc w/enc: Richard Stasik
Koby Bailey
Shannon Burzycki
Sarah Mead

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of **MICHIGAN GAS**)
UTILITIES CORPORATION to implement a gas)
cost recovery plan and factors for the 12-month period) Case No. U-21891
from April 2026 through March 2027, and for related)
approvals)

AMENDED APPLICATION

Michigan Gas Utilities Corporation (“MGUC” or the “Company”), a Delaware corporation authorized to do business in Michigan, hereby amends its Application filed on December 30, 2025 for approval of a Gas Cost Recovery (“GCR”) plan and factors for the 12-month period from April 2025 through March 2026. The Company respectfully represents to the Michigan Public Service Commission (“MPSC” or the “Commission”) in support of its Amended Application as follows:

1. MGUC hereby incorporates by reference paragraphs 1-4 and 9-10 of its Application as filed on December 30, 2025.

2. The GCR plan has been amended to reflect the actual over/under-recoveries for the GCR period ending March 31, 2026. As discussed in the Supplemental Direct Testimony and Revised Exhibits of Ms. Shannon L. Burzycki, as the result of a colder than normal start to the heating season and increased gas costs in February 2026, MGUC now calculates that at the end of the 2025-2026 GCR period, the Company experienced a gas cost under recovery of (\$20,948,751) and Reservation Charge over-recovery of \$1,487,185.

3. Also, as explained in the Supplemental Direct Testimony of Sarah R. Mead, the GCR plan has been amended to reflect updated pipeline costs as of April 30, 2026, realignment of existing ANR capacity and purchase of existing city-gate supply based upon the the Company being unable

to purchase additional ANR capacity, and an update to the Company's storage injection and withdrawal plan.

4. Revised Exhibit A-4 has been updated to reflect the design peak day with the ANR contract realignment and city gate purchases.

5. Revised Exhibit A-5 has been updated with all known changes to pipeline rates as of April 30, 2026.

6. Revised Exhibit A-7 show the updated injection and withdrawal plan and the effects of the updates on the projected costs during the 2026-2027 GCR period.

7. Revised Exhibit A-16 calculates the revised under-recovery and over-recovery associated respectively with gas costs and the Reservation Charge, and Revised Exhibits A-14 and A-17 recalculate the base GCR factor and Reservation Charge based upon the revised gas costs discussed by Ms. Mead and the revised actual under-recovery/over-recovery for the 2025-26 GCR period. Revised Exhibit A-20 updates the price contingency matrix.

8. Full versions of all Revised Exhibits are being filed with this Amended Application. Portions of the Revised Exhibits that have been revised include updated headers that clearly mark them as "revised" and include the filing date of this Amended Application. Pages that have not been revised are identical to those filed on December 30, 2025.

9. Based on Ms. Burzycki's supplemental testimony, the Company is now proposing for the 12-month period ending March 31, 2026 a total base GCR factor of \$6.2311 per Mcf, which is comprised of (i) a Gas Cost Commodity Charge of \$5.5056 per Mcf and (ii) a Reservation Charge of \$0.7255 per Mcf. The Reservation Charge will also be implemented to Choice customers. MGUC represents that Commission approval as-soon-as-practicable of this amended base GCR Factor and its components is imperative and in the public interest, as a delay in approval will preclude MGUC

from fully recovering its 2025-26 under-recovery during the 2026-2027 GCR period, and likewise prevent the Company from returning the over-recovery of Reservation Costs, unless further revisions are made.

10. Unless, pursuant to Section 6h(8) of 1982 PA 304, the Commission enters a temporary order after having afforded parties a reasonable opportunity for a full and complete hearing, MGUC will begin self-implementing its amended GCR Factor and Reservation Charge with the August 2026 billing month (3 months after the filing of this Amended Application), up until that time, absent a Commission order, MGUC will self-implement its originally filed GCR factor and Reservation Charge.

WHEREFORE, Michigan Gas Utilities Corporation requests that the Commission:

- A. Make and issue its notice of hearing, and after such notice and hearing;
- B. Authorize Michigan Gas Utilities Corporation to implement a 12-month GCR plan for the period from April 1, 2026, through March 31, 2027, as proposed in this Amended Application;
- C. Determine that the decisions underlying the plan are reasonable and prudent;
- D. Authorize Michigan Gas Utilities to implement the GCR factor of \$6.2311 per Mcf, comprised of a Gas Commodity Cost of \$5.5056 per Mcf and a Reservation Charge of \$0.7255 per Mcf, and Contingency Factor Matrix for the period from April 1, 2026 through March 31, 2027 as proposed in this Amended Application and supporting testimony and exhibits;
- E. Authorize Michigan Gas Utilities Corporation to implement a Reservation Charge of \$0.7255 per Mcf to both GCR and GCC customers;
- F. Determine that the decisions underlying the five-year forecast are reasonable and prudent, and indicate any cost items in the five-year forecast that, on the basis of present evidence,

this Commission would be unlikely to permit Michigan Gas Utilities Corporation to recover from its customers in rates, rate schedules, or gas cost recovery factors established in the future;

G. Authorize Michigan Gas Utilities Corporation to treat as part of its booked cost of gas for purposes of the GCR, reasonably and prudently incurred premiums on financial instruments; and

H. Grant Michigan Gas Utilities Corporation such further relief as may be lawful and proper.

Respectfully submitted,

MICHIGAN GAS UTILITIES CORPORATION

Dated: April 30, 2026

By: _____

One of its Attorneys
Paul M. Collins (P69719)
MILLER, CANFIELD, PADDOCK AND STONE, P.L.C.
123 W Allegan St., Suite 200
Lansing, MI 48933
(517) 487-2070

Attorney for Michigan Gas Utilities Corporation

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)
MICHIGAN GAS UTILITIES CORPORATION)
to implement a gas cost recovery plan and factors)
for the 12-month period from April 2026 through)
March 2027, and for related approvals.)

Case No. U-21891

SUPPLEMENTAL DIRECT TESTIMONY AND REVISED EXHIBITS OF

SARAH R. MEAD

ON BEHALF OF

MICHIGAN GAS UTILITIES CORPORATION

April 30, 2026

1 **Q. PLEASE STATE YOUR NAME, POSITION, AND BUSINESS ADDRESS.**

2 A. My name is Sarah R. Mead. My business address is WEC Energy Group, Inc.,
3 2830 S Ashland Avenue, Green Bay WI, 54304. I am the Director of Gas Supply
4 within the WEC Energy Group, Inc. ("WEC"), with related responsibilities for
5 Michigan Gas Utilities ("MGUC"), Minnesota Energy Resource Corporation
6 ("MERC"), Wisconsin Gas Company ("WG"), Wisconsin Electric Gas Operations
7 ("WEGO"), Wisconsin Public Service Corporation ("WPSC"), People Gas Light and
8 Coke Company ("PGL"), North Shore Gas ("NSG") and Upper Michigan Energy
9 Resources Corporation ("UMERC").

10

11 **Q. ARE YOU THE SAME SARAH MEAD THAT SPONSORED DIRECT**
12 **TESTIMONY AND EXHIBITS DATED DECEMBER 30, 2025?**

13 A. Yes.

14

15 **Q. ARE YOU SPONSORING REVISED EXHIBITS?**

16 A. Yes. I am sponsoring the following revised exhibits, which have been revised to
17 reflect updated pricing and additional contracted capacity:

18

19 Revised Exhibit A-3 (SRM-3) has been updated to include: new ANR rates
20 effective April 1, 2026, realigned ANR capacity from Morenci to Benton
21 Harbor and new Vector rates for contracted capacity effective April 1,
22 2026.

23

1 Revised Exhibit A-4 (SRM-4) has been updated to reflect the design peak
2 day with the ANR contract realignment and city gate purchases. System-
3 wide, MGUC is only 16 dth long.
4

5 Revised Exhibit A-5 (SRM-5) has been updated with all known changes to
6 pipeline rates as of April 30, 2026. The input data was updated to include
7 ANR realignment of existing capacity from Morenci to Benton Harbor and
8 updated ANR and Vector rates. ANR filed a motion to place Interim
9 Settlement rates into effect on April 1, 2026. This will decrease the
10 reservation charge of MGUC's ANR Chicago contracts and the
11 Company's ANR NNS contract compared to the November 1, 2025 rates.
12 Variable charges will also be impacted by the April 1, 2026 ANR rate
13 changes. Vector filed a request with FERC to implement the settlement
14 rates effective April 1, 2026. FERC has approved this request, but final
15 FERC action on the Settlement Agreement is pending. The Vector
16 settlement rates decrease the reservation charge when compared to the
17 July 1, 2025 rates. The current fuel rates for PEPL, MichCon, ANR and
18 Vector have also been updated to show the fuel rates as of April 1, 2026.
19

20 Revised Exhibit A-7 page 1 line 25 has been updated with current figures.
21 Revised Exhibit A-7 page 3 has been updated with the current injection
22 and withdrawal plan for 2026-2027 based on current storage numbers
23 from end of March 2026. This change impacted A-7 page 6 and A-6 page

1 1. The commodity costs and reservation costs updated on Revised Exhibit
2 A-7 page 5 due to rate updates to Revised Exhibit A-5. Revised Exhibit A-
3 7 page 6 has been updated with the current weighted average cost of gas
4 (WACOG) for ANR storage. Revised Exhibit A-7 page 4 line 12 was
5 updated with current hedging figures.
6

7 **Q. WHY ARE THERE MONTHS IN EXHIBIT A-7 WHERE NO SUPPLY IS**
8 **INJECTED?**

9 A. In order to take advantage of lower pricing projections in May, June and July,
10 MGUC increased the amount injected into MGUC owned storage. In the month of
11 August, regularly scheduled maintenance will prevent MGUC from being able to
12 inject for the duration of the month.
13

14 **Q. WHY DIDN'T MGUC CONTRACT FOR ADDITIONAL ANR CAPACITY?**

15 A. MGUC held discussions with ANR seeking to purchase additional ANR ETS and
16 FTS capacity for several years at Westrick (receipt point), to Benton Harbor and
17 Otsego (delivery points). Benton Harbor and Otsego are sold out. ANR rarely
18 has firm capacity available, unless it is to participate in a pipeline project, which
19 would result in rates significantly higher than current maximum rates. Due to
20 ANR not having available firm capacity, MGUC will purchase city gate supply for
21 the 2026-2027 winter.
22

23 **Q DOES THIS COMPLETE YOUR SUPPLEMENTAL DIRECT TESTIMONY?**

1

A

Yes it does.

MGU Asset Summary
PipeLine Contracts

Line number	Pipeline	Contract No.	Contract Type	End Date	Primary Receipt Point	Primary Delivery Point	Maximum Daily Quantity (MDQ)	Annual Contract Capacity	Availability	Monthly Demand Charge	Commodity	Fuel %
Transportation	1	ANR	#109422	ETS	3/31/2028	SW Headstation	Group 1 MGU	4,000	856,000	summer	\$13.2886 x MDQ	\$ 0.0377 2.94%
	2	ANR	#109422	ETS	3/31/2028	SW Headstation	Group 1 MGU	7,000	1,057,000	winter	\$13.2886 x MDQ	\$ 0.0377 2.94%
	3	ANR	#110024	ETS	3/31/2028	SE Headstation	Storage (summer) / Group 1 MGU (winter)	15,000	5,475,000	annual	\$11.6036 x MDQ	\$ 0.0383 2.42%
	4	ANR	#110019	ETS	3/31/2028	Storage	Group 1 MGU	33,000	990,000	April Only	\$7.4611 x MDQ	\$ 0.0084 0.67%
	5	ANR	#110019	ETS	3/31/2028	Storage	Group 1 MGU	68,805	10,389,555	winter	\$7.4611 x MDQ	\$ 0.0084 0.67%
	6	ANR	#110020	ETS	3/31/2028	Storage	Group 2 MGU	800	120,800	winter	\$7.4611 x MDQ	\$ 0.0084 0.67%
	7	ANR	#110022	ETS	3/31/2028	Storage	Group 3 MGU	7,880	1,189,880	winter	\$7.4611 x MDQ	\$ 0.0084 0.67%
	8	ANR	#110025	NNS	3/31/2028	Storage	Group 1 MGU	9,167		summer	\$7.5627 x MDQ	\$ 0.0208
	9	ANR	#110025	NNS	3/31/2028	Storage	Group 1 MGU	14,167		winter	\$7.5627 x MDQ	\$ 0.0208
	10	ANR	#110025	NNS	3/31/2028	Storage	Group 2 MGU	357		annual	\$7.5627 x MDQ	\$ 0.0208
	11	ANR	#110025	NNS	3/31/2028	Storage	Group 3 MGU	476		annual	\$7.5627 x MDQ	\$ 0.0208
	12	ANR	#126356	FTS	3/31/2028	Alliance	Storage	5,000	1,070,000	summer	\$6.6415 x MDQ	\$ 0.0084 0.67%
	13	ANR	#126356	FTS	3/31/2028	Alliance	Morenci	13,698	2,068,398	winter	\$6.6415 x MDQ	\$ 0.0084 0.67%
	14	ANR	#136287	FTS	3/31/2028	Alliance	Benton Harbor	21,302	3,216,602	winter	\$6.6415 x MDQ	\$ 0.0084 0.67%
	15	ANR	#142180	FTS	3/31/2028	Alliance	Otsego	4,400	1,606,000	annual	\$6.7860 x MDQ	\$ 0.0084 0.67%
	16	ANR	#142183	FTS	3/31/2028	Alliance	Benton Harbor	10,600	3,869,000	annual	\$6.7860 x MDQ	\$ 0.0084 0.67%
	17	DTE	#04078-08	Firm	10/31/2033	MCGC Generic Points	DTEG-MGU Interconnect (Ash Township)	22,000	660,000	April Only	\$3.000 x MDQ	\$ - 1.00%
	18	DTE	#04078-08	Firm	10/31/2033	MCGC Generic Points	DTEG-MGU Interconnect (Ash Township)	14,000	434,000	May Only	\$3.100 x MDQ	\$ - 1.00%
	19	DTE	#04078-08	Firm	10/31/2033	MCGC Generic Points	DTEG-MGU Interconnect (Ash Township)	15,000	465,000	October Only	\$3.100 x MDQ	\$ - 1.00%
	20	DTE	#04078-08	Firm	10/31/2033	MCGC Generic Points	DTEG-MGU Interconnect (Ash Township)	38,000	5,738,000	winter	\$3.020 x MDQ	\$ - 1.00%
	21	DTE	#04078-10	Firm	3/31/2029	MCGC Generic Points	Grand Haven	5,000	755,000	winter	\$6.644 x MDQ	\$ - 1.00%
	22	PEPL	#17000	EFTS	3/31/2029	PEPL-Field	MGU	22,500	3,397,500	winter	\$14.0098 x MDQ	\$ 0.0475 1.01%
	23	Vector	#FT1-MGU-6071	FT-1	10/31/2028	Alliance	MGU - Marshall	20,000	7,300,000	annual	\$3.8538 x MDQ	\$ 0.0008 0.57%
Storage		Pipeline	Contract No.	Contract Type	End Date		MSQ	Daily Injection	Daily Withdrawal		Monthly Demand Charge	Capacity
	24	ANR	#110023	FSS	3/31/2028			3,900,400	22,288	78,008	Storage Res	\$2.443900 x ACQ capacity only \$ 0.3990
	25	MGU Storage						2,900,000	20,000	30,000		

Peak Day Requirement Analysis							
LINE	Pipe	Transport	Peak Day (Mcf) Btu factor Peak Day (Dth)	2026-27	Western	Coldwater	Monroe
				MDQ			
1	ANR SW	109422		7,000	7,000		
2	ANR Sto	110019		53,805	53,805		
3		110020		800		800	
4		110022		7,880			7,880
5	ANR SE	110024		15,000	15,000		
6	ANR CHICAGO	126356		13,698			13,698
7		136287		21,302	21,302		
8		142183		10,600	10,600		
9		142180		4,400	4,400		
10	DTE	04078-10		5,000	5,000		
11		04078-08		38,000			38,000
12	MGUC	Storage		30,000		30,000	
13	PEPL	17000		22,500		50	22,450
14	Vector	FT1-MGU-6071		20,000		20,000	
15	Sub Total			249,985	117,107	50,850	82,028
16	ANR NNS (110025)			15,000	14,167	357	476
17	Total			264,985	131,274	51,207	82,504
18	City gate			6,920	6,920	0	0
19	Grand Total Capacity			271,905	138,194	51,207	82,504
20	Peak Day (Dth)			271,889	138,194	51,191	82,504
21	(Short) / Long			16	0	16	(0)

NYMEX Closing Figures - Five Day Average												
Date	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
12/1/2025	\$3.7180	\$3.7370	\$3.8700	\$4.0460	\$4.0950	\$4.0610	\$4.1070	\$4.3080	\$4.7400	\$4.9970	\$4.6200	\$3.9800
12/2/2025	\$3.7390	\$3.7600	\$3.8930	\$4.0620	\$4.1080	\$4.0750	\$4.1200	\$4.3160	\$4.7310	\$4.9750	\$4.6020	\$3.9680
12/3/2025	\$3.8900	\$3.9050	\$4.0320	\$4.1950	\$4.2380	\$4.2030	\$4.2480	\$4.4350	\$4.8250	\$5.0680	\$4.6500	\$3.9800
12/4/2025	\$3.9500	\$3.9620	\$4.0940	\$4.2580	\$4.2990	\$4.2600	\$4.3050	\$4.4870	\$4.8760	\$5.1160	\$4.6740	\$4.0100
12/5/2025	\$4.0400	\$4.0480	\$4.1830	\$4.3480	\$4.3910	\$4.3520	\$4.3980	\$4.5890	\$4.9860	\$5.2220	\$4.7480	\$4.0510
Average	\$3.867	\$3.882	\$4.014	\$4.182	\$4.226	\$4.190	\$4.236	\$4.427	\$4.832	\$5.076	\$4.659	\$3.998

Escalation factor = 3.0%

FUTURES PRICE (Henry Hub):												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
2026-27	\$3.867	\$3.882	\$4.014	\$4.182	\$4.226	\$4.190	\$4.236	\$4.427	\$4.832	\$5.076	\$4.659	\$3.998
2027-28	\$3.983	\$3.999	\$4.135	\$4.307	\$4.353	\$4.316	\$4.363	\$4.560	\$4.977	\$5.228	\$4.799	\$4.118
2028-29	\$4.103	\$4.119	\$4.259	\$4.436	\$4.484	\$4.445	\$4.494	\$4.697	\$5.126	\$5.385	\$4.943	\$4.241
2029-30	\$4.226	\$4.242	\$4.387	\$4.570	\$4.618	\$4.579	\$4.628	\$4.838	\$5.280	\$5.546	\$5.091	\$4.369
2030-31	\$4.353	\$4.370	\$4.518	\$4.707	\$4.757	\$4.716	\$4.767	\$4.983	\$5.438	\$5.713	\$5.244	\$4.500

ANR LOUISIANA BASIS PRICE:												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	Transportation Surcharges: \$ 0.0407								Fuel: 2.42%			
2026-27	\$3.818	\$3.833	\$3.965	\$4.133	\$4.177	\$4.141	\$4.186	\$4.378	\$4.782	\$5.026	\$4.610	\$3.949
2027-28	\$3.934	\$3.950	\$4.086	\$4.258	\$4.304	\$4.267	\$4.314	\$4.511	\$4.927	\$5.179	\$4.749	\$4.069
2028-29	\$4.054	\$4.070	\$4.210	\$4.387	\$4.434	\$4.396	\$4.444	\$4.647	\$5.077	\$5.336	\$4.893	\$4.192
2029-30	\$4.177	\$4.193	\$4.337	\$4.520	\$4.569	\$4.530	\$4.579	\$4.788	\$5.230	\$5.497	\$5.042	\$4.319
2030-31	\$4.304	\$4.321	\$4.469	\$4.657	\$4.707	\$4.667	\$4.718	\$4.933	\$5.389	\$5.663	\$5.194	\$4.450

ANR OKLAHOMA BASIS PRICE:												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	Transportation Surcharges: \$ 0.0401								Fuel: 2.94%			
2026-27	\$3.467	\$3.482	\$3.614	\$3.781	\$3.826	\$3.790	\$3.835	\$4.027	\$4.431	\$4.675	\$4.258	\$3.597
2027-28	\$3.583	\$3.598	\$3.734	\$3.907	\$3.953	\$3.915	\$3.962	\$4.159	\$4.576	\$4.827	\$4.398	\$3.717
2028-29	\$3.703	\$3.718	\$3.858	\$4.036	\$4.083	\$4.045	\$4.093	\$4.296	\$4.725	\$4.984	\$4.542	\$3.841
2029-30	\$3.826	\$3.842	\$3.986	\$4.169	\$4.218	\$4.178	\$4.228	\$4.437	\$4.879	\$5.146	\$4.690	\$3.968
2030-31	\$3.952	\$3.969	\$4.118	\$4.306	\$4.356	\$4.316	\$4.367	\$4.582	\$5.038	\$5.312	\$4.843	\$4.099

CHICAGO PRICE:												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	Transportation Surcharges: \$ 0.0108								Fuel: 0.67%			
2026-27	\$3.757	\$3.772	\$3.904	\$4.071	\$4.115	\$4.079	\$4.125	\$4.316	\$4.721	\$4.965	\$4.548	\$3.887
2027-28	\$3.873	\$3.888	\$4.024	\$4.196	\$4.242	\$4.205	\$4.252	\$4.449	\$4.866	\$5.117	\$4.688	\$4.007
2028-29	\$3.992	\$4.008	\$4.148	\$4.326	\$4.373	\$4.335	\$4.383	\$4.586	\$5.015	\$5.274	\$4.832	\$4.130
2029-30	\$4.115	\$4.132	\$4.276	\$4.459	\$4.507	\$4.468	\$4.518	\$4.727	\$5.169	\$5.435	\$4.980	\$4.258
2030-31	\$4.242	\$4.259	\$4.407	\$4.596	\$4.646	\$4.605	\$4.656	\$4.872	\$5.327	\$5.602	\$5.133	\$4.389

PANHANDLE PRICE:												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	Transportation Surcharges: \$ 0.0490								Fuel: 3.38%			
2026-27	\$3.398	\$3.413	\$3.545	\$3.712	\$3.756	\$3.720	\$3.766	\$3.957	\$4.362	\$4.606	\$4.189	\$3.528
2027-28	\$3.514	\$3.529	\$3.665	\$3.837	\$3.883	\$3.846	\$3.893	\$4.090	\$4.507	\$4.758	\$4.329	\$3.648
2028-29	\$3.633	\$3.649	\$3.789	\$3.967	\$4.014	\$3.976	\$4.024	\$4.227	\$4.656	\$4.915	\$4.473	\$3.771
2029-30	\$3.756	\$3.773	\$3.917	\$4.100	\$4.148	\$4.109	\$4.159	\$4.368	\$4.810	\$5.076	\$4.621	\$3.899
2030-31	\$3.883	\$3.900	\$4.048	\$4.237	\$4.287	\$4.246	\$4.297	\$4.513	\$4.968	\$5.243	\$4.774	\$4.030

MICHCON PRICE:												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	Transportation Surcharges: NA								Fuel: 1.00%			
2026-27	\$3.451	\$3.466	\$3.598	\$3.766	\$3.810	\$3.774	\$3.819	\$4.011	\$4.415	\$4.659	\$4.243	\$3.582
2027-28	\$3.567	\$3.583	\$3.719	\$3.891	\$3.937	\$3.900	\$3.946	\$4.144	\$4.560	\$4.812	\$4.382	\$3.701
2028-29	\$3.687	\$3.703	\$3.843	\$4.020	\$4.067	\$4.029	\$4.077	\$4.280	\$4.710	\$4.968	\$4.526	\$3.825
2029-30	\$3.810	\$3.826	\$3.970	\$4.153	\$4.202	\$4.162	\$4.212	\$4.421	\$4.863	\$5.130	\$4.675	\$3.952
2030-31	\$3.937	\$3.953	\$4.102	\$4.290	\$4.340	\$4.300	\$4.351	\$4.566	\$5.022	\$5.296	\$4.827	\$4.083

CONSUMERS PRICE:												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	Transportation Surcharges: \$ 0.7585								Fuel: 2.33%			
2026-27	\$3.659	\$3.674	\$3.806	\$3.974	\$4.018	\$3.982	\$4.027	\$4.219	\$4.623	\$4.867	\$4.451	\$3.790
2027-28	\$3.775	\$3.791	\$3.927	\$4.099	\$4.145	\$4.108	\$4.155	\$4.352	\$4.768	\$5.020	\$4.590	\$3.910
2028-29	\$3.895	\$3.911	\$4.051	\$4.228	\$4.275	\$4.237	\$4.285	\$4.488	\$4.918	\$5.177	\$4.734	\$4.033
2029-30	\$4.018	\$4.034	\$4.179	\$4.361	\$4.410	\$4.371	\$4.420	\$4.629	\$5.071	\$5.338	\$4.883	\$4.160
2030-31	\$4.145	\$4.162	\$4.310	\$4.499	\$4.549	\$4.508	\$4.559	\$4.775	\$5.230	\$5.505	\$5.035	\$4.291

ANR ML7												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	Transportation Surcharges: \$ 0.0108								Fuel: 0.67%			
2026-27	\$3.451	\$3.466	\$3.598	\$3.766	\$3.810	\$3.774	\$3.819	\$4.011	\$4.415	\$4.659	\$4.243	\$3.582
2027-28	\$3.567	\$3.583	\$3.719	\$3.891	\$3.937	\$3.900	\$3.946	\$4.144	\$4.560	\$4.812	\$4.382	\$3.701
2028-29	\$3.687	\$3.703	\$3.843	\$4.020	\$4.067	\$4.029	\$4.077	\$4.280	\$4.710	\$4.968	\$4.526	\$3.825
2029-30	\$3.810	\$3.826	\$3.970	\$4.153	\$4.202	\$4.162	\$4.212	\$4.421	\$4.863	\$5.130	\$4.675	\$3.952
2030-31	\$3.937	\$3.953	\$4.102	\$4.290	\$4.340	\$4.300	\$4.351	\$4.566	\$5.022	\$5.296	\$4.827	\$4.083

FIRST OF MONTH INSIDE FERC PUBLISHED PRICE								
Line	mm/yy	FUTURES		CHICAGO	PEPL	MICHCON	CONSUMERS	
		SETTLE	ANR					
		LA	OK					
1	Nov-22	\$5,1860	\$5,1800	\$4,7500	\$4,3500	\$4,4800	\$4,7100	\$4,7800
2	Dec-22	\$6,7120	\$6,7400	\$6,8700	\$7,0000	\$6,5200	\$6,3200	\$6,5000
3	Jan-23	\$4,7090	\$4,8200	\$7,0100	\$6,0400	\$5,7400	\$4,3200	\$4,5600
4	Feb-23	\$3,1090	\$3,0900	\$5,4600	\$4,4400	\$3,8100	\$3,0400	\$3,2300
5	Mar-23	\$2,4510	\$2,4700	\$2,4500	\$2,4900	\$2,1300	\$2,4900	\$2,4900
6	Apr-23	\$1,9910	\$1,9900	\$1,9300	\$2,0100	\$1,7400	\$2,0800	\$2,1300
7	May-23	\$2,1170	\$2,1300	\$1,9200	\$1,9700	\$1,8100	\$2,0000	\$2,0600
8	Jun-23	\$2,1810	\$2,1800	\$1,9300	\$1,9800	\$1,8500	\$1,9800	\$2,0600
9	Jul-23	\$2,6030	\$2,6000	\$2,3400	\$2,3600	\$2,2400	\$2,3000	\$2,3700
10	Aug-23	\$2,4920	\$2,4700	\$2,2000	\$2,2200	\$2,0400	\$2,1500	\$2,2100
11	Sep-23	\$2,5560	\$2,5400	\$2,2200	\$2,2900	\$2,1300	\$2,2100	\$2,3000
12	Oct-23	\$2,7640	\$2,7600	\$2,2400	\$2,3600	\$2,1100	\$2,2400	\$2,3200
13	Nov-23	\$3,1640	\$3,1500	\$2,7300	\$2,7800	\$2,5900	\$2,6700	\$2,7500
14	Dec-23	\$2,7060	\$2,7000	\$2,8100	\$2,7600	\$2,6600	\$2,4400	\$2,4700
15	Jan-24	\$2,6190	\$2,6900	\$2,8600	\$2,8000	\$2,6600	\$2,3100	\$2,3900
16	Feb-24	\$2,4900	\$2,4900	\$3,3400	\$3,1700	\$3,0600	\$2,0900	\$2,3200
17	Mar-24	\$1,6150	\$1,6000	\$1,4100	\$1,5000	\$1,3600	\$1,5200	\$1,5300
18	Apr-24	\$1,5750	\$1,5400	\$1,3300	\$1,4500	\$1,2900	\$1,5200	\$1,5700
19	May-24	\$1,6140	\$1,5800	\$1,2300	\$1,3900	\$1,2000	\$1,4300	\$1,5000
20	Jun-24	\$2,4930	\$2,4100	\$1,6300	\$1,9700	\$1,6400	\$1,5200	\$1,9700
21	Jul-24	\$2,6280	\$2,5500	\$2,0500	\$2,1900	\$1,9900	\$2,1600	\$2,2300
22	Aug-24	\$1,9070	\$1,8100	\$1,5100	\$1,5500	\$1,4500	\$1,4800	\$1,5100
23	Sep-24	\$1,9300	\$1,8700	\$1,4700	\$1,5300	\$1,4000	\$1,4900	\$1,5200
24	Oct-24	\$2,5850	\$2,5800	\$2,1400	\$2,1700	\$2,0300	\$2,1100	\$2,1300
25	Nov-24	\$2,3460	\$2,3200	\$2,1300	\$2,1700	\$2,0700	\$2,1000	\$2,1100
26	Dec-24	\$3,4310	\$3,4500	\$3,9800	\$3,7800	\$3,6900	\$3,0600	\$3,1200
27	Jan-25	\$3,5140	\$3,5200	\$4,1000	\$4,2500	\$3,9400	\$2,8900	\$3,2300
28	Feb-25	\$3,5350	\$3,5300	\$3,6700	\$3,8900	\$3,5700	\$3,2300	\$3,5200
29	Mar-25	\$3,9060	\$3,9200	\$3,4200	\$3,6200	\$3,3500	\$3,7100	\$3,7900
30	Apr-25	\$3,9500	\$3,9500	\$3,1300	\$3,4500	\$3,0900	\$3,5300	\$3,5900
31	May-25	\$3,1700	\$3,1600	\$2,5500	\$2,7300	\$2,4900	\$2,8800	\$2,9000
32	Jun-25	\$3,2040	\$3,1600	\$2,6200	\$2,8100	\$2,6000	\$2,7500	\$2,8200
33	Jul-25	\$3,2610	\$3,1700	\$2,5700	\$2,7300	\$2,5100	\$2,6400	\$2,7000
34	Aug-25	\$3,0810	\$3,0400	\$2,6800	\$2,8000	\$2,6100	\$2,7400	\$2,8100
35	Sep-25	\$2,8670	\$2,7500	\$2,4700	\$2,5800	\$2,3900	\$2,5700	\$2,6200
36	Oct-25	\$2,8350	\$2,7600	\$2,4000	\$2,5800	\$2,3800	\$2,5600	\$2,6100
37	Nov-25	\$3,3760	\$3,2900	\$2,9500	\$3,1100	\$2,8500	\$3,0200	\$3,0200
38	Dec-25	\$4,4240	\$4,3200	\$4,4600	\$4,5900	\$4,2100	\$3,9400	\$4,0600
39	Jan-26	\$4,6870	\$4,5600	\$4,2500	\$4,9900	\$4,2600	\$4,2200	\$4,6500
40	Feb-26	\$7,4600	\$7,4200	\$8,7300	\$8,7600	\$7,8100	\$7,3500	\$8,6200
41	Mar-26	\$2,9690	\$2,8700	\$2,3600	\$2,7400	\$2,3100	\$2,7700	\$2,8200
42	Apr-26	\$3,0950	\$3,0100	\$2,4100	\$2,7400	\$2,3600	\$2,8500	\$2,9200

Forecast Basis	ANR LA	ANR OK	Chicago	PEPL	MichCon	Consumers
Winter	0.0220	0.0075	0.2660	-0.1200	-0.4440	-0.2220
Summer	-0.1000	-0.6918	-0.3800	-0.7196	-0.3964	-0.1982
Annual	-0.0492	-0.4004	-0.1108	-0.4698	-0.4163	-0.2081

All BTU at 14.65 psig unless noted

Line	PIPELINE & NOTES	2024					2025					AVG BTU		
		October	November	December	January	February	March	April	May	June	July		August	September
1	PEPL Reg. Avg.	1,064.1	1,064.3	1,062.5	1,064.6	1,064.9	1,066.1	Note 1	1,061.6	1,061.7	1,065.0	Note 1	1,059.4	1,063.4
2	ANR Reg. Avg. Group 1	1,063.9	1,059.0	1,056.6	1,052.2	1,051.7	1,073.0	1,061.6	1,071.6	1,059.0	1,066.7	1,069.9	1,049.1	1,061.2
3	ANR Reg. Avg. Group 2	1,063.2	1,064.2	1,065.7	1,070.4	1,067.0	1,065.9	1,068.5	1,064.0	1,061.5	1,064.9	1,063.5	1,061.5	1,065.0
4	ANR Reg. Avg. Group 3	1,063.3	1,064.2	1,061.6	1,061.7	1,061.9	1,063.6	1,067.7	1,065.8	1,062.9	1,067.2	1,068.5	1,062.5	1,064.3
5	<u>ANR TOTAL AVERAGE</u>	1,063.5	1,062.5	1,061.3	1,061.4	1,060.2	1,067.5	1,065.9	1,067.1	1,061.1	1,066.3	1,067.3	1,057.7	1,063.5
6	DTE Avg. 14.65 (NGH)	1,062.8	1,065.0	1,055.0	1,054.7	1,059.2	1,064.4	1,068.1	1,063.3	1,060.6	1,064.4	Note 1	Note 1	1,061.8
7	Consumers Power Avg.	1,067.0	1,057.1	1,055.0	1,059.0	1,057.0	1,058.0	1,057.0	1,063.0	1,070.0	1,068.0	1,061.0	1,060.0	1,061.0
8	Vector Avg.	1,071.9	1,069.7	1,068.6	1,068.6	1,067.1	1,067.8	1,077.5	1,065.0	1,065.0	1,081.6	Note 1	1,061.4	1,069.5
9	PIPELINE AVERAGE	1,065.2	1,063.4	1,060.7	1,061.6	1,061.3	1,065.5	1,066.7	1,064.9	1,063.0	1,068.3	1,065.7	1,059.0	1,063.7

Note 1: No Flow, therefore no Btu Available.

SUMMARY OF 2026 - 2031 SOURCES OF SUPPLY
Mcf @ 14.65 Dry

<u>Line</u>	<u>Source of Supply</u>	<u>2026-27</u>	<u>2027-28</u>	<u>2028-29</u>	<u>2029-30</u>	<u>2030-31</u>
1	ANR ETS - Southeast	5,079,885	5,091,532	5,088,938	5,100,175	5,110,573
2	ANR ETS - Southwest	1,798,785	1,805,367	1,798,785	1,798,785	1,798,785
3	ANR FTS - Chicago	3,337,069	4,395,418	4,440,360	4,957,519	4,531,991
4	ANR ML7	490,848	411,157	425,990	440,062	454,268
5	Panhandle EFT	1,604,000	1,635,000	1,619,000	1,619,000	1,619,000
6	Vector FT	2,219,135	2,661,074	2,672,975	2,682,232	2,668,959
7	DTE	3,103,500	3,116,500	3,103,500	2,650,500	3,103,500
8	Consumers Power	-	-	-	-	-
9	Other	-	-	-	-	-
10	Production	-	-	-	-	-
11	Total Supplies	17,633,222	19,116,048	19,149,548	19,248,273	19,287,076
	<u>Storage Injections</u>					
12	ANR	2,499,000	3,374,000	3,374,000	3,374,000	3,374,000
13	Washington 10	0	0	0	0	0
14	MGU	1,800,000	2,372,000	2,372,000	2,372,000	2,372,000
15	Total Storage Injections	4,299,000	5,746,000	5,746,000	5,746,000	5,746,000
	<u>Storage Withdrawals</u>					
16	ANR	3,374,000	3,374,000	3,374,000	3,374,000	3,374,000
17	Washington 10	0	0	0	0	0
18	MGU	2,217,000	2,372,000	2,372,000	2,372,000	2,372,000
19	Total Storage Withdrawals	5,591,000	5,746,000	5,746,000	5,746,000	5,746,000
20	Total GCR Supply	18,925,222	19,116,048	19,149,548	19,248,273	19,287,076

SUMMARY OF COST OF GAS

<u>Line</u>	<u>Description</u>	<u>2026-27</u>	<u>2027-28</u>	<u>2028-29</u>	<u>2029-30</u>	<u>2030-31</u>
<u>Commodity Cost</u>						
1	ANR ETS - Southwest	\$7,592,047	\$7,842,788	\$8,101,052	\$8,367,063	\$8,641,055
2	ANR ETS - Southeast	\$22,944,794	\$23,641,106	\$24,358,308	\$25,097,026	\$25,857,905
3	ANR FTS - Chicago	\$14,928,258	\$15,387,906	\$15,861,344	\$16,348,984	\$16,851,254
4	ANR ML7	\$1,881,551	\$1,944,516	\$2,009,370	\$2,076,170	\$2,144,974
5	Panhandle EFT	\$7,265,267	\$7,507,266	\$7,756,524	\$8,013,261	\$8,277,699
6	Vector FT	\$9,357,061	\$9,645,664	\$9,942,925	\$10,249,104	\$10,564,469
7	DTE	\$13,271,693	\$13,710,994	\$14,163,473	\$14,629,528	\$15,109,563
8	Consumers Power	\$0	\$0	\$0	\$0	\$0
9	Production	\$0	\$0	\$0	\$0	\$0
10	Other Commodity Charges	\$1,376,993	\$437,574	\$636,384	\$636,384	\$636,384
11	Total Suppliers	\$78,617,664	\$80,117,814	\$82,829,380	\$85,417,520	\$88,083,303
<u>Pipeline Demand/Supply Reservation Costs</u>						
12	ANR Enhanced Transportation Service (ETS)	\$2,925,830	\$2,925,830	\$4,552,738	\$4,552,738	\$4,552,738
13	ANR Firm Transportation Service (FTS)	\$2,616,195	\$2,616,195	\$2,897,763	\$2,897,763	\$2,897,763
14	PEPL Enhanced Firm Transportation (EFT)	\$1,576,100	\$1,576,100	\$1,576,100	\$1,586,147	\$1,576,100
15	Vector Firm Transport (FT)	\$924,912	\$924,912	\$827,832	\$827,832	\$791,328
16	DTE Transport (FT)	\$895,800	\$900,786	\$895,800	\$895,800	\$895,800
17	Washington 10 Storage Service	\$0	\$0	\$0	\$0	\$0
18	ANR No-Notice Service (NNS)	\$1,096,592	\$1,096,592	\$1,096,592	\$1,096,592	\$1,096,592
19	ANR Firm Storage Service (FSS)	\$3,843,985	\$0	\$0	\$0	\$0
20	ANR ETS Between MGU & ANR FSS	\$3,136,833	\$3,136,833	\$3,355,958	\$3,355,958	\$3,355,958
21	Total Demand	\$17,016,246	\$13,177,248	\$15,202,783	\$15,212,830	\$15,166,279
22	Total Purchased and Produced	\$95,633,910	\$93,295,062	\$98,032,163	\$100,630,350	\$103,249,582
23	Net (To)/From Storage	\$4,610,077	\$328,560	(\$27,998)	(\$59,757)	(\$64,083)
24	Total Cost of Gas	\$100,243,987	\$93,623,622	\$98,004,165	\$100,570,593	\$103,185,499
25	2024-25 Actual (Over)/Under Recovery	\$ 19,461,566				
26	Total Projected GCR Costs	\$119,705,553	\$93,623,622	\$98,004,165	\$100,570,593	\$103,185,499
27	Total GCR Supply	18,925,222	19,116,048	19,149,548	19,248,273	19,287,076

LOCAL PRODUCTION

Line	<u>Volumes</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>Total</u>
1	2026-27	-	-	-	-	-	-	-	-	-	-	-	-	0
2	2027-28	-	-	-	-	-	-	-	-	-	-	-	-	0
3	2028-29	-	-	-	-	-	-	-	-	-	-	-	-	0
4	2029-30	-	-	-	-	-	-	-	-	-	-	-	-	0
5	2030-31	-	-	-	-	-	-	-	-	-	-	-	-	0
	<u>Price (1)</u>													
6	2026-27	\$3.2512	\$3.2662	\$3.3982	\$3.5656	\$3.6100	\$3.5740	\$3.6194	\$3.8108	\$4.2154	\$4.4594	\$4.0426	\$3.3816	
7	2027-28	\$3.3672	\$3.3826	\$3.5186	\$3.6910	\$3.7367	\$3.6997	\$3.7464	\$3.9436	\$4.3603	\$4.6116	\$4.1823	\$3.5015	
8	2028-29	\$3.4867	\$3.5026	\$3.6426	\$3.8202	\$3.8673	\$3.8291	\$3.8773	\$4.0804	\$4.5096	\$4.7685	\$4.3263	\$3.6250	
9	2029-30	\$3.6098	\$3.6262	\$3.7704	\$3.9533	\$4.0018	\$3.9625	\$4.0121	\$4.2213	\$4.6634	\$4.9300	\$4.4745	\$3.7523	
10	2030-31	\$3.7365	\$3.7534	\$3.9020	\$4.0904	\$4.1404	\$4.0999	\$4.1510	\$4.3664	\$4.8218	\$5.0964	\$4.6273	\$3.8833	
	<u>Cost (2)</u>													
11	2026-27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	2027-28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	2028-29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	2029-30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	2030-31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) This gas is priced at MichCon first of month index less \$0.20

(2) The cost includes severance and oil and gas taxes

Line	Sources	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	TOTAL
	<u>SOURCE OF SUPPLY</u>													
1	ANR	1,386,690	883,989	691,092	618,740	630,718	860,075	1,341,121	552,362	874,396	1,141,184	898,941	827,279	10,706,587
2	ANR ETS SW	112,835	116,597	112,835	116,597	116,597	112,835	116,597	197,462	204,044	204,044	184,298	204,044	1,798,785
3	ANR ETS SE	423,133	437,237	423,133	437,237	437,237	423,133	437,237	354,900	437,237	437,237	394,924	437,237	5,079,885
4	ANR FTS CHI	564,177	330,155	155,124	64,906	76,884	324,107	582,983	0	233,114	499,902	319,719	185,997	3,337,069
5	ANR ML7	286,544	0	0	0	0	0	204,304	0	0	0	0	0	490,848
6	PEPL	0	0	0	0	0	0	0	195,000	310,000	496,000	448,000	155,000	1,604,000
7	VECTOR	239,597	620,000	600,000	642,000	0	0	0	0	116,942	250	346	0	2,219,135
8	DTE	360,000	217,000	0	0	0	0	263,500	390,000	473,000	493,000	454,000	453,000	3,103,500
10	PRODUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0
11	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
12	TOTAL GCR PURCHASES	1,986,287	1,720,989	1,291,092	1,260,740	630,718	860,075	1,604,621	1,137,362	1,774,338	2,130,434	1,801,287	1,435,279	17,633,222
	<u>STORAGE INJECTIONS</u>	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	TOTAL
13	ANR	357,000	357,000	357,000	357,000	357,000	357,000	357,000	0	0	0	0	0	2,499,000
14	MGU	0	558,000	600,000	642,000	0	0	0	0	0	0	0	0	1,800,000
15														
16	TOTAL INJECTED	357,000	915,000	957,000	999,000	357,000	357,000	357,000	0	0	0	0	0	4,299,000
	<u>STORAGE WITHDRAWALS</u>	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	TOTAL
17	ANR	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
18	MGU	0	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,217,000
19														
20	TOTAL WITHDRAWALS	0	0	0	0	0	0	0	970,000	1,069,000	1,285,500	1,197,500	1,069,000	5,591,000
21	TOTAL GCR SUPPLY	1,629,287	805,989	334,092	261,740	273,718	503,075	1,247,621	2,107,362	2,843,338	3,415,934	2,998,787	2,504,279	18,925,222
22	ACCUMULATIVE	1,629,287	2,435,276	2,769,368	3,031,108	3,304,826	3,807,901	5,055,522	7,162,884	10,006,222	13,422,156	16,420,943	18,925,222	

Line	TOTAL MGU Sources	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	TOTAL
	Gas Commodity Charge													
1	ANR ETS													
2	ANR ETS SW	\$ 416,038	\$ 431,766	\$ 433,678	\$ 468,892	\$ 474,397	\$ 454,774	\$ 475,563	\$ 845,583	\$ 961,567	\$ 1,014,515	\$ 834,643	\$ 780,632	\$ 7,592,047
3	ANR ETS SE	\$ 1,718,205	\$ 1,782,454	\$ 1,784,355	\$ 1,921,675	\$ 1,942,321	\$ 1,863,465	\$ 1,946,692	\$ 1,652,345	\$ 2,223,832	\$ 2,337,292	\$ 1,936,046	\$ 1,836,115	\$ 22,944,794
4	ANR FTS CHI	\$ 2,253,940	\$ 1,324,266	\$ 643,984	\$ 281,007	\$ 336,496	\$ 1,406,100	\$ 2,557,355	\$ -	\$ 1,170,354	\$ 2,639,488	\$ 1,546,398	\$ 768,871	\$ 14,928,258
5	ANR ML7	\$ 1,051,698	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 829,853	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,881,551
6	Total	\$ 5,439,881	\$ 3,538,485	\$ 2,862,017	\$ 2,671,573	\$ 2,753,213	\$ 3,724,339	\$ 5,809,463	\$ 2,497,928	\$ 4,355,752	\$ 5,991,294	\$ 4,317,087	\$ 3,385,617	\$ 47,346,650
7	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 820,614	\$ 1,437,950	\$ 2,429,423	\$ 1,995,744	\$ 581,536	\$ 7,265,267
8	VECTOR	\$ 962,616	\$ 2,500,888	\$ 2,504,919	\$ 2,795,203	\$ -	\$ -	\$ -	\$ -	\$ 590,426	\$ 1,325	\$ 1,683	\$ -	\$ 9,357,061
9	DTE	\$ 1,319,195	\$ 798,638	\$ -	\$ -	\$ -	\$ -	\$ 1,068,594	\$ 1,660,860	\$ 2,217,527	\$ 2,439,018	\$ 2,045,152	\$ 1,722,709	\$ 13,271,693
10	CONSUMERS POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	OTHER - Unrealized Hedge (Gain)Loss	\$ 16,896	\$ 124,956	\$ 115,683	\$ 107,925	\$ 98,201	\$ 82,311	\$ 75,600	\$ 68,318	\$ 34,744	\$ 2,120	\$ 5,388	\$ 8,466	\$ 740,609
13	TOTAL GAS GCR PURCHASES	\$ 7,738,588	\$ 6,962,967	\$ 5,482,618	\$ 5,574,702	\$ 2,851,415	\$ 3,806,650	\$ 6,953,657	\$ 5,047,719	\$ 8,636,400	\$ 10,863,180	\$ 8,365,054	\$ 5,698,329	\$ 77,981,279
	Transportation Commodity Charges													
	ANR													
14	ANR ETS SW	\$ 4,812	\$ 4,972	\$ 4,812	\$ 4,972	\$ 4,972	\$ 4,812	\$ 4,972	\$ 8,421	\$ 8,702	\$ 8,702	\$ 7,860	\$ 8,702	\$ 76,711
15	ANR ETS SE	\$ 18,315	\$ 18,926	\$ 18,315	\$ 18,926	\$ 18,926	\$ 18,315	\$ 18,926	\$ 15,362	\$ 18,926	\$ 18,926	\$ 17,094	\$ 18,926	\$ 219,879
16	ANR FTS CHI	\$ 6,480	\$ 3,792	\$ 1,782	\$ 745	\$ 883	\$ 3,723	\$ 6,696	\$ -	\$ 2,677	\$ 5,742	\$ 3,672	\$ 2,136	\$ 38,329
17	ANR ML7	\$ 3,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,347	\$ 7,006	\$ 8,006	\$ 8,333	\$ 7,896	\$ 7,512	\$ 44,391
18	Total	\$ 32,898	\$ 27,690	\$ 24,909	\$ 24,643	\$ 24,781	\$ 26,850	\$ 32,940	\$ 30,789	\$ 38,310	\$ 41,702	\$ 36,522	\$ 37,275	\$ 379,310
19	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,963	\$ 12,659	\$ 20,255	\$ 18,295	\$ 6,330	\$ 65,501
20	VECTOR	\$ 589	\$ 1,525	\$ 1,476	\$ 1,579	\$ -	\$ -	\$ -	\$ -	\$ 288	\$ 1	\$ 1	\$ -	\$ 5,459
22	DTE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	TOTAL TRANS CHARGES	\$ 33,488	\$ 29,215	\$ 26,385	\$ 26,223	\$ 24,781	\$ 26,850	\$ 32,940	\$ 38,752	\$ 51,257	\$ 61,957	\$ 54,818	\$ 43,605	\$ 450,270
24	TOTAL GAS COMMODITY CHARGES	\$ 7,772,076	\$ 6,992,182	\$ 5,509,003	\$ 5,600,924	\$ 2,876,196	\$ 3,833,499	\$ 6,986,598	\$ 5,086,471	\$ 8,687,657	\$ 10,925,137	\$ 8,419,871	\$ 5,741,934	\$ 78,431,549

LINE	Description	April	May	June	July	August	September	October	November	December	January	February	March	Total
City Gate Commodity Cost														
1	Supplier Commodity Cost	\$ 7,738,588	\$ 6,962,967	\$ 5,482,618	\$ 5,574,702	\$ 2,851,415	\$ 3,806,650	\$ 6,953,657	\$ 5,047,719	\$ 8,636,400	\$ 10,863,180	\$ 8,365,054	\$ 5,698,329	\$ 77,981,279
2	Transportation Commodity Cost	\$ 33,488	\$ 29,215	\$ 26,385	\$ 26,223	\$ 24,781	\$ 26,850	\$ 32,940	\$ 38,752	\$ 51,257	\$ 61,957	\$ 54,818	\$ 43,605	\$ 450,270
3	Storage Commodity Charges	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 16,283	\$ 18,606	\$ 19,366	\$ 18,352	\$ 17,458	\$ 156,772
4	NNS Charges	\$ 3,305	\$ 2,864	\$ 2,148	\$ 2,098	\$ 1,050	\$ 1,431	\$ 2,670	\$ 1,893	\$ 2,952	\$ 3,545	\$ 2,997	\$ 2,388	\$ 29,342
5	Total	\$ 7,784,911	\$ 7,004,576	\$ 5,520,681	\$ 5,612,552	\$ 2,886,775	\$ 3,844,460	\$ 6,998,797	\$ 5,104,647	\$ 8,709,216	\$ 10,948,049	\$ 8,441,221	\$ 5,761,780	\$ 78,617,663
Pipeline Demand/Supply/Reservation Costs														
6	ANR Enhanced Transportation Service (ETS)	\$ 227,208	\$ 227,208	\$ 227,208	\$ 227,208	\$ 227,208	\$ 227,208	\$ 227,208	\$ 267,074	\$ 267,074	\$ 267,074	\$ 267,074	\$ 267,074	\$ 2,925,830
7	ANR Firm Transportation Service (FTS)	\$ 134,998	\$ 134,998	\$ 134,998	\$ 134,998	\$ 134,998	\$ 134,998	\$ 134,998	\$ 334,243	\$ 334,243	\$ 334,243	\$ 334,243	\$ 334,243	\$ 2,616,195
8	ANR No-Notice Service (NNS)	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 1,096,592
9	ANR Firm Storage Service (FSS)	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 320,332	\$ 3,843,985
10	ANR ETS Between MGU & ANR FSS	\$ 246,216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 578,123	\$ 578,123	\$ 578,123	\$ 578,123	\$ 578,123	\$ 3,136,833
11	PEPL Enhanced Firm Transportation (EFT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 313,133	\$ 323,570	\$ 323,570	\$ 292,257	\$ 323,570	\$ 1,576,100
12	Vector (FT)	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 924,912
13	DTE Transport (FT)	\$ 66,000	\$ 43,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,500	\$ 147,220	\$ 151,020	\$ 151,020	\$ 139,620	\$ 895,800
14	DTE Washington 10 Storage Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total	\$ 1,147,457	\$ 878,641	\$ 835,241	\$ 835,241	\$ 835,241	\$ 835,241	\$ 881,741	\$ 2,150,641	\$ 2,164,879	\$ 2,164,879	\$ 2,122,166	\$ 2,164,879	\$ 17,016,246
17	Total Purchased and Produced (Line 5 + 15)	\$ 8,932,368	\$ 7,883,216	\$ 6,355,922	\$ 6,447,793	\$ 3,722,016	\$ 4,679,701	\$ 7,880,538	\$ 7,255,288	\$ 10,874,094	\$ 13,112,928	\$ 10,563,386	\$ 7,926,659	\$ 95,633,909
18	Cost/Mcf of Purchased and Produced	\$ 4.4970	\$ 4.5806	\$ 4.9229	\$ 5.1143	\$ 5.9012	\$ 5.4410	\$ 4.9112	\$ 6.3790	\$ 6.1285	\$ 6.1551	\$ 5.8644	\$ 5.5227	\$ 5.4235

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR Supply Allocation - Storage

Case No. U-21891
Revised Exhibit A-7 (SRM-7) Page 6 of 22
Witness: Sarah R. Mead
Dated: April 30, 2026

2026-27	LINE	Description	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	January 31	February 29	March 31	Total
		ANR													
	1	Beginning working gas - Mcf	1,193,162	1,550,162	1,907,162	2,264,162	2,621,162	2,978,162	3,335,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	
	2	+ Injections	(357,000)	(357,000)	(357,000)	(357,000)	(357,000)	(357,000)	(357,000)	0	0	0	0	0	(2,499,000)
	3	-Withdrawals	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
	4	Ending working gas - Mcf	1,550,162	1,907,162	2,264,162	2,621,162	2,978,162	3,335,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	318,162	
	5	Beginning working gas - Cost	\$4,787,920	\$6,196,874	\$7,637,078	\$9,128,388	\$10,684,049	\$12,256,453	\$13,813,497	\$15,368,717	\$12,829,577	\$9,928,297	\$6,908,385	\$4,046,649	
	6	+ Cost of Gas Injected	\$1,408,954	\$1,440,204	\$1,491,310	\$1,555,660	\$1,572,405	\$1,557,044	\$1,555,220	\$0	\$0	\$0	\$0	\$0	\$10,580,796
	7	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,539,140)	(\$2,901,280)	(\$3,019,912)	(\$2,861,736)	(\$2,722,291)	(\$14,044,360)
	8	Ending working gas Cost	\$6,196,874	\$7,637,078	\$9,128,388	\$10,684,049	\$12,256,453	\$13,813,497	\$15,368,717	\$12,829,577	\$9,928,297	\$6,908,385	\$4,046,649	\$1,324,357	
	9	Ending working gas Avg. Cost per Mcf	\$4.00	\$4.00	\$4.03	\$4.08	\$4.12	\$4.14	\$4.16	\$4.16	\$4.16	\$4.16	\$4.16	\$4.16	
		Washington 10													
	10	Beginning working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	
	11	+ Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	-Withdrawals	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	Ending working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
	14	Beginning working gas - Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	15	+ Cost of Gas Injected	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	16	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	17	Ending working gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	18	Ending working gas Avg. Cost per Mcf	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
		MGU													
	19	Beginning working gas - Mcf	694,818	694,818	1,252,818	1,852,818	2,494,818	2,494,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	
	20	+ Injections	0	(558,000)	(600,000)	(642,000)	0	0	0	0	0	0	0	0	(1,800,000)
	21	-Withdrawals	0	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,217,000
	22	Ending working gas - Mcf	694,818	1,252,818	1,852,818	2,494,818	2,494,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	277,818	
	23	Beginning working gas - Cost	\$2,236,967	\$2,236,967	\$4,489,138	\$6,995,533	\$9,792,315	\$9,792,315	\$9,792,315	\$9,792,315	\$8,379,293	\$6,919,170	\$4,721,135	\$2,719,354	
	24	+ Cost of Gas Injected	\$0	\$2,252,172	\$2,506,395	\$2,796,782	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,555,349
	25	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,413,022)	(\$1,460,123)	(\$2,198,035)	(\$2,001,782)	(\$1,628,901)	(\$8,701,863)
	26	Ending working gas Cost	\$2,236,967	\$4,489,138	\$6,995,533	\$9,792,315	\$9,792,315	\$9,792,315	\$9,792,315	\$8,379,293	\$6,919,170	\$4,721,135	\$2,719,354	\$1,090,453	
	27	Ending working gas Avg. Cost per Mcf	\$3.22	\$3.58	\$3.78	\$3.93	\$3.93	\$3.93	\$3.93	\$3.93	\$3.93	\$3.93	\$3.93	\$3.93	
	28	Net To/(From) Storage	\$1,408,954	\$3,692,376	\$3,997,705	\$4,352,443	\$1,572,405	\$1,557,044	\$1,555,220	(\$3,952,163)	(\$4,361,403)	(\$5,217,947)	(\$4,863,518)	(\$4,351,192)	(\$4,610,077)
		Total													
	29	Ending working gas - Mcf	2,244,980	3,159,980	4,116,980	5,115,980	5,472,980	5,829,980	6,186,980	5,216,980	4,147,980	2,862,480	1,664,980	595,980	46,616,260
	30	Ending working gas Cost	\$8,433,841	\$12,126,217	\$16,123,921	\$20,476,364	\$22,048,769	\$23,605,812	\$25,161,032	\$21,208,870	\$16,847,467	\$11,629,520	\$6,766,002	\$2,414,810	\$186,842,625
	31	Ending working gas Avg. Cost per Mcf	\$3.76	\$3.84	\$3.92	\$4.00	\$4.03	\$4.05	\$4.07	\$4.07	\$4.06	\$4.06	\$4.06	\$4.05	\$4.01

Line	Sources	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	TOTAL
<u>SOURCE OF SUPPLY</u>														
1	ANR	1,336,309	1,088,621	875,552	821,071	833,324	1,046,129	1,311,811	549,904	888,390	1,157,054	954,349	840,960	11,703,474
2	ANR ETS SW	112,835	116,597	112,835	116,597	116,597	112,835	116,597	197,462	204,044	204,044	190,880	204,044	1,805,367
3	ANR ETS SE	423,133	437,237	423,133	437,237	437,237	423,133	437,237	352,442	437,237	437,237	409,029	437,237	5,091,532
4	ANR FTS CHI	564,177	534,787	339,584	267,237	279,490	510,161	582,983	0	247,108	515,772	354,440	199,678	4,395,418
5	ANR ML7	236,163	0	0	0	0	0	174,994	0	0	0	0	0	411,157
6	PEPL	0	0	0	0	0	0	0	210,000	310,000	496,000	464,000	155,000	1,635,000
7	VECTOR	85,738	620,000	600,000	614,000	0	600,000	0	0	119,972	3,400	17,964	0	2,661,074
8	DTE	360,000	217,000	0	0	0	0	263,500	390,000	473,000	493,000	467,000	453,000	3,116,500
10	PRODUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0
11	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
12	TOTAL GCR PURCHASES	1,782,047	1,925,621	1,475,552	1,435,071	833,324	1,646,129	1,575,311	1,149,904	1,791,362	2,149,454	1,903,313	1,448,960	19,116,048
<u>STORAGE INJECTIONS</u>														
		Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	TOTAL
13	ANR	300,000	558,000	540,000	558,000	558,000	540,000	320,000	0	0	0	0	0	3,374,000
14	MGU	0	558,000	600,000	614,000	0	600,000	0	0	0	0	0	0	2,372,000
15														
16	TOTAL INJECTED	300,000	1,116,000	1,140,000	1,172,000	558,000	1,140,000	320,000	0	0	0	0	0	5,746,000
<u>STORAGE WITHDRAWALS</u>														
		Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	TOTAL
17	ANR	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
18	MGU	155,000	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,372,000
19														
20	TOTAL WITHDRAWALS	155,000	0	0	0	0	0	0	970,000	1,069,000	1,285,500	1,197,500	1,069,000	5,746,000
21	TOTAL GCR SUPPLY	1,637,047	809,621	335,552	263,071	275,324	506,129	1,255,311	2,119,904	2,860,362	3,434,954	3,100,813	2,517,960	19,116,048
22	ACCUMULATIVE	1,637,047	2,446,668	2,782,220	3,045,291	3,320,615	3,826,744	5,082,055	7,201,959	10,062,321	13,497,275	16,598,088	19,116,048	

TOTAL MGU		Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	TOTAL
Line	Sources													
Gas Commodity Charge														
1	ANR ETS													
2	ANR ETS SW	\$ 429,961	\$ 446,208	\$ 448,130	\$ 484,448	\$ 490,119	\$ 469,859	\$ 491,319	\$ 873,473	\$ 993,020	\$ 1,047,557	\$ 862,037	\$ 806,658	\$ 7,842,788
3	ANR ETS SE	\$ 1,770,415	\$ 1,836,613	\$ 1,838,549	\$ 1,980,011	\$ 2,001,276	\$ 1,920,033	\$ 2,005,778	\$ 1,702,472	\$ 2,291,232	\$ 2,408,096	\$ 1,994,747	\$ 1,891,884	\$ 23,641,106
4	ANR FTS CHI	\$ 2,323,553	\$ 1,365,161	\$ 663,852	\$ 289,667	\$ 346,863	\$ 1,449,429	\$ 2,636,137	\$ -	\$ 1,206,289	\$ 2,720,440	\$ 1,593,920	\$ 792,595	\$ 15,387,906
5	ANR ML7	\$ 1,087,054	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 857,462	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,944,516
6	Total	\$ 5,610,983	\$ 3,647,983	\$ 2,950,531	\$ 2,754,125	\$ 2,838,257	\$ 3,839,320	\$ 5,990,697	\$ 2,575,945	\$ 4,490,542	\$ 6,176,093	\$ 4,450,704	\$ 3,491,136	\$ 48,816,316
7	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 848,155	\$ 1,485,735	\$ 2,509,739	\$ 2,062,331	\$ 601,306	\$ 7,507,266
8	VECTOR	\$ 992,347	\$ 2,578,120	\$ 2,582,200	\$ 2,881,342	\$ -	\$ -	\$ -	\$ -	\$ 608,555	\$ 1,366	\$ 1,735	\$ -	\$ 9,645,664
9	DTE	\$ 1,363,544	\$ 825,474	\$ -	\$ -	\$ -	\$ -	\$ 1,104,146	\$ 1,715,856	\$ 2,290,325	\$ 2,518,725	\$ 2,112,526	\$ 1,780,397	\$ 13,710,994
10	CONSUMERS POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	OTHER - Unrealized Hedge (Gain)Loss	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	TOTAL GAS GCR PURCHASES	\$ 7,966,874	\$ 7,051,576	\$ 5,532,731	\$ 5,635,468	\$ 2,838,257	\$ 3,839,320	\$ 7,094,842	\$ 5,139,957	\$ 8,875,156	\$ 11,205,924	\$ 8,627,296	\$ 5,872,839	\$ 79,680,240
Transportation Commodity Charges														
ANR														
14	ANR ETS SW	\$ 4,812	\$ 4,972	\$ 4,812	\$ 4,972	\$ 4,972	\$ 4,812	\$ 4,972	\$ 8,421	\$ 8,702	\$ 8,702	\$ 7,860	\$ 8,702	\$ 76,711
15	ANR ETS SE	\$ 1,755	\$ 1,814	\$ 1,755	\$ 1,814	\$ 1,814	\$ 1,755	\$ 1,814	\$ 1,472	\$ 1,814	\$ 1,814	\$ 1,638	\$ 1,814	\$ 21,069
16	ANR FTS CHI	\$ 6,480	\$ 3,792	\$ 1,782	\$ 745	\$ 883	\$ 3,723	\$ 6,696	\$ -	\$ 2,677	\$ 5,742	\$ 3,672	\$ 2,136	\$ 38,329
17	ANR ML7	\$ 3,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,347	\$ 7,006	\$ 8,006	\$ 8,333	\$ 7,896	\$ 7,512	\$ 44,391
18	Total	\$ 16,338	\$ 10,578	\$ 8,349	\$ 7,531	\$ 7,669	\$ 10,290	\$ 15,828	\$ 16,899	\$ 21,198	\$ 24,590	\$ 21,066	\$ 20,163	\$ 180,500
19	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,963	\$ 12,659	\$ 20,255	\$ 18,295	\$ 6,330	\$ 65,501
20	VECTOR	\$ 589	\$ 1,525	\$ 1,476	\$ 1,579	\$ -	\$ -	\$ -	\$ -	\$ 288	\$ 1	\$ 1	\$ -	\$ 5,459
22	DTE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	TOTAL TRANS CHARGES	\$ 16,928	\$ 12,103	\$ 9,825	\$ 9,111	\$ 7,669	\$ 10,290	\$ 15,828	\$ 24,862	\$ 34,145	\$ 44,845	\$ 39,362	\$ 26,493	\$ 251,460
24	TOTAL GAS COMMODITY CHARGES	\$ 7,983,802	\$ 7,063,679	\$ 5,542,556	\$ 5,644,578	\$ 2,845,926	\$ 3,849,610	\$ 7,110,671	\$ 5,164,819	\$ 8,909,301	\$ 11,250,769	\$ 8,666,657	\$ 5,899,331	\$ 79,931,700

LINE	Description	April	May	June	July	August	September	October	November	December	January	February	March	Total
<u>City Gate Commodity Cost</u>														
1	Supplier Commodity Cost	\$ 7,966,874	\$ 7,051,576	\$ 5,532,731	\$ 5,635,468	\$ 2,838,257	\$ 3,839,320	\$ 7,094,842	\$ 5,139,957	\$ 8,875,156	\$ 11,205,924	\$ 8,627,296	\$ 5,872,839	\$ 79,680,240
2	Transportation Commodity Cost	\$ 16,928	\$ 12,103	\$ 9,825	\$ 9,111	\$ 7,669	\$ 10,290	\$ 15,828	\$ 24,862	\$ 34,145	\$ 44,845	\$ 39,362	\$ 26,493	\$ 251,460
3	Storage Commodity Charges	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 16,283	\$ 18,606	\$ 19,366	\$ 18,352	\$ 17,458	\$ 156,772
4	NNS Charges	\$ 3,305	\$ 2,864	\$ 2,148	\$ 2,098	\$ 1,050	\$ 1,431	\$ 2,670	\$ 1,893	\$ 2,952	\$ 3,545	\$ 2,997	\$ 2,388	\$ 29,342
5	Total	\$ 7,996,636	\$ 7,076,073	\$ 5,554,234	\$ 5,656,206	\$ 2,856,505	\$ 3,860,571	\$ 7,122,871	\$ 5,182,995	\$ 8,930,859	\$ 11,273,681	\$ 8,688,007	\$ 5,919,177	\$ 80,117,814
<u>Pipeline Demand/Supply/Reservation Costs</u>														
6	ANR Enhanced Transportation Service (ETS)	\$ 227,208	\$ 227,208	\$ 227,208	\$ 227,208	\$ 227,208	\$ 227,208	\$ 227,208	\$ 267,074	\$ 267,074	\$ 267,074	\$ 267,074	\$ 267,074	\$ 2,925,830
7	ANR Firm Transportation Service (FTS)	\$ 134,998	\$ 134,998	\$ 134,998	\$ 134,998	\$ 134,998	\$ 134,998	\$ 134,998	\$ 334,243	\$ 334,243	\$ 334,243	\$ 334,243	\$ 334,243	\$ 2,616,195
8	ANR No-Notice Service (NNS)	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 1,096,592
9	ANR Firm Storage Service (FSS)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	ANR ETS Between MGU & ANR FSS	\$ 246,216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 578,123	\$ 578,123	\$ 578,123	\$ 578,123	\$ 578,123	\$ 3,136,833
11	PEPL Enhanced Firm Transportation (EFT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 313,133	\$ 323,570	\$ 323,570	\$ 292,257	\$ 323,570	\$ 1,576,100
12	Vector (FT)	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 77,076	\$ 924,912
13	DTE Transport (FT)	\$ 66,000	\$ 43,400	\$ -	\$ -	\$ -	\$ -	\$ 46,500	\$ 147,220	\$ 151,020	\$ 151,020	\$ 144,606	\$ 151,020	\$ 900,786
14	DTE Washington 10 Storage Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total	\$ 827,125	\$ 558,309	\$ 514,909	\$ 514,909	\$ 514,909	\$ 514,909	\$ 561,409	\$ 1,830,309	\$ 1,844,547	\$ 1,844,547	\$ 1,806,820	\$ 1,844,547	\$ 13,177,248
17	Total Purchased and Produced (Line 5 + 15)	\$ 8,823,762	\$ 7,634,382	\$ 6,069,143	\$ 6,171,115	\$ 3,371,414	\$ 4,375,480	\$ 7,684,280	\$ 7,013,304	\$ 10,775,406	\$ 13,118,227	\$ 10,494,827	\$ 7,763,724	\$ 93,295,062
18	Cost/Mcf of Purchased and Produced	\$ 4.9515	\$ 3.9646	\$ 4.1131	\$ 4.3002	\$ 4.0457	\$ 2.6580	\$ 4.8779	\$ 6.0990	\$ 6.0152	\$ 6.1031	\$ 5.5140	\$ 5.3581	\$ 4.8805

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR Supply Allocation - Storage
2027-28

Case No. U-21891
Revised Exhibit A-7 (SRM-7) Page 10 of 22
Witness: Sarah R. Mead
Dated: April 30, 2026

LINE	Description	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	January 31	February 28	March 31	Total
ANR														
1	Beginning working gas - Mcf	318,162	618,162	1,176,162	1,716,162	2,274,162	2,832,162	3,372,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	
2	+ Injections	(300,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(320,000)	0	0	0	0	0	(3,374,000)
3	-Withdrawals	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
4	Ending working gas - Mcf	618,162	1,176,162	1,716,162	2,274,162	2,832,162	3,372,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	318,162	
5	Beginning working gas - Cost	\$1,324,357	\$2,587,685	\$4,462,972	\$6,287,872	\$8,164,695	\$10,070,348	\$12,057,473	\$13,522,691	\$11,288,541	\$8,735,751	\$6,078,578	\$3,560,582	
6	+ Cost of Gas Injected	\$1,263,328	\$1,875,287	\$1,824,900	\$1,876,822	\$1,905,653	\$1,987,125	\$1,465,217	\$0	\$0	\$0	\$0	\$0	\$12,198,333
7	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,234,149)	(\$2,552,790)	(\$2,657,173)	(\$2,517,996)	(\$2,395,301)	(\$12,357,410)
8	Ending working gas Cost	\$2,587,685	\$4,462,972	\$6,287,872	\$8,164,695	\$10,070,348	\$12,057,473	\$13,522,691	\$11,288,541	\$8,735,751	\$6,078,578	\$3,560,582	\$1,165,281	
9	Ending working gas Avg. Cost per Mc	\$4.19	\$3.79	\$3.66	\$3.59	\$3.56	\$3.58	\$3.66	\$3.66	\$3.66	\$3.66	\$3.66	\$3.66	
Washington 10														
10	Beginning working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	
11	+ Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
12	-Withdrawals	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Ending working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	
14	Beginning working gas - Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	+ Cost of Gas Injected	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Ending working gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	Ending working gas Avg. Cost per Mc	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MGU														
19	Beginning working gas - Mcf	277,818	122,818	680,818	1,280,818	1,894,818	1,894,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	
20	+ Injections	0	(558,000)	(600,000)	(614,000)	0	(600,000)	0	0	0	0	0	0	(2,372,000)
21	-Withdrawals	155,000	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,372,000
22	Ending working gas - Mcf	122,818	680,818	1,280,818	1,894,818	1,894,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	277,818	
23	Beginning working gas - Cost	\$1,090,453	\$482,068	\$2,803,748	\$5,387,424	\$8,270,346	\$8,270,346	\$8,270,346	\$8,270,346	\$7,076,942	\$5,843,759	\$3,987,353	\$2,296,698	
24	+ Cost of Gas Injected	\$0	\$2,321,680	\$2,583,676	\$2,882,921	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,788,277
25	- Cost of Withdrawals	(\$608,385)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,193,403)	(\$1,233,184)	(\$1,856,405)	(\$1,690,655)	(\$1,375,729)	(\$7,957,761)
26	Ending working gas Cost	\$482,068	\$2,803,748	\$5,387,424	\$8,270,346	\$8,270,346	\$8,270,346	\$8,270,346	\$7,076,942	\$5,843,759	\$3,987,353	\$2,296,698	\$920,969	
27	Ending working gas Avg. Cost per Mc	\$3.93	\$4.12	\$4.21	\$4.36	\$4.36	\$3.32	\$3.32	\$3.32	\$3.32	\$3.32	\$3.32	\$3.32	
28	Net To/(From) Storage	\$654,943	\$4,196,967	\$4,408,576	\$4,759,744	\$1,905,653	\$1,987,125	\$1,465,217	(\$3,427,553)	(\$3,785,974)	(\$4,513,578)	(\$4,208,651)	(\$3,771,030)	(\$328,560)
Total														
29	Ending working gas - Mcf	740,980	1,856,980	2,996,980	4,168,980	4,726,980	5,866,980	6,186,980	5,216,980	4,147,980	2,862,480	1,664,980	595,980	41,033,260
30	Ending working gas Cost	\$3,069,753	\$7,266,721	\$11,675,297	\$16,435,041	\$18,340,694	\$20,327,819	\$21,793,036	\$18,365,484	\$14,579,510	\$10,065,932	\$5,857,280	\$2,086,250	\$149,862,817
31	Ending working gas Avg. Cost per Mc	\$4.14	\$3.91	\$3.90	\$3.94	\$3.88	\$3.46	\$3.52	\$3.52	\$3.51	\$3.52	\$3.52	\$3.50	\$3.65

Line	Sources	Apr-28	May-28	Jun-28	Jul-28	Aug-28	Sep-28	Oct-28	Nov-28	Dec-28	Jan-29	Feb-29	Mar-29	TOTAL
<u>SOURCE OF SUPPLY</u>														
1	ANR	1,343,885	1,093,274	877,573	822,727	835,130	1,049,059	1,319,068	561,415	901,137	1,172,165	925,074	853,566	11,754,073
2	ANR ETS SW	112,835	116,597	112,835	116,597	116,597	112,835	116,597	197,462	204,044	204,044	184,298	204,044	1,798,785
3	ANR ETS SE	423,133	437,237	423,133	437,237	437,237	423,133	437,237	363,953	437,237	437,237	394,924	437,237	5,088,938
4	ANR FTS CHI	564,177	539,440	341,605	268,893	281,296	513,091	582,983	0	259,855	530,883	345,852	212,284	4,440,360
5	ANR ML7	243,739	0	0	0	0	0	182,251	0	0	0	0	0	425,990
6	PEPL	0	0	0	0	0	0	0	210,000	310,000	496,000	448,000	155,000	1,619,000
7	VECTOR	87,044	620,000	600,000	614,000	0	600,000	0	0	139,731	6,399	5,801	0	2,672,975
8	DTE	360,000	217,000	0	0	0	0	263,500	390,000	473,000	493,000	454,000	453,000	3,103,500
10	PRODUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0
11	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
12	TOTAL GCR PURCHASES	1,790,929	1,930,274	1,477,573	1,436,727	835,130	1,649,059	1,582,568	1,161,415	1,823,868	2,167,564	1,832,875	1,461,566	19,149,548
<u>STORAGE INJECTIONS</u>														
		Apr-28	May-28	Jun-28	Jul-28	Aug-28	Sep-28	Oct-28	Nov-28	Dec-28	Jan-29	Feb-29	Mar-29	TOTAL
13	ANR	300,000	558,000	540,000	558,000	558,000	540,000	320,000	0	0	0	0	0	3,374,000
14	MGU	0	558,000	600,000	614,000	0	600,000	0	0	0	0	0	0	2,372,000
15														
16	TOTAL INJECTED	300,000	1,116,000	1,140,000	1,172,000	558,000	1,140,000	320,000	0	0	0	0	0	5,746,000
<u>STORAGE WITHDRAWALS</u>														
		Apr-28	May-28	Jun-28	Jul-28	Aug-28	Sep-28	Oct-28	Nov-28	Dec-28	Jan-29	Feb-29	Mar-29	TOTAL
17	ANR	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
18	MGU	155,000	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,372,000
19														
20	TOTAL WITHDRAWALS	155,000	0	0	0	0	0	0	970,000	1,069,000	1,285,500	1,197,500	1,069,000	5,746,000
21	TOTAL GCR SUPPLY	1,645,929	814,274	337,573	264,727	277,130	509,059	1,262,568	2,131,415	2,875,867	3,453,064	3,030,375	2,530,566	19,149,548
22	ACCUMULATIVE	1,645,929	2,460,203	2,797,776	3,062,503	3,339,633	3,848,692	5,111,260	7,242,675	10,118,542	13,571,606	16,601,981	19,132,547	

TOTAL MGU		Apr-28	May-28	Jun-28	Jul-28	Aug-28	Sep-28	Oct-28	Nov-28	Dec-28	Jan-29	Feb-29	Mar-29	TOTAL
Gas Commodity Charge														
1	ANR ETS													
2	ANR ETS SW	\$ 444,301	\$ 461,084	\$ 463,015	\$ 500,471	\$ 506,312	\$ 485,396	\$ 507,548	\$ 902,199	\$ 1,025,418	\$ 1,081,590	\$ 890,252	\$ 833,464	\$ 8,101,052
3	ANR ETS SE	\$ 1,824,191	\$ 1,892,397	\$ 1,894,370	\$ 2,040,097	\$ 2,062,000	\$ 1,978,297	\$ 2,066,637	\$ 1,754,103	\$ 2,360,655	\$ 2,481,025	\$ 2,055,209	\$ 1,949,326	\$ 24,358,308
4	ANR FTS CHI	\$ 2,395,255	\$ 1,407,284	\$ 684,316	\$ 298,586	\$ 357,540	\$ 1,494,058	\$ 2,717,283	\$ -	\$ 1,243,302	\$ 2,803,821	\$ 1,642,869	\$ 817,030	\$ 15,861,344
5	ANR ML7	\$ 1,123,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 885,899	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,009,370
6	Total	\$ 5,787,218	\$ 3,760,765	\$ 3,041,701	\$ 2,839,154	\$ 2,925,852	\$ 3,957,751	\$ 6,177,368	\$ 2,656,302	\$ 4,629,375	\$ 6,366,437	\$ 4,588,330	\$ 3,599,821	\$ 50,330,074
7	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 876,523	\$ 1,534,953	\$ 2,592,465	\$ 2,130,915	\$ 621,668	\$ 7,756,524
8	VECTOR	\$ 1,022,969	\$ 2,657,668	\$ 2,661,800	\$ 2,970,065	\$ -	\$ -	\$ -	\$ -	\$ 627,227	\$ 1,408	\$ 1,788	\$ -	\$ 9,942,925
9	DTE	\$ 1,409,224	\$ 853,116	\$ -	\$ -	\$ -	\$ -	\$ 1,140,764	\$ 1,772,503	\$ 2,365,306	\$ 2,600,824	\$ 2,181,921	\$ 1,839,815	\$ 14,163,473
10	CONSUMERS POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	OTHER - Unrealized Hedge (Gain)Loss	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	TOTAL GAS GCR PURCHASES	\$ 8,219,411	\$ 7,271,549	\$ 5,703,500	\$ 5,809,219	\$ 2,925,852	\$ 3,957,751	\$ 7,318,132	\$ 5,305,328	\$ 9,156,862	\$ 11,561,134	\$ 8,902,955	\$ 6,061,304	\$ 82,192,996
Transportation Commodity Charges														
ANR														
14	ANR ETS SW	\$ 4,812	\$ 4,972	\$ 4,812	\$ 4,972	\$ 4,972	\$ 4,812	\$ 4,972	\$ 8,421	\$ 8,702	\$ 8,702	\$ 7,860	\$ 8,702	\$ 76,711
15	ANR ETS SE	\$ 18,315	\$ 18,926	\$ 18,315	\$ 18,926	\$ 18,926	\$ 18,315	\$ 18,926	\$ 15,362	\$ 18,926	\$ 18,926	\$ 17,094	\$ 18,926	\$ 219,879
16	ANR FTS CHI	\$ 6,480	\$ 3,792	\$ 1,782	\$ 745	\$ 883	\$ 3,723	\$ 6,696	\$ -	\$ 2,677	\$ 5,742	\$ 3,672	\$ 2,136	\$ 38,329
17	ANR ML7	\$ 3,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,347	\$ 7,006	\$ 8,006	\$ 8,333	\$ 7,896	\$ 7,512	\$ 44,391
18	Total	\$ 32,898	\$ 27,690	\$ 24,909	\$ 24,643	\$ 24,781	\$ 26,850	\$ 32,940	\$ 30,789	\$ 38,310	\$ 41,702	\$ 36,522	\$ 37,275	\$ 379,310
19	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,963	\$ 12,659	\$ 20,255	\$ 18,295	\$ 6,330	\$ 65,501
20	VECTOR	\$ 589	\$ 1,525	\$ 1,476	\$ 1,579	\$ -	\$ -	\$ -	\$ -	\$ 288	\$ 1	\$ 1	\$ -	\$ 5,459
22	OTHER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	TOTAL TRANS CHARGES	\$ 33,488	\$ 29,215	\$ 26,385	\$ 26,223	\$ 24,781	\$ 26,850	\$ 32,940	\$ 38,752	\$ 51,257	\$ 61,957	\$ 54,818	\$ 43,605	\$ 450,270
24	TOTAL GAS COMMODITY CHARGE	\$ 8,252,899	\$ 7,300,764	\$ 5,729,885	\$ 5,835,442	\$ 2,950,633	\$ 3,984,601	\$ 7,351,072	\$ 5,344,080	\$ 9,208,119	\$ 11,623,091	\$ 8,957,772	\$ 6,104,908	\$ 82,643,266

LINE	Description	April	May	June	July	August	September	October	November	December	January	February	March	Total
<u>City Gate Commodity Cost</u>														
1	Supplier Commodity Cost	\$ 8,219,411	\$ 7,271,549	\$ 5,703,500	\$ 5,809,219	\$ 2,925,852	\$ 3,957,751	\$ 7,318,132	\$ 5,305,328	\$ 9,156,862	\$ 11,561,134	\$ 8,902,955	\$ 6,061,304	\$ 82,192,996
2	Transportation Commodity Cost	\$ 33,488	\$ 29,215	\$ 26,385	\$ 26,223	\$ 24,781	\$ 26,850	\$ 32,940	\$ 38,752	\$ 51,257	\$ 61,957	\$ 54,818	\$ 43,605	\$ 450,270
3	Storage Commodity Charges	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 16,283	\$ 18,606	\$ 19,366	\$ 18,352	\$ 17,458	\$ 156,772
4	NNS Charges	\$ 3,305	\$ 2,864	\$ 2,148	\$ 2,098	\$ 1,050	\$ 1,431	\$ 2,670	\$ 1,893	\$ 2,952	\$ 3,545	\$ 2,997	\$ 2,388	\$ 29,342
5	Total	\$ 8,265,734	\$ 7,313,157	\$ 5,741,563	\$ 5,847,070	\$ 2,961,212	\$ 3,995,562	\$ 7,363,272	\$ 5,362,256	\$ 9,229,677	\$ 11,646,002	\$ 8,979,122	\$ 6,124,754	\$ 82,829,380
<u>Pipeline Demand/Supply/Reservation Costs</u>														
6	ANR Enhanced Transportation Service (ETS)	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 411,482	\$ 411,482	\$ 411,482	\$ 411,482	\$ 411,482	\$ 4,552,738
7	ANR Firm Transportation Service (FTS)	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 381,171	\$ 381,171	\$ 381,171	\$ 381,171	\$ 381,171	\$ 2,897,763
8	ANR No-Notice Service (NNS)	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 1,096,592
9	ANR Firm Storage Service (FSS)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	ANR ETS Between MGU & ANR FSS	\$ 263,416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 618,509	\$ 618,509	\$ 618,509	\$ 618,509	\$ 618,509	\$ 3,355,958
11	PEPL Enhanced Firm Transportation (EFT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 313,133	\$ 323,570	\$ 323,570	\$ 292,257	\$ 323,570	\$ 1,576,100
12	Vector (FT)	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 827,832
13	DTE Transport (FT)	\$ 66,000	\$ 43,400	\$ -	\$ -	\$ -	\$ -	\$ 46,500	\$ 147,220	\$ 151,020	\$ 151,020	\$ 139,620	\$ 151,020	\$ 895,800
14	DTE Washington 10 Storage Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total	\$ 972,206	\$ 686,190	\$ 642,790	\$ 642,790	\$ 642,790	\$ 642,790	\$ 689,290	\$ 2,053,940	\$ 2,068,178	\$ 2,068,178	\$ 2,025,464	\$ 2,068,178	\$ 15,202,783
17	Total Purchased and Produced (Line 5 + 15)	\$ 9,237,940	\$ 7,999,347	\$ 6,384,353	\$ 6,489,860	\$ 3,604,002	\$ 4,638,352	\$ 8,052,562	\$ 7,416,196	\$ 11,297,854	\$ 13,714,180	\$ 11,004,586	\$ 8,192,932	\$ 98,032,164
18	Cost/Mcf of Purchased and Produced	\$ 5.1582	\$ 4.1442	\$ 4.3208	\$ 4.5171	\$ 4.3155	\$ 2.8127	\$ 5.0883	\$ 6.3855	\$ 6.1944	\$ 6.3270	\$ 6.0040	\$ 5.6056	\$ 5.1193

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR Supply Allocation - Storage

Case No. U-21891
Revised Exhibit A-7 (SRM-7) Page 14 of 22
Witness: Sarah R. Mead
Dated: April 30, 2026

LINE	Description	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	January 31	February 28	March 31	Total
ANR														
1	Beginning working gas - Mcf	318,162	618,162	1,176,162	1,716,162	2,274,162	2,832,162	3,372,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	
2	+ Injections	(300,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(320,000)	0	0	0	0	0	(3,374,000)
3	-Withdrawals	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
4	Ending working gas - Mcf	618,162	1,176,162	1,716,162	2,274,162	2,832,162	3,372,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	318,162	
5	Beginning working gas - Cost	\$1,165,281	\$2,464,525	\$4,398,128	\$6,285,116	\$8,227,435	\$10,198,929	\$12,249,990	\$13,756,583	\$11,483,791	\$8,886,847	\$6,183,715	\$3,622,167	
6	+ Cost of Gas Injected	\$1,299,244	\$1,933,603	\$1,886,987	\$1,942,320	\$1,971,493	\$2,051,061	\$1,506,593	\$0	\$0	\$0	\$0	\$0	\$12,591,302
7	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,272,792)	(\$2,596,944)	(\$2,703,132)	(\$2,561,548)	(\$2,436,731)	(\$12,571,147)
8	Ending working gas Cost	\$2,464,525	\$4,398,128	\$6,285,116	\$8,227,435	\$10,198,929	\$12,249,990	\$13,756,583	\$11,483,791	\$8,886,847	\$6,183,715	\$3,622,167	\$1,185,436	
9	Ending working gas Avg. Cost per Mc	\$3.99	\$3.74	\$3.66	\$3.62	\$3.60	\$3.63	\$3.73	\$3.73	\$3.73	\$3.73	\$3.73	\$3.73	
Washington 10														
10	Beginning working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	
11	+ Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
12	-Withdrawals	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Ending working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	
14	Beginning working gas - Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	+ Cost of Gas Injected	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Ending working gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	Ending working gas Avg. Cost per Mc	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MGU														
19	Beginning working gas - Mcf	277,818	122,818	680,818	1,280,818	1,894,818	1,894,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	
20	+ Injections	0	(558,000)	(600,000)	(614,000)	0	(600,000)	0	0	0	0	0	0	(2,372,000)
21	-Withdrawals	155,000	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,372,000
22	Ending working gas - Mcf	122,818	680,818	1,280,818	1,894,818	1,894,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	277,818	
23	Beginning working gas - Cost	\$920,969	\$312,585	\$2,705,858	\$5,369,134	\$8,340,779	\$8,340,779	\$8,340,779	\$8,340,779	\$7,137,212	\$5,893,526	\$4,021,311	\$2,316,258	
24	+ Cost of Gas Injected	\$0	\$2,393,274	\$2,663,276	\$2,971,645	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,028,194
25	- Cost of Withdrawals	(\$608,385)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,203,567)	(\$1,243,686)	(\$1,872,215)	(\$1,705,053)	(\$1,387,445)	(\$8,020,351)
26	Ending working gas Cost	\$312,585	\$2,705,858	\$5,369,134	\$8,340,779	\$8,340,779	\$8,340,779	\$8,340,779	\$7,137,212	\$5,893,526	\$4,021,311	\$2,316,258	\$928,813	
27	Ending working gas Avg. Cost per Mc	\$2.55	\$3.97	\$4.19	\$4.40	\$4.40	\$3.34	\$3.34	\$3.34	\$3.34	\$3.34	\$3.34	\$3.34	
28	Net To/(From) Storage	\$690,860	\$4,326,877	\$4,550,263	\$4,913,964	\$1,971,493	\$2,051,061	\$1,506,593	(\$3,476,359)	(\$3,840,630)	(\$4,575,347)	(\$4,266,601)	(\$3,824,176)	\$27,998
Total														
29	Ending working gas - Mcf	740,980	1,856,980	2,996,980	4,168,980	4,726,980	5,866,980	6,186,980	5,216,980	4,147,980	2,862,480	1,664,980	595,980	41,033,260
30	Ending working gas Cost	\$2,777,110	\$7,103,987	\$11,654,250	\$16,568,214	\$18,539,707	\$20,590,769	\$22,097,362	\$18,621,003	\$14,780,373	\$10,205,026	\$5,938,425	\$2,114,249	\$150,990,475
31	Ending working gas Avg. Cost per Mc	\$3.75	\$3.83	\$3.89	\$3.97	\$3.92	\$3.51	\$3.57	\$3.57	\$3.56	\$3.57	\$3.57	\$3.55	\$3.68

2029-30

Line	Sources	Apr-29	May-29	Jun-29	Jul-29	Aug-29	Sep-29	Oct-29	Nov-29	Dec-29	Jan-30	Feb-30	Mar-30	TOTAL
	<u>SOURCE OF SUPPLY</u>													
1	ANR	1,350,963	1,097,603	879,645	824,539	837,058	1,052,121	1,326,062	572,652	913,458	1,186,480	937,188	1,318,772	12,296,541
2	ANR ETS SW	112,835	116,597	112,835	116,597	116,597	112,835	116,597	197,462	204,044	204,044	184,298	204,044	1,798,785
3	ANR ETS SE	423,133	437,237	423,133	437,237	437,237	423,133	437,237	375,190	437,237	437,237	394,924	437,237	5,100,175
4	ANR FTS CHI	564,177	543,769	343,677	270,705	283,224	516,153	582,983	0	272,176	545,198	357,966	677,490	4,957,519
5	ANR ML7	250,817	0	0	0	0	0	189,245	0	0	0	0	0	440,062
6	PEPL	0	0	0	0	0	0	0	210,000	310,000	496,000	448,000	155,000	1,619,000
7	VECTOR	88,265	620,000	600,000	614,000	0	600,000	0	0	142,398	9,241	8,329	0	2,682,232
8	DTE	360,000	217,000	0	0	0	0	263,500	390,000	473,000	493,000	454,000	0	2,650,500
10	PRODUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0
11	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
12	TOTAL GCR PURCHASES	1,799,228	1,934,603	1,479,645	1,438,539	837,058	1,652,121	1,589,562	1,172,652	1,838,856	2,184,721	1,847,517	1,473,772	19,248,273
	<u>STORAGE INJECTIONS</u>	Apr-29	May-29	Jun-29	Jul-29	Aug-29	Sep-29	Oct-29	Nov-29	Dec-29	Jan-30	Feb-30	Mar-30	TOTAL
13	ANR	300,000	558,000	540,000	558,000	558,000	540,000	320,000	0	0	0	0	0	3,374,000
14	MGU	0	558,000	600,000	614,000	0	600,000	0	0	0	0	0	0	2,372,000
15														
16	TOTAL INJECTED	300,000	1,116,000	1,140,000	1,172,000	558,000	1,140,000	320,000	0	0	0	0	0	5,746,000
	<u>STORAGE WITHDRAWALS</u>	Apr-29	May-29	Jun-29	Jul-29	Aug-29	Sep-29	Oct-29	Nov-29	Dec-29	Jan-30	Feb-30	Mar-30	TOTAL
17	ANR	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
18	MGU	155,000	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,372,000
19														
20	TOTAL WITHDRAWALS	155,000	0	0	0	0	0	0	970,000	1,069,000	1,285,500	1,197,500	1,069,000	5,746,000
21	TOTAL GCR SUPPLY	1,654,228	818,603	339,645	266,539	279,058	512,121	1,269,562	2,142,652	2,890,856	3,470,220	3,045,017	2,542,772	19,248,273
22	ACCUMULATIVE	1,654,228	2,472,831	2,812,476	3,079,015	3,358,073	3,870,194	5,139,756	7,282,408	10,173,264	13,643,484	16,688,501	19,231,273	

Line	TOTAL MGU Sources	Apr-29	May-29	Jun-29	Jul-29	Aug-29	Sep-29	Oct-29	Nov-29	Dec-29	Jan-30	Feb-30	Mar-30	TOTAL
Gas Commodity Charge														
1	ANR ETS													
2	ANR ETS SW	\$ 459,071	\$ 476,406	\$ 478,347	\$ 516,974	\$ 522,991	\$ 501,399	\$ 524,264	\$ 931,788	\$ 1,058,787	\$ 1,116,645	\$ 919,314	\$ 861,075	\$ 8,367,063
3	ANR ETS	\$ 1,879,581	\$ 1,949,855	\$ 1,951,864	\$ 2,101,986	\$ 2,124,546	\$ 2,038,310	\$ 2,129,322	\$ 1,807,283	\$ 2,432,161	\$ 2,556,141	\$ 2,117,485	\$ 2,008,492	\$ 25,097,026
4	ANR FTS CHI	\$ 2,469,107	\$ 1,450,670	\$ 705,394	\$ 307,774	\$ 368,538	\$ 1,540,026	\$ 2,800,863	\$ -	\$ 1,281,425	\$ 2,889,704	\$ 1,693,285	\$ 842,199	\$ 16,348,984
5	ANR ML7	\$ 1,160,981	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 915,189	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,076,170
6	Total	\$ 5,968,740	\$ 3,876,931	\$ 3,135,606	\$ 2,926,734	\$ 3,016,075	\$ 4,079,735	\$ 6,369,639	\$ 2,739,071	\$ 4,772,373	\$ 6,562,490	\$ 4,730,084	\$ 3,711,766	\$ 51,889,243
7	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 905,741	\$ 1,585,648	\$ 2,677,673	\$ 2,201,557	\$ 642,641	\$ 8,013,261
8	VECTOR	\$ 1,054,510	\$ 2,739,603	\$ 2,743,787	\$ 3,061,450	\$ -	\$ -	\$ -	\$ -	\$ 646,460	\$ 1,451	\$ 1,843	\$ -	\$ 10,249,104
9	DTE	\$ 1,456,274	\$ 881,586	\$ -	\$ -	\$ -	\$ -	\$ 1,178,481	\$ 1,830,849	\$ 2,442,537	\$ 2,685,385	\$ 2,253,399	\$ 1,901,016	\$ 14,629,528
10	CONSUMERS POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	OTHER - Unrealized Hedge (Gain)Loss	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	TOTAL GAS GCR PURCHASES	\$ 8,479,525	\$ 7,498,120	\$ 5,879,393	\$ 5,988,184	\$ 3,016,075	\$ 4,079,735	\$ 7,548,120	\$ 5,475,661	\$ 9,447,018	\$ 11,927,000	\$ 9,186,883	\$ 6,255,423	\$ 84,781,136
Transportation Commodity Charges														
ANR														
14	ANR ETS SW	\$ 4,812	\$ 4,972	\$ 4,812	\$ 4,972	\$ 4,972	\$ 4,812	\$ 4,972	\$ 8,421	\$ 8,702	\$ 8,702	\$ 7,860	\$ 8,702	\$ 76,711
15	ANR ETS SE	\$ 18,315	\$ 18,926	\$ 18,315	\$ 18,926	\$ 18,926	\$ 18,315	\$ 18,926	\$ 15,362	\$ 18,926	\$ 18,926	\$ 17,094	\$ 18,926	\$ 219,879
16	ANR FTS CHI	\$ 6,480	\$ 3,792	\$ 1,782	\$ 745	\$ 883	\$ 3,723	\$ 6,696	\$ -	\$ 2,677	\$ 5,742	\$ 3,672	\$ 2,136	\$ 38,329
17	ANR ML7	\$ 3,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,347	\$ 7,006	\$ 8,006	\$ 8,333	\$ 7,896	\$ 7,512	\$ 44,391
18	Total	\$ 32,898	\$ 27,690	\$ 24,909	\$ 24,643	\$ 24,781	\$ 26,850	\$ 32,940	\$ 30,789	\$ 38,310	\$ 41,702	\$ 36,522	\$ 37,275	\$ 379,310
19	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,963	\$ 12,659	\$ 20,255	\$ 18,295	\$ 6,330	\$ 65,501
20	VECTOR	\$ 589	\$ 1,525	\$ 1,476	\$ 1,579	\$ -	\$ -	\$ -	\$ -	\$ 288	\$ 1	\$ 1	\$ -	\$ 5,459
22	OTHER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	TOTAL TRANS CHARGES	\$ 33,488	\$ 29,215	\$ 26,385	\$ 26,223	\$ 24,781	\$ 26,850	\$ 32,940	\$ 38,752	\$ 51,257	\$ 61,957	\$ 54,818	\$ 43,605	\$ 450,270
24	TOTAL GAS COMMODITY CHARGE:	\$ 8,513,012	\$ 7,527,335	\$ 5,905,777	\$ 6,014,407	\$ 3,040,856	\$ 4,106,585	\$ 7,581,060	\$ 5,514,413	\$ 9,498,275	\$ 11,988,957	\$ 9,241,701	\$ 6,299,027	\$ 85,231,406

LINE	Description	April	May	June	July	August	September	October	November	December	January	February	March	Total
<u>City Gate Commodity Cost</u>														
1	Supplier Commodity Cost	\$ 8,479,525	\$ 7,498,120	\$ 5,879,393	\$ 5,988,184	\$ 3,016,075	\$ 4,079,735	\$ 7,548,120	\$ 5,475,661	\$ 9,447,018	\$ 11,927,000	\$ 9,186,883	\$ 6,255,423	\$ 84,781,136
2	Transportation Commodity Cost	\$ 33,488	\$ 29,215	\$ 26,385	\$ 26,223	\$ 24,781	\$ 26,850	\$ 32,940	\$ 38,752	\$ 51,257	\$ 61,957	\$ 54,818	\$ 43,605	\$ 450,270
3	Storage Commodity Charges	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 16,283	\$ 18,606	\$ 19,366	\$ 18,352	\$ 17,458	\$ 156,772
4	NNS Charges	\$ 3,305	\$ 2,864	\$ 2,148	\$ 2,098	\$ 1,050	\$ 1,431	\$ 2,670	\$ 1,893	\$ 2,952	\$ 3,545	\$ 2,997	\$ 2,388	\$ 29,342
5	Total	\$ 8,525,847	\$ 7,539,728	\$ 5,917,455	\$ 6,026,034	\$ 3,051,435	\$ 4,117,545	\$ 7,593,260	\$ 5,532,589	\$ 9,519,833	\$ 12,011,868	\$ 9,263,050	\$ 6,318,873	\$ 85,417,520
<u>Pipeline Demand/Supply/Reservation Costs</u>														
6	ANR Enhanced Transportation Service (ETS)	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 411,482	\$ 411,482	\$ 411,482	\$ 411,482	\$ 411,482	\$ 4,552,738
7	ANR Firm Transportation Service (FTS)	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 381,171	\$ 381,171	\$ 381,171	\$ 381,171	\$ 381,171	\$ 2,897,763
8	ANR No-Notice Service (NNS)	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 1,096,592
9	ANR Firm Storage Service (FSS)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	ANR ETS Between MGU & ANR FSS	\$ 263,416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 618,509	\$ 618,509	\$ 618,509	\$ 618,509	\$ 618,509	\$ 3,355,958
11	PEPL Enhanced Firm Transportation (EFT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 313,133	\$ 323,570	\$ 323,570	\$ 302,303	\$ 323,570	\$ 1,586,147
12	Vector (FT)	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 68,986	\$ 827,832
13	DTE Transport (FT)	\$ 66,000	\$ 43,400	\$ -	\$ -	\$ -	\$ -	\$ 46,500	\$ 147,220	\$ 151,020	\$ 151,020	\$ 139,620	\$ 151,020	\$ 895,800
14	DTE Washington 10 Storage Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total	\$ 972,206	\$ 686,190	\$ 642,790	\$ 642,790	\$ 642,790	\$ 642,790	\$ 689,290	\$ 2,053,940	\$ 2,068,178	\$ 2,068,178	\$ 2,035,511	\$ 2,068,178	\$ 15,212,830
17	Total Purchased and Produced (Line 5 + 15)	\$ 9,498,053	\$ 8,225,918	\$ 6,560,246	\$ 6,668,824	\$ 3,694,225	\$ 4,760,336	\$ 8,282,550	\$ 7,586,529	\$ 11,588,011	\$ 14,080,046	\$ 11,298,561	\$ 8,387,051	\$ 100,630,349
18	Cost/Mcf of Purchased and Produced	\$ 5.2790	\$ 4.2520	\$ 4.4337	\$ 4.6358	\$ 4.4133	\$ 2.8813	\$ 5.2106	\$ 6.4695	\$ 6.3018	\$ 6.4448	\$ 6.1155	\$ 5.6909	\$ 5.2280

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR Supply Allocation - Storage

Case No. U-21891
Revised Exhibit A-7 (SRM-7) Page 18 of 22
Witness: Sarah R. Mead
Dated: April 30, 2026

LINE	Description	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	January 31	February 28	March 31	Total
ANR														
1	Beginning working gas - Mcf	318,162	618,162	1,176,162	1,716,162	2,274,162	2,832,162	3,372,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	
2	+ Injections	(300,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(320,000)	0	0	0	0	0	(3,374,000)
3	-Withdrawals	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
4	Ending working gas - Mcf	618,162	1,176,162	1,716,162	2,274,162	2,832,162	3,372,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	318,162	
5	Beginning working gas - Cost	\$1,185,436	\$2,518,183	\$4,503,216	\$6,443,405	\$8,440,725	\$10,467,822	\$12,575,523	\$14,120,567	\$11,787,640	\$9,121,984	\$6,347,330	\$3,718,006	
6	+ Cost of Gas Injected	\$1,332,747	\$1,985,033	\$1,940,189	\$1,997,320	\$2,027,097	\$2,107,700	\$1,545,045	\$0	\$0	\$0	\$0	\$0	\$12,935,131
7	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,332,927)	(\$2,665,656)	(\$2,774,654)	(\$2,629,324)	(\$2,501,204)	(\$12,903,766)
8	Ending working gas Cost	\$2,518,183	\$4,503,216	\$6,443,405	\$8,440,725	\$10,467,822	\$12,575,523	\$14,120,567	\$11,787,640	\$9,121,984	\$6,347,330	\$3,718,006	\$1,216,801	
9	Ending working gas Avg. Cost per Mc	\$4.07	\$3.83	\$3.75	\$3.71	\$3.70	\$3.73	\$3.82	\$3.82	\$3.82	\$3.82	\$3.82	\$3.82	
Washington 10														
10	Beginning working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	
11	+ Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
12	-Withdrawals	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Ending working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	
14	Beginning working gas - Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	+ Cost of Gas Injected	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Ending working gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	Ending working gas Avg. Cost per Mc	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MGU														
19	Beginning working gas - Mcf	277,818	122,818	680,818	1,280,818	1,894,818	1,894,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	
20	+ Injections	0	(558,000)	(600,000)	(614,000)	0	(600,000)	0	0	0	0	0	0	(2,372,000)
21	-Withdrawals	155,000	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,372,000
22	Ending working gas - Mcf	122,818	680,818	1,280,818	1,894,818	1,894,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	277,818	
23	Beginning working gas - Cost	\$928,813	\$320,428	\$2,787,443	\$5,532,706	\$8,595,736	\$8,595,736	\$8,595,736	\$8,595,736	\$7,355,379	\$6,073,677	\$4,144,232	\$2,387,060	
24	+ Cost of Gas Injected	\$0	\$2,467,015	\$2,745,263	\$3,063,030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,275,308
25	- Cost of Withdrawals	(\$608,385)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,240,357)	(\$1,281,702)	(\$1,929,444)	(\$1,757,172)	(\$1,429,856)	(\$8,246,916)
26	Ending working gas Cost	\$320,428	\$2,787,443	\$5,532,706	\$8,595,736	\$8,595,736	\$8,595,736	\$8,595,736	\$7,355,379	\$6,073,677	\$4,144,232	\$2,387,060	\$957,204	
27	Ending working gas Avg. Cost per Mc	\$2.61	\$4.09	\$4.32	\$4.54	\$4.54	\$3.45	\$3.45	\$3.45	\$3.45	\$3.45	\$3.45	\$3.45	
28	Net To/(From) Storage	\$724,362	\$4,452,048	\$4,685,452	\$5,060,350	\$2,027,097	\$2,107,700	\$1,545,045	(\$3,573,284)	(\$3,947,359)	(\$4,704,098)	(\$4,386,496)	(\$3,931,060)	\$59,757
Total														
29	Ending working gas - Mcf	740,980	1,856,980	2,996,980	4,168,980	4,726,980	5,866,980	6,186,980	5,216,980	4,147,980	2,862,480	1,664,980	595,980	41,033,260
30	Ending working gas Cost	\$2,838,611	\$7,290,659	\$11,976,111	\$17,036,461	\$19,063,558	\$21,171,258	\$22,716,303	\$19,143,019	\$15,195,660	\$10,491,562	\$6,105,066	\$2,174,006	\$155,202,275
31	Ending working gas Avg. Cost per Mc	\$3.83	\$3.93	\$4.00	\$4.09	\$4.03	\$3.61	\$3.67	\$3.67	\$3.66	\$3.67	\$3.67	\$3.65	\$3.78

2030-31

Line	Sources	Apr-30	May-30	Jun-30	Jul-30	Aug-30	Sep-30	Oct-30	Nov-30	Dec-30	Jan-31	Feb-31	Mar-31	TOTAL
	<u>SOURCE OF SUPPLY</u>													
1	ANR	1,358,158	1,102,375	882,366	826,999	839,576	1,055,637	1,333,073	583,050	924,943	1,186,480	937,188	865,772	11,895,617
2	ANR ETS SW	112,835	116,597	112,835	116,597	116,597	112,835	116,597	197,462	204,044	204,044	184,298	204,044	1,798,785
3	ANR ETS SE	423,133	437,237	423,133	437,237	437,237	423,133	437,237	385,588	437,237	437,237	394,924	437,237	5,110,573
4	ANR FTS CHI	564,177	548,541	346,398	273,165	285,742	519,669	582,983	0	283,661	545,198	357,966	224,490	4,531,991
5	ANR ML7	258,012	0	0	0	0	0	196,256	0	0	0	0	0	454,268
6	PEPL	0	0	0	0	0	0	0	210,000	310,000	496,000	448,000	155,000	1,619,000
7	VECTOR	89,505	620,000	600,000	614,000	0	600,000	0	0	127,884	9,241	8,329	0	2,668,959
8	DTE	360,000	217,000	0	0	0	0	263,500	390,000	473,000	493,000	454,000	453,000	3,103,500
10	PRODUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0
11	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
12	TOTAL GCR PURCHASES	1,807,663	1,939,375	1,482,366	1,440,999	839,576	1,655,637	1,596,573	1,183,050	1,835,827	2,184,721	1,847,517	1,473,772	19,287,076
	<u>STORAGE INJECTIONS</u>	Apr-30	May-30	Jun-30	Jul-30	Aug-30	Sep-30	Oct-30	Nov-30	Dec-30	Jan-31	Feb-31	Mar-31	TOTAL
13	ANR	300,000	558,000	540,000	558,000	558,000	540,000	320,000	0	0	0	0	0	3,374,000
14	MGU	0	558,000	600,000	614,000	0	600,000	0	0	0	0	0	0	2,372,000
15														
16	TOTAL INJECTED	300,000	1,116,000	1,140,000	1,172,000	558,000	1,140,000	320,000	0	0	0	0	0	5,746,000
	<u>STORAGE WITHDRAWALS</u>	Apr-30	May-30	Jun-30	Jul-30	Aug-30	Sep-30	Oct-30	Nov-30	Dec-30	Jan-31	Feb-31	Mar-31	TOTAL
17	ANR	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
18	MGU	155,000	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,372,000
19														
20	TOTAL WITHDRAWALS	155,000	0	0	0	0	0	0	970,000	1,069,000	1,285,500	1,197,500	1,069,000	5,746,000
21	TOTAL GCR SUPPLY	1,662,663	823,375	342,366	268,999	281,576	515,637	1,276,573	2,153,050	2,904,827	3,470,220	3,045,017	2,542,772	19,287,076
22	ACCUMULATIVE	1,662,663	2,486,038	2,828,404	3,097,403	3,378,979	3,894,616	5,171,189	7,324,239	10,229,066	13,699,286	16,744,303	19,287,075	

Line	TOTAL MGU Sources	Apr-30	May-30	Jun-30	Jul-30	Aug-30	Sep-30	Oct-30	Nov-30	Dec-30	Jan-31	Feb-31	Mar-31	TOTAL
Gas Commodity Charge														
1	ANR ETS													
2	ANR ETS SW	\$ 474,285	\$ 492,188	\$ 494,139	\$ 533,973	\$ 540,170	\$ 517,883	\$ 541,482	\$ 962,264	\$ 1,093,157	\$ 1,152,751	\$ 949,248	\$ 889,514	\$ 8,641,055
3	ANR ETS SE	\$ 1,936,632	\$ 2,009,037	\$ 2,011,084	\$ 2,165,731	\$ 2,188,968	\$ 2,100,123	\$ 2,193,888	\$ 1,862,058	\$ 2,505,811	\$ 2,633,512	\$ 2,181,629	\$ 2,069,432	\$ 25,857,905
4	ANR FTS CHI	\$ 2,545,176	\$ 1,495,357	\$ 727,104	\$ 317,236	\$ 379,866	\$ 1,587,372	\$ 2,886,951	\$ -	\$ 1,320,693	\$ 2,978,162	\$ 1,745,214	\$ 868,122	\$ 16,851,254
5	ANR ML7	\$ 1,199,616	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 945,358	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,144,974
6	Total	\$ 6,155,708	\$ 3,996,582	\$ 3,232,327	\$ 3,016,941	\$ 3,109,005	\$ 4,205,378	\$ 6,567,678	\$ 2,824,322	\$ 4,919,661	\$ 6,764,425	\$ 4,876,091	\$ 3,827,069	\$ 53,495,188
7	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 935,836	\$ 1,637,864	\$ 2,765,438	\$ 2,274,318	\$ 664,243	\$ 8,277,699
8	VECTOR	\$ 1,086,997	\$ 2,823,996	\$ 2,828,235	\$ 3,155,577	\$ -	\$ -	\$ -	\$ -	\$ 666,269	\$ 1,495	\$ 1,900	\$ -	\$ 10,564,469
9	DTE	\$ 1,504,736	\$ 910,911	\$ -	\$ -	\$ -	\$ -	\$ 1,217,329	\$ 1,890,946	\$ 2,522,085	\$ 2,772,484	\$ 2,327,020	\$ 1,964,053	\$ 15,109,563
10	CONSUMERS POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	OTHER - Unrealized Hedge (Gain)Loss	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	TOTAL GAS GCR PURCHASES	\$ 8,747,441	\$ 7,731,488	\$ 6,060,562	\$ 6,172,517	\$ 3,109,005	\$ 4,205,378	\$ 7,785,007	\$ 5,651,104	\$ 9,745,879	\$ 12,303,842	\$ 9,479,330	\$ 6,455,365	\$ 87,446,919
Transportation Commodity Charges														
ANR														
14	ANR ETS SW	\$ 4,812	\$ 4,972	\$ 4,812	\$ 4,972	\$ 4,972	\$ 4,812	\$ 4,972	\$ 8,421	\$ 8,702	\$ 8,702	\$ 7,860	\$ 8,702	\$ 76,711
15	ANR ETS SE	\$ 18,315	\$ 18,926	\$ 18,315	\$ 18,926	\$ 18,926	\$ 18,315	\$ 18,926	\$ 15,362	\$ 18,926	\$ 18,926	\$ 17,094	\$ 18,926	\$ 219,879
16	ANR FTS CHI	\$ 6,480	\$ 3,792	\$ 1,782	\$ 745	\$ 883	\$ 3,723	\$ 6,696	\$ -	\$ 2,677	\$ 5,742	\$ 3,672	\$ 2,136	\$ 38,329
17	ANR ML7	\$ 3,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,347	\$ 7,006	\$ 8,006	\$ 8,333	\$ 7,896	\$ 7,512	\$ 44,391
18	Total	\$ 32,898	\$ 27,690	\$ 24,909	\$ 24,643	\$ 24,781	\$ 26,850	\$ 32,940	\$ 30,789	\$ 38,310	\$ 41,702	\$ 36,522	\$ 37,275	\$ 379,310
19	PEPL EFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,963	\$ 12,659	\$ 20,255	\$ 18,295	\$ 6,330	\$ 65,501
20	VECTOR	\$ 589	\$ 1,525	\$ 1,476	\$ 1,579	\$ -	\$ -	\$ -	\$ -	\$ 288	\$ 1	\$ 1	\$ -	\$ -
22	OTHER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	TOTAL TRANS CHARGES	\$ 33,488	\$ 29,215	\$ 26,385	\$ 26,223	\$ 24,781	\$ 26,850	\$ 32,940	\$ 38,752	\$ 51,257	\$ 61,957	\$ 54,818	\$ 43,605	\$ 450,270
24	TOTAL GAS COMMODITY CHARGE:	\$ 8,780,929	\$ 7,760,704	\$ 6,086,947	\$ 6,198,740	\$ 3,133,785	\$ 4,232,228	\$ 7,817,948	\$ 5,689,856	\$ 9,797,136	\$ 12,365,799	\$ 9,534,148	\$ 6,498,970	\$ 87,897,189

LINE	Description	April	May	June	July	August	September	October	November	December	January	February	March	Total
<u>City Gate Commodity Cost</u>														
1	Supplier Commodity Cost	\$ 8,747,441	\$ 7,731,488	\$ 6,060,562	\$ 6,172,517	\$ 3,109,005	\$ 4,205,378	\$ 7,785,007	\$ 5,651,104	\$ 9,745,879	\$ 12,303,842	\$ 9,479,330	\$ 6,455,365	\$ 87,446,919
2	Transportation Commodity Cost	\$ 33,488	\$ 29,215	\$ 26,385	\$ 26,223	\$ 24,781	\$ 26,850	\$ 32,940	\$ 38,752	\$ 51,257	\$ 61,957	\$ 54,818	\$ 43,605	\$ 450,270
3	Storage Commodity Charges	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 9,530	\$ 16,283	\$ 18,606	\$ 19,366	\$ 18,352	\$ 17,458	\$ 156,772
4	NNS Charges	\$ 3,305	\$ 2,864	\$ 2,148	\$ 2,098	\$ 1,050	\$ 1,431	\$ 2,670	\$ 1,893	\$ 2,952	\$ 3,545	\$ 2,997	\$ 2,388	\$ 29,342
5	Total	\$ 8,793,764	\$ 7,773,097	\$ 6,098,625	\$ 6,210,368	\$ 3,144,365	\$ 4,243,189	\$ 7,830,147	\$ 5,708,032	\$ 9,818,694	\$ 12,388,710	\$ 9,555,497	\$ 6,518,816	\$ 88,083,303
<u>Pipeline Demand/Supply/Reservation Costs</u>														
6	ANR Enhanced Transportation Service (ETS)	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 356,476	\$ 411,482	\$ 411,482	\$ 411,482	\$ 411,482	\$ 411,482	\$ 4,552,738
7	ANR Firm Transportation Service (FTS)	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 141,702	\$ 381,171	\$ 381,171	\$ 381,171	\$ 381,171	\$ 381,171	\$ 2,897,763
8	ANR No-Notice Service (NNS)	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 75,627	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 113,441	\$ 1,096,592
9	ANR Firm Storage Service (FSS)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	ANR ETS Between MGU & ANR FSS	\$ 263,416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 618,509	\$ 618,509	\$ 618,509	\$ 618,509	\$ 618,509	\$ 3,355,958
11	PEPL Enhanced Firm Transportation (EFT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 313,133	\$ 323,570	\$ 323,570	\$ 292,257	\$ 323,570	\$ 1,576,100
12	Vector (FT)	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 65,944	\$ 791,328
13	DTE Transport (FT)	\$ 66,000	\$ 43,400	\$ -	\$ -	\$ -	\$ -	\$ 46,500	\$ 147,220	\$ 151,020	\$ 151,020	\$ 139,620	\$ 151,020	\$ 895,800
14	DTE Washington 10 Storage Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total	\$ 969,164	\$ 683,148	\$ 639,748	\$ 639,748	\$ 639,748	\$ 639,748	\$ 686,248	\$ 2,050,898	\$ 2,065,136	\$ 2,065,136	\$ 2,022,422	\$ 2,065,136	\$ 15,166,279
17	Total Purchased and Produced (Line 5 + 15)	\$ 9,762,928	\$ 8,456,245	\$ 6,738,373	\$ 6,850,116	\$ 3,784,113	\$ 4,882,937	\$ 8,516,396	\$ 7,758,930	\$ 11,883,830	\$ 14,453,846	\$ 11,577,919	\$ 8,583,952	\$ 103,249,583
18	Cost/Mcf of Purchased and Produced	\$ 5.4009	\$ 4.3603	\$ 4.5457	\$ 4.7537	\$ 4.5072	\$ 2.9493	\$ 5.3342	\$ 6.5584	\$ 6.4733	\$ 6.6159	\$ 6.2667	\$ 5.8245	\$ 5.3533

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR Supply Allocation - Storage
2030-31

Case No. U-21891
Revised A-7 (SRM-7) Page 22 of 22
Witness: Sarah R. Mead
Dated. April 30, 2026

LINE	Description	April 30	May 31	June 30	July 31	August 31	September 30	October 31	November 30	December 31	January 31	February 29	March 31	Total
ANR														
1	Beginning working gas - Mcf	318,162	618,162	1,176,162	1,716,162	2,274,162	2,832,162	3,372,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	
2	+ Injections	(300,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(320,000)	0	0	0	0	0	(3,374,000)
3	-Withdrawals	0	0	0	0	0	0	0	610,000	697,000	725,500	687,500	654,000	3,374,000
4	Ending working gas - Mcf	618,162	1,176,162	1,716,162	2,274,162	2,832,162	3,372,162	3,692,162	3,082,162	2,385,162	1,659,662	972,162	318,162	
5	Beginning working gas - Cost	\$1,216,801	\$2,583,787	\$4,620,792	\$6,614,191	\$8,666,435	\$10,749,215	\$12,914,167	\$14,498,625	\$12,103,237	\$9,366,211	\$6,517,270	\$3,817,550	
6	+ Cost of Gas Injected	\$1,366,985	\$2,037,005	\$1,993,399	\$2,052,244	\$2,082,780	\$2,164,952	\$1,584,458	\$0	\$0	\$0	\$0	\$0	\$13,281,823
7	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,395,388)	(\$2,737,025)	(\$2,848,941)	(\$2,699,720)	(\$2,568,170)	(\$13,249,245)
8	Ending working gas Cost	\$2,583,787	\$4,620,792	\$6,614,191	\$8,666,435	\$10,749,215	\$12,914,167	\$14,498,625	\$12,103,237	\$9,366,211	\$6,517,270	\$3,817,550	\$1,249,379	
9	Ending working gas Avg. Cost per Mc	\$4.18	\$3.93	\$3.85	\$3.81	\$3.80	\$3.83	\$3.93	\$3.93	\$3.93	\$3.93	\$3.93	\$3.93	
Washington 10														
10	Beginning working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	
11	+ Injections	0	0	0	0	0	0	0	0	0	0	0	0	0
12	-Withdrawals	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Ending working gas - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Beginning working gas - Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	+ Cost of Gas Injected	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	- Cost of Withdrawals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Ending working gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Ending working gas Avg. Cost per Mc	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MGU														
19	Beginning working gas - Mcf	277,818	122,818	680,818	1,280,818	1,894,818	1,894,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	
20	+ Injections	0	(558,000)	(600,000)	(614,000)	0	(600,000)	0	0	0	0	0	0	(2,372,000)
21	-Withdrawals	155,000	0	0	0	0	0	0	360,000	372,000	560,000	510,000	415,000	2,372,000
22	Ending working gas - Mcf	122,818	680,818	1,280,818	1,894,818	1,894,818	2,494,818	2,494,818	2,134,818	1,762,818	1,202,818	692,818	277,818	
23	Beginning working gas - Cost	\$957,204	\$348,820	\$2,891,788	\$5,721,499	\$8,878,655	\$8,878,655	\$8,878,655	\$8,878,655	\$7,597,473	\$6,273,585	\$4,280,635	\$2,465,627	
24	+ Cost of Gas Injected	\$0	\$2,542,969	\$2,829,710	\$3,157,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,529,835
25	- Cost of Withdrawals	(\$608,385)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,281,182)	(\$1,323,888)	(\$1,992,950)	(\$1,815,008)	(\$1,476,918)	(\$8,498,330)
26	Ending working gas Cost	\$348,820	\$2,891,788	\$5,721,499	\$8,878,655	\$8,878,655	\$8,878,655	\$8,878,655	\$7,597,473	\$6,273,585	\$4,280,635	\$2,465,627	\$988,709	
27	Ending working gas Avg. Cost per Mc	\$2.84	\$4.25	\$4.47	\$4.69	\$4.69	\$3.56	\$3.56	\$3.56	\$3.56	\$3.56	\$3.56	\$3.56	
28	Net To/(From) Storage	\$758,601	\$4,579,974	\$4,823,109	\$5,209,400	\$2,082,780	\$2,164,952	\$1,584,458	(\$3,676,570)	(\$4,060,913)	(\$4,841,891)	(\$4,514,728)	(\$4,045,088)	\$64,083
Total														
29	Ending working gas - Mcf	740,980	1,856,980	2,996,980	4,168,980	4,726,980	5,866,980	6,186,980	5,216,980	4,147,980	2,862,480	1,664,980	595,980	41,033,260
30	Ending working gas Cost	\$2,932,606	\$7,512,580	\$12,335,690	\$17,545,090	\$19,627,870	\$21,792,822	\$23,377,280	\$19,700,710	\$15,639,796	\$10,797,905	\$6,283,177	\$2,238,089	\$159,783,614
31	Ending working gas Avg. Cost per Mc	\$3.96	\$4.05	\$4.12	\$4.21	\$4.15	\$3.71	\$3.78	\$3.78	\$3.77	\$3.77	\$3.77	\$3.76	\$3.89

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)	
MICHIGAN GAS UTILITIES CORPORATION)	
for authority to implement a gas cost recovery)	Case No. U-21891
plan and factors for the 12-month period)	
from April 2026 through March 2027,)	
<u>and for related approvals</u>)	

SUPPLEMENTAL DIRECT TESTIMONY AND REVISED EXHIBITS
OF
SHANNON L. BURZYCKI
ON BEHALF OF
MICHIGAN GAS UTILITIES CORPORATION

Dated: April 30, 2026

SUPPLEMENTAL DIRECT TESTIMONY AND REVISED EXHIBITS
OF SHANNON L. BURZYCKI

1 **Q PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A My name is Shannon L. Burzycki. My business address is 899 S. Telegraph Road, Monroe,
3 Michigan 48161.

4
5 **Q. ARE YOU THE SAME SHANNON L. BURZYCKI WHO CAUSED TO HAVE**
6 **DIRECT TESTIMONY AND EXHIBITS FILED IN THIS MATTER ON**
7 **DECEMBER 30, 2025?**

8 A. Yes.

9
10 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?**

11 A. The purpose of my supplemental testimony is to provide revised exhibits updating the gas
12 costs and updating the estimated under/over-recovery balances to the actual under/over-
13 recovery balances as of March 31, 2026.

14
15 **Q. PLEASE IDENTIFY THE REVISED EXHIBITS THAT YOU ARE SPONSORING**
16 **WITH YOUR SUPPLEMENTAL TESTIMONY.**

17 A. I am sponsoring the following revised exhibits. These revised exhibits were prepared by
18 me:

<u>Exhibits</u>	<u>Content</u>
19 Revised A-14 (SLB-1)	20 Annual Base GCR Factors and Reservation Charge for the 21 12-Month Period Ending March 31, 2027.
22 Revised A-16 (SLB-3)	23 Calculation of the Actual Over/(Under)-Recovered 24 Balances as of March 31, 2026.
25 Revised A-17 (SLB-4)	26 Derivation of the Base GCR Factor and Reservation 27 Charge.

SUPPLEMENTAL DIRECT TESTIMONY AND REVISED EXHIBITS
OF SHANNON L. BURZYCKI

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Revised A-20 (SLB-7) Contingency Matrix.

ADJUSTMENTS

Q. PLEASE EXPLAIN ADJUSTMENTS MADE TO REVISED EXHIBIT A-14.

A. Revised Exhibit A-14 reflects the revised Commodity Base Factor of \$5.5056, the revised Reservation Charge factor of \$0.7255 for a combined GCR Base factor of \$6.2311, after updating the proposed costs of natural gas discussed by Company witness Mead in her Supplemental Direct Testimony and including the actual Commodity and Reservation under/over-recoveries as of March 31, 2026

Q. PLEASE EXPLAIN ADJUSTMENTS MADE TO REVISED EXHIBIT A-17 PAGE 4?

A. Revised Exhibit A-17 Page 4 includes an increase of \$2,082,776 in updated costs of natural gas related to updated costs related to new ANR rates effective April 1, 2026, realigned ANR capacity and new rates for contracted capacity with Vector effective April 1, 2026. Further information regarding the details related to the increased capacity and pipeline costs due to pipeline rate increases can be found in the supplemental direct testimony of Sarah R. Mead. The remaining change consists of updating the projected under/over commodity and reservation recoveries from the prior GCR period to reflect the actual values as of March 31, 2026. Please note, only pages 2 and 4 of Revised Exhibit A-17 contain revisions and that the unchanged pages 1 and 3 are provided for completeness.

SUPPLEMENTAL DIRECT TESTIMONY AND REVISED EXHIBITS
OF SHANNON L. BURZYCKI

1 **Q. PLEASE EXPLAIN THE SIGNIFICANT CHANGE IN THE PROJECTED**
2 **UNDER/OVER COMMODITY RECOVERY BALANCE TO THE ACTUAL?**

3 A. Revised Exhibit A-16 column K reflects the cumulative under-recovery balance for the
4 GCR period. At the time of the GCR Plan filing, in December 2025, the actual under-
5 recovery balance was trending down and was projected to continue to decline through
6 March 31, 2026. The increase in the under-recovery balance is a combination of a colder
7 than normal start to the heating season and increased gas costs in February resulting in a
8 significant actual commodity under-recovery balance which is now reflected on Revised
9 Exhibit A-17 Page 4.

10

11 **Q. DID THE COMPANY UTILIZE THE CONTINGENCY MATRIX TO OFFSET**
12 **THE INCREASED GAS COSTS TO REDUCE THE IMPACT TO THE UNDER-**
13 **RECOVERED BALANCE?**

14 A. No. The Company was not authorized to utilize the Contingency Matrix for any month
15 during the heating season to offset the increased gas costs because the 12 Month Average
16 NYMEX was not higher than the base commodity factor established in the GCR Plan
17 settlement agreement in Case No. U-21610. Setting the ceiling of the commodity factor
18 too low in the GCR Plan sets the Company up for negative consequences when colder than
19 normal weather is experienced and the 12 Month Average NYMEX is lower than the Plan
20 commodity rate.

21

22 **Q. PLEASE EXPLAIN ADJUSTMENTS MADE TO REVISED EXHIBIT A-20 PAGES**
23 **1-7.**

SUPPLEMENTAL DIRECT TESTIMONY AND REVISED EXHIBITS
OF SHANNON L. BURZYCKI

1 A. Revised Exhibit A-20 Pages 1-7 reflects the totality of all the changes made and provides
2 MGUC's Proposed Gas Commodity Cost Using Alternative NYMEX Price Scenarios with
3 the updated GCR Price Contingency Matrix.

4

5 **Q. WHAT ARE YOUR CONCLUSIONS AFTER THESE ADJUSTMENTS?**

6 A. After revising the plan for increased natural gas costs on the natural gas exhibits and
7 updating the estimated under-recovery balance to the actual under-recovery balance, the
8 revised GCR Base Factor is the most current rate the Company is projecting for the GCR
9 Plan year of April 2026 – March 2027.

10

11 **Q. DOES THIS COMPLETE YOUR SUPPLEMENTAL DIRECT TESTIMONY AT**
12 **THIS TIME?**

13 A. Yes.

MICHIGAN GAS UTILITIES CORPORATION
M.P.S.C. NO. 2 - GAS

Replaces _____ Revised Sheet No. D-2.00
_____ Revised Sheet No. D-2.00

D3. GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule C9, Gas Cost Recovery Clause.

<u>Billing Month</u>	<u>Authorized Base Factor \$/Mcf</u>	<u>Maximum GCR Factor Allowed</u>	<u>Actual Factor Billed \$ Mcf</u>
April 2025	\$5.1418		
May	\$5.1418		
June	\$5.1418		
July	\$5.1418		
August	6.2311		
September	6.2311		
October	\$6.2311		
November	6.2311		
December	6.2311		
January 2026	\$6.2311		
February	6.2311		
March	6.2311		

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheets D-3.00 thru D-3.03

The Company will file a revised Sheet No. D-2.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2026 for maximum Gas Cost Recovery Factors for April 2027 through March 2028. The Gas Cost Recovery Factor to be charged beginning April 2026 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown in Section D2 Supplemental Charges.

The GCR is composed of the following cost components:

	<u>Authorized Base Factor</u>	<u>Actual Factor Billed</u>
Reservation Charge	\$0.7255 per Mcf	\$_._____ per Mcf
Gas Commodity Charge	\$5.5056 per Mcf	\$_._____ per Mcf

Issued: (date)
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Effective for bills rendered for the April 2026 through March 2027 billing months.
Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing In Case No. U-21891

CALCULATION OF THE **GCR** OVER/UNDER PROJECTION FOR 2025/2026
UTILIZING ACTUALS AND NYMEX PROJECTED GAS COSTS

Line #	Month	<u>Actual</u> GCR Sales Volumes (a)	<u>Actual</u> Choice Sales vs Supply Adj (b)	NET GCR Sales Volumes (c)	<u>Actual</u> Commodity Factor Billed (\$/Mcf) (d)	<u>Actual</u> Commodity Cost (\$/Mcf) (k) / (a) (e)	Cost Difference (\$/Mcf) (d)-(e) (f)	<u>Actual</u> Current Month Unbilled Sales GCR Volumes (g)	Change In GCR Rate Billed (h)	LAUF Sales vs Supply Adj (i)	Total Cost Difference [(a)*(f)]+[(g)*(h)]+(i) (j)	Cumulative Balance (k)	<u>Actual</u> Net Booked Cost Of Gas Sold (l)
Over/(Under) Recovery Carry-Over As of March 31, 2025											\$ (10,034,601) as of 3/31/25 with interest (6/12/25)		
1	April - 25	1,429,674	(39,841)	1,389,833	\$3.8261	\$2.8851	\$ 0.9410	662,908	\$ 0.5653	\$ (174,957)	1,545,143	(8,489,458)	4,124,718
2	May	813,839	(53,256)	760,583	\$4.3914	\$3.2485	1.1429	506,037	(0.2491)	\$ (220,603)	583,469	(7,905,989)	2,643,766
3	June	309,016	(11,204)	297,811	\$4.1423	\$2.2268	1.9155	190,331	(0.1054)	\$ (45,231)	526,618	(7,379,371)	688,125
4	July	370,859	(6,012)	364,847	\$4.0369	\$3.5107	0.5262	222,848	(0.2108)	\$ (23,004)	125,151	(7,254,220)	1,301,991
5	August	369,877	(4,245)	365,632	\$3.8261	\$3.0066	0.8195	248,398	0.9303	\$ (20,189)	514,006	(6,740,213)	1,112,074
6	September	382,011	(7,643)	374,368	\$4.7564	\$2.7716	1.9848	265,494	-	\$ (36,352)	721,860	(6,018,353)	1,058,785
7	October	883,419	25,350	908,769	\$4.7564	\$2.9999	1.7565	706,071	-	\$ 120,574	1,672,294	(4,346,059)	2,650,175
8	November	2,006,103	47,627	2,053,730	\$4.7564	\$4.0918	0.6646	1,407,401	(0.8501)	\$ 186,047	322,802	(4,023,257)	8,208,642
9	December	3,464,274	59,118	3,523,392	\$3.9063	\$4.3078	(0.4015)	1,561,897	-	\$ 230,934	(1,159,954)	(5,183,211)	14,923,380
10	January - 26	3,968,016	7,375	3,975,391	\$3.9063	\$5.2319	(1.3256)	2,354,565	-	\$ 28,809	(5,231,345)	(10,414,557)	20,760,416
11	February	2,976,557	(44,320)	2,932,237	\$3.9063	\$7.2332	(3.3269)	1,622,701	-	\$ (173,128)	(10,075,845)	(20,490,402)	21,530,044
12	March	2,061,205	(51,134)	2,010,071	\$3.9063	\$4.3086	(0.4023)	1,127,928	0.5300	\$ (226,846)	(458,349)	(20,948,751)	8,880,990
		<u>19,034,850</u>	<u>(78,185)</u>	<u>18,956,665</u>	<u>\$4.4363</u>			<u>10,876,580</u>		<u>\$ (353,946)</u>	<u>(10,914,149)</u>		<u>\$ 87,883,105</u>
13	2025/2026 OVER/(UNDER)-RECOVERY										\$ (20,948,751)		

CALCULATION OF THE **RESERVATION CHARGE** OVER/UNDER PROJECTION FOR 2025/2026
UTILIZING ACTUALS AND NYMEX PROJECTED GAS COSTS

Line #	Month	<u>Actual</u>		<u>Actual</u>		Difference (\$/Mcf) (c)-(d) (e)	<u>Actual</u>		Change In Reservation Charge Billed (h)	Difference [$((a)+(b))*(e)+$ $((f)+(g))*(h)$] (i)	Cumulative Balance (j)	<u>Actual</u>	
		Sales GCR Volumes (a)	Sales GCC Volumes (b)	Reservation Charge Billed (\$/Mcf) (c)	Reservation Chrgs (\$/Mcf) (j)/((a)+(b)) (d)		Current Month Unbilled Sales GCR Volumes (f)	Current Month Unbilled Sales GCC Volumes (g)				Reservation Charges (k)	
Over/(Under) Recovery Carry-Over As of March 31, 2025											\$ 1,130,042	as of 3/31/25 with interest	
1	April - 25	1,429,674	188,570	0.6762	1.1788	\$ (0.5026)	662,908	97,964	\$ -	(813,402)	316,640	1,907,659	
2	May	813,839	91,398	0.6762	1.0736	(0.3974)	506,037	61,795	-	(359,721)	(43,081)	971,842	
3	June	309,016	47,522	0.6762	1.9689	(1.2927)	190,331	30,622	-	(460,892)	(503,973)	701,982	
4	July	370,859	36,593	0.6762	1.6076	(0.9314)	222,848	24,719	-	(379,518)	(883,491)	655,037	
5	August	369,877	42,511	0.6762	1.5651	(0.8889)	248,398	29,356	0.0439	(354,365)	(1,237,856)	645,415	
6	September	382,011	44,424	0.7201	1.5523	(0.8322)	265,494	27,462	-	(354,883)	(1,592,739)	661,959	
7	October	883,419	129,554	0.7201	0.6459	0.0742	706,071	98,505	-	75,198	(1,517,541)	654,244	
8	November	2,006,103	243,778	0.7201	0.1203	0.5998	1,407,401	170,975	0.0010	1,351,108	(166,433)	270,610	
9	December	3,464,274	443,967	0.7211	0.4499	0.2712	1,943,747	235,481	(0.0303)	993,690	827,257	1,758,512	
10	January - 26	3,968,016	497,762	0.6908	0.3960	0.2948	2,354,565	281,747	(0.1559)	905,372	1,732,629	1,768,586	
11	February	2,976,557	381,686	0.5349	0.5323	0.0026	1,622,701	200,371	-	8,740	1,741,369	1,787,584	
12	March	2,061,205	282,335	0.5349	0.7369	(0.2020)	1,127,928	156,506	0.1706	(254,186)	1,487,185	1,726,870	
		<u>19,034,850</u>	<u>2,430,101</u>	0.7055			<u>11,258,430</u>	<u>1,415,503</u>		<u>357,142</u>		<u>\$13,510,301</u>	
13	2025/2026 OVER/(UNDER)-RECOVERY										\$ 1,487,185		

Billed Volumes in MMcf @ 14.65 psia dry
For the GCR Plan Period Ending March 31, 2027

Line	Month (a)	Total GCR Load Requirement (b)	Company Use (c)	Gas in Kind (d)	Lost and Unaccounted For (e)	Calendar Month Sales (f)	Current Month Unbilled (g)	Prior Month Unbilled (h)	Billed GCR Volumes (i)
1	April 2026	1,629.3	3.9	4.1	6.1	1,623.4	752.7	783.2	1,653.9
2	May	806.0	5.4	3.7	3.0	801.3	498.2	752.7	1,055.8
3	June	334.1	4.9	3.3	1.3	331.2	204.0	498.2	625.4
4	July	261.7	1.8	3.4	1.0	262.3	157.6	204.0	308.7
5	August	273.7	0.5	3.5	1.0	275.7	185.2	157.6	248.1
6	September	503.1	3.7	3.3	1.9	500.8	513.3	185.2	172.7
7	October	1,247.6	1.9	3.7	4.7	1,244.7	933.8	513.3	824.2
8	November	2,107.4	1.4	3.9	7.9	2,102.0	1,661.7	933.8	1,374.1
9	December	2,843.3	4.0	4.6	10.7	2,833.2	1,649.8	1,661.7	2,845.1
10	January 2027	3,415.7	6.6	5.8	12.9	3,402.0	1,834.6	1,649.8	3,217.2
11	February	2,998.6	6.0	5.1	11.3	2,986.4	1,525.8	1,834.6	3,295.2
12	March	2,504.0	5.8	4.6	9.4	2,493.5	1,202.9	1,525.8	2,816.4
13	TOTAL	18,924.5	46.0	49.0	71.2	18,856.3	11,119.6	10,699.9	18,436.6
		(1)	(2)	(2)	(2)		(3)	(3)	

Sources: (1) Exhibit A-15, page 2 of 7, Line 13
(2) Workpaper A-15-1, page 1 of 2, Lines 22, 23 & 24, respectively
(3) Workpaper A-17-1, Lines # 13 and 12, respectively

Derivation of the Base Gas Cost Recovery
Factor for the GCR Plan Period
Ending March 31, 2027

<u>Line</u>	<u>Description</u> (a)	<u>Annual Cost</u> (b)
Cost of Gas Sold		
1	Total Supplier Commodity Costs (1)	\$ 77,877,054
2	Pipeline Demand/Supply Reservation Costs (2)	17,016,246
3	Total Net Cost of Storage (Injections) / Withdrawals (3)	4,610,077
4	Hedging Costs (4)	740,609
Less:		
5	Company Use Gas (5)	244,451
6	Lost and Unaccounted For (5)	378,513
Plus:		
7	Gas-In-kind (5)	260,494
8	Total Cost of Gas Sold	99,881,516
9	Prior Period Actual Rsrv. Chrg. (Over)/Under-Recovery (6)	(1,487,185)
10	Prior Period Actual GCR (Over)/Under-Recovery (7)	20,948,751
11	Total Projected 2026/2027 Costs	\$ 119,343,082
Derivation of Charges		
12	Demand/Supply Reservation Costs	(from line 2) \$ 17,016,246
13	Prior Period Actual Rsrv. Chrg. (Over)/Under-Recovery (6)	(from line 9) (1,487,185)
14	Total Sales and GCC Volumes - Mcf (8)	21,402,400
15	Proposed Reservation Charge - Per Mcf	(line (12+13)/14) \$ 0.7255
16	Reservation Revenues	(line 14 X 15) 15,527,441
17	Total Cost of Gas Sold	(from line 11) \$ 119,343,082
18	Less: Reservation Revenues	(from line 16) (15,527,441)
19	Commodity Cost of Gas Sold	103,815,641
20	Total Calendar Month Sales (9)	18,856,338
21	Proposed Gas Commodity Cost - Per Mcf	(line 19 / 20) \$ 5.5056
22	Gas Commodity Cost Revenues	(line 20 X 21) 103,815,457
23	Total Cost of Gas Revenues recovered	(line 16 + 22) \$ 119,342,898
24	2026/2027 Base GCR Factor - Per Mcf	(line 15 + 21) \$ 6.2311 per Mcf

Computation of Revenue Collected Through
Application of the Base GCR Factor for
the Plan Period Ending March 31, 2027

<u>Line</u>	<u>Month</u> (a)	Base GCR Factor (\$/Mcf) (b)	Billed Volumes (MMcf) (c)	GCR Revenue Collected (000's Omitted) (d)
1	April 2026	\$ 5.1418	1,653.9	\$ 8,503.8
2	May	5.1418	1,055.8	5,428.5
3	June	5.1418	625.4	3,215.6
4	July	5.1418	308.7	1,587.2
5	August	5.1418	248.1	1,275.9
6	September	5.1418	172.7	887.9
7	October	5.1418	824.2	4,237.8
8	November	5.1418	1,374.1	7,065.2
9	December	5.1418	2,845.1	14,629.2
10	January 2027	5.1418	3,217.2	16,542.0
11	February	5.1418	3,295.2	16,943.1
12	March	5.1418	<u>2,816.4</u>	<u>14,481.2</u>
13	GCR Billed Revenue		18,436.6	94,797.4
14	Less: 2026 March Unbilled	5.1418	783.2	4,027.0
15	Plus: 2027 March Unbilled	5.1418	<u>1,202.9</u>	<u>6,185.1</u>
16	Total GCR Revenue Collected		<u>18,856.3</u>	96,955.5
17	GCC Surcharge Revenues	0.7055	2,546.1	<u>1,796.2</u>
18	Total Revenues Collected			<u>\$ 98,751.8</u>

DERIVATION OF THE RESERVATION SURCHARGE AND GAS COMMODITY CHARGE

Line	April April 26	May May 26	June June 26	July July 26	August August 26	September September 26	October October 26	November November 26	December December 26	January January 27	February February 27	March March 27	12 Mos Ended Total
1 Total GCR Supply - Mcf	1,629,287	805,989	334,092	261,740	273,718	503,075	1,247,621	2,107,362	2,843,338	3,415,700	2,998,554	2,504,046	18,924,521
2 Less Volumes for -													
3 Company Use	3,918	5,429	4,909	1,849	471	3,692	1,938	1,390	3,995	6,632	5,989	5,771	45,982
4 Lost and Unaccounted For	6,100	3,000	1,300	1,000	1,000	1,900	4,700	7,900	10,700	12,900	11,300	9,400	71,200
5 Plus - Gas In Kind	4,100	3,700	3,300	3,400	3,500	3,300	3,700	3,900	4,600	5,800	5,100	4,600	49,000
6 Total GCR Sales - Mcf	1,623,370	801,260	331,183	262,291	275,747	500,783	1,244,682	2,101,972	2,833,244	3,401,968	2,986,365	2,493,475	18,856,338
7													
8 Sales Mcf													
9 Rate Schedule Sales (Billed and Unbilled)	1,623,370	801,260	331,183	262,291	275,747	500,783	1,244,682	2,101,972	2,833,244	3,401,968	2,986,365	2,493,475	18,856,338
10 GCC Volumes	218,838	109,355	46,381	37,682	39,398	69,204	168,029	283,354	382,748	457,234	399,656	334,183	2,546,062
11 Total Sales and GCC Volumes - Mcf	1,842,208	910,615	377,563	299,973	315,145	569,987	1,412,711	2,385,326	3,215,992	3,859,202	3,386,021	2,827,657	21,402,400
12													
13 Cost of Gas Sold (\$)													
14 Purchased and Produced - Demand Costs	\$ 1,147,457	\$ 878,641	\$ 835,241	\$ 835,241	\$ 835,241	\$ 835,241	\$ 881,741	\$ 2,150,641	\$ 2,164,879	\$ 2,164,879	\$ 2,122,166	\$ 2,164,879	\$ 17,016,246
15 Capacity Release Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Pipeline Demand/Supply Reservation Costs	1,147,457	878,641	835,241	835,241	835,241	835,241	881,741	2,150,641	2,164,879	2,164,879	2,122,166	2,164,879	17,016,246
17													
18 Purchased and Produced - Volumetric Costs	7,768,015	6,879,620	5,404,998	5,504,626	2,788,574	3,762,149	6,923,197	5,036,329	8,674,471	10,945,929	8,435,833	5,753,314	77,877,054
19 Net (To) / From Storage - Volumetric Costs	(1,408,954)	(3,692,376)	(3,997,705)	(4,352,443)	(1,572,405)	(1,557,044)	(1,555,220)	3,952,163	4,361,403	5,217,947	4,863,518	4,351,192	4,610,077
20 Hedging Costs (Gain)/Loss	16,896	124,956	115,683	107,925	98,201	82,311	75,600	68,318	34,744	2,120	5,388	8,466	740,609
21 Total Cost of Gas	7,523,414	4,190,841	2,358,217	2,095,350	2,149,611	3,122,658	6,325,319	11,207,451	15,235,497	18,330,874	15,426,904	12,277,851	100,243,987
22 Cost Of Gas For -													
23 Company Use	(20,826)	(28,859)	(26,099)	(9,829)	(2,502)	(19,630)	(10,305)	(7,389)	(21,236)	(35,258)	(31,838)	(30,681)	(244,451)
24 Lost and Unaccounted For	(32,429)	(15,949)	(6,911)	(5,316)	(5,316)	(10,101)	(24,986)	(41,998)	(56,883)	(68,579)	(60,073)	(49,972)	(378,513)
25 Gas In Kind	21,796	19,670	17,543	18,075	18,607	17,543	19,670	20,733	24,455	30,834	27,113	24,455	260,494
26 Total Cost of Gas Sold	\$ 7,491,956	\$ 4,165,703	\$ 2,342,750	\$ 2,098,280	\$ 2,160,400	\$ 3,110,471	\$ 6,309,698	\$ 11,178,797	\$ 15,181,833	\$ 18,257,871	\$ 15,362,105	\$ 12,221,652	\$ 99,881,516
27													
28 GCR Revenues (\$)													
29 Net Demand/Supply Reservation costs	\$ 1,147,457	\$ 878,641	\$ 835,241	\$ 835,241	\$ 835,241	\$ 835,241	\$ 881,741	\$ 2,150,641	\$ 2,164,879	\$ 2,164,879	\$ 2,122,166	\$ 2,164,879	\$ 17,016,246
30 2025/26 Actual Rsv. Chrg (Over)/Under-Recovery	\$ (1,487,185)	-	-	-	-	-	-	-	-	-	-	-	(1,487,185)
31 Total 2026/27 Reservation Costs	-	-	-	-	-	-	-	-	-	-	-	-	\$ 15,529,061
32													
33 Total Sales and GCC Volumes - Mcf	1,842,208	910,615	377,563	299,973	315,145	569,987	1,412,711	2,385,326	3,215,992	3,859,202	3,386,021	2,827,657	21,402,400
34													
35 Proposed Reservation Charge - per Mcf	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255	\$ 0.7255
36 Reservation Revenues	\$ 1,336,522	\$ 660,651	\$ 273,922	\$ 217,630	\$ 228,637	\$ 413,526	\$ 1,024,922	\$ 1,730,554	\$ 2,333,202	\$ 2,799,851	\$ 2,456,558	\$ 2,051,465	\$ 15,527,441
37													
38 Total Cost of Gas Sold	\$ 7,491,956	\$ 4,165,703	\$ 2,342,750	\$ 2,098,280	\$ 2,160,400	\$ 3,110,471	\$ 6,309,698	\$ 11,178,797	\$ 15,181,833	\$ 18,257,871	\$ 15,362,105	\$ 12,221,652	\$ 99,881,516
39 Less: Reservation Revenues	(1,336,522)	(660,651)	(273,922)	(217,630)	(228,637)	(413,526)	(1,024,922)	(1,730,554)	(2,333,202)	(2,799,851)	(2,456,558)	(2,051,465)	(15,527,441)
40 Commodity Cost of Gas Sold	6,155,433	3,505,052	2,068,828	1,880,650	1,931,762	2,696,945	5,284,776	9,448,243	12,848,631	15,458,020	12,905,547	10,170,187	84,354,075
41 2025/26 Actual Rsv. Chrg (Over)/Under-Recovery	(1,487,185)	-	-	-	-	-	-	-	-	-	-	-	(1,487,185)
42 2025/26 Actual GCR (Over)/Under-Recovery	\$ 20,948,751	-	-	-	-	-	-	-	-	-	-	-	20,948,751
43 Total 2026/27 Projected Gas Costs	-	-	-	-	-	-	-	-	-	-	-	-	\$ 119,343,082
44													
45 Proposed Gas Commodity Cost - per Mcf	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056	\$ 5.5056
46 Gas Commodity Cost Revenues	\$ 8,937,624	\$ 4,411,419	\$ 1,823,360	\$ 1,444,068	\$ 1,518,152	\$ 2,757,109	\$ 6,852,722	\$ 11,572,618	\$ 15,598,706	\$ 18,729,874	\$ 16,441,731	\$ 13,728,073	\$ 103,815,457
47													
48 Total GCR Factor Billed	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311	\$ 6.2311
49													
50 Total Cost of Gas Revenues	\$ 10,274,146	\$ 5,072,070	\$ 2,097,282	\$ 1,661,698	\$ 1,746,790	\$ 3,170,635	\$ 7,877,644	\$ 13,303,173	\$ 17,931,908	\$ 21,529,725	\$ 18,898,289	\$ 15,779,539	\$ 119,342,898
51													
52 Over / (Under) Recovery	\$ (16,679,375)	\$ 906,367	\$ (245,468)	\$ (436,582)	\$ (413,610)	\$ 60,164	\$ 1,567,946	\$ 2,124,375	\$ 2,750,075	\$ 3,271,854	\$ 3,536,184	\$ 3,557,887	\$ (184)
53 Cumulative Over / (Under) Recovery	\$ (16,679,375)	\$ (15,773,008)	\$ (16,018,476)	\$ (16,455,059)	\$ (16,868,669)	\$ (16,808,505)	\$ (15,240,558)	\$ (13,116,183)	\$ (10,366,108)	\$ (7,094,254)	\$ (3,558,070)	\$ (184)	

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Alternative NYMEX Price Scenario (\$/MMBtu)	Total Supplier Commodity Costs (line 1)	Total Net Cost of Storage (Injections) / Withdrawals (line 3)	Hedging Costs (line 4)	Company Use Gas (line 5)	Lost and Unaccounted For (line 6)	Gas-In-Kind (line 7)	2025/2026 Actual GCR Under-Recovery (line 10)	Total Calendar Month Sales (Mcf) (line 20)	Proposed Gas Commodity Cost (\$/Mcf) (b+c+d-e-f+g+h)/i	Alternative NYMEX Price Scenario (\$/MMBtu)	Proposed Gas Commodity Cost (\$/Mcf)
1	0 ¹	\$ 77,877,054	\$ 4,610,077	\$ 740,609	\$ 244,451	\$ 378,513	\$ 260,494	\$ 20,948,751	18,856,338	\$ 5.5056	1 ²	\$ 6.4045
2	1 ²	\$ 96,637,889	\$ 4,166,684	\$ (565,517)	\$ 285,934	\$ 442,746	\$ 304,699	\$ 20,948,751	18,856,338	\$ 6.4045	Less: 0 ¹	\$ 5.5056
3	2 ³	\$ 115,398,724	\$ 3,723,290	\$ (1,871,643)	\$ 327,417	\$ 506,980	\$ 348,905	\$ 20,948,751	18,856,338	\$ 7.3033	Fractional Multiplier	\$ 0.8989

- ¹ Revised Exhibit A-17 (SLB-4), Page 2 of 7
- ² Revised Exhibit A-20, Page 6 of 7 - (NYMEX increased by \$1.00)
- ³ Revised Exhibit A-20, Page 7 of 7 - (NYMEX increased by \$2.00)

$$\text{MGUC's proposed reservation charge} = \frac{\$17,016,246 + (1,487,185)}{21,402,400 \text{ MCF}} = \frac{\$0.7255}{\text{Mcf}}$$

$$\text{MGUC's base GCR factor} = \text{MGUC's proposed GCR base factor} + \text{MGUC's proposed reservation charge} = \left(\frac{\$5.5056}{\text{Mcf}}\right) + \left(\frac{\$0.7255}{\text{Mcf}}\right) = \left(\frac{\$6.2311}{\text{Mcf}}\right)$$

$$\text{The Maximum GCR factor Allowed} = \$6.2311/\text{Mcf} + (0.8989 * \$5.00/\text{Mcf}) = \$10.7256/\text{Mcf}$$

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR CEILING PRICE CONTINGENCY MATRIX

Case No. U-21891
Revised Exhibit: A-20 (SLB-2) Page 2 of 7
Witness: Shannon L. Burzycki
Dated: April 30, 2026

Fractional Multi Fm	0.8989
Reservation Charge	\$0.7255
Plan NYMEX (Xplan)	\$5.5056
Base GCR Factor	\$6.2311

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$0.01	\$0.0090	6.2401	\$0.43	\$0.3865	6.6176	\$0.85	\$0.7641	6.9952
\$0.02	\$0.0180	6.2491	\$0.44	\$0.3955	6.6266	\$0.86	\$0.7731	7.0042
\$0.03	\$0.0270	6.2581	\$0.45	\$0.4045	6.6356	\$0.87	\$0.7820	7.0131
\$0.04	\$0.0360	6.2671	\$0.46	\$0.4135	6.6446	\$0.88	\$0.7910	7.0221
\$0.05	\$0.0449	6.2760	\$0.47	\$0.4225	6.6536	\$0.89	\$0.8000	7.0311
\$0.06	\$0.0539	6.2850	\$0.48	\$0.4315	6.6626	\$0.90	\$0.8090	7.0401
\$0.07	\$0.0629	6.2940	\$0.49	\$0.4405	6.6716	\$0.91	\$0.8180	7.0491
\$0.08	\$0.0719	6.3030	\$0.50	\$0.4495	6.6806	\$0.92	\$0.8270	7.0581
\$0.09	\$0.0809	6.3120	\$0.51	\$0.4584	6.6895	\$0.93	\$0.8360	7.0671
\$0.10	\$0.0899	6.3210	\$0.52	\$0.4674	6.6985	\$0.94	\$0.8450	7.0761
\$0.11	\$0.0989	6.3300	\$0.53	\$0.4764	6.7075	\$0.95	\$0.8540	7.0851
\$0.12	\$0.1079	6.3390	\$0.54	\$0.4854	6.7165	\$0.96	\$0.8629	7.0940
\$0.13	\$0.1169	6.3480	\$0.55	\$0.4944	6.7255	\$0.97	\$0.8719	7.1030
\$0.14	\$0.1258	6.3569	\$0.56	\$0.5034	6.7345	\$0.98	\$0.8809	7.1120
\$0.15	\$0.1348	6.3659	\$0.57	\$0.5124	6.7435	\$0.99	\$0.8899	7.1210
\$0.16	\$0.1438	6.3749	\$0.58	\$0.5214	6.7525	\$1.00	\$0.8989	7.1300
\$0.17	\$0.1528	6.3839	\$0.59	\$0.5304	6.7615	\$1.01	\$0.9079	7.1390
\$0.18	\$0.1618	6.3929	\$0.60	\$0.5393	6.7704	\$1.02	\$0.9169	7.1480
\$0.19	\$0.1708	6.4019	\$0.61	\$0.5483	6.7794	\$1.03	\$0.9259	7.1570
\$0.20	\$0.1798	6.4109	\$0.62	\$0.5573	6.7884	\$1.04	\$0.9349	7.1660
\$0.21	\$0.1888	6.4199	\$0.63	\$0.5663	6.7974	\$1.05	\$0.9438	7.1749
\$0.22	\$0.1978	6.4289	\$0.64	\$0.5753	6.8064	\$1.06	\$0.9528	7.1839
\$0.23	\$0.2067	6.4378	\$0.65	\$0.5843	6.8154	\$1.07	\$0.9618	7.1929
\$0.24	\$0.2157	6.4468	\$0.66	\$0.5933	6.8244	\$1.08	\$0.9708	7.2019
\$0.25	\$0.2247	6.4558	\$0.67	\$0.6023	6.8334	\$1.09	\$0.9798	7.2109
\$0.26	\$0.2337	6.4648	\$0.68	\$0.6113	6.8424	\$1.10	\$0.9888	7.2199
\$0.27	\$0.2427	6.4738	\$0.69	\$0.6202	6.8513	\$1.11	\$0.9978	7.2289
\$0.28	\$0.2517	6.4828	\$0.70	\$0.6292	6.8603	\$1.12	\$1.0068	7.2379
\$0.29	\$0.2607	6.4918	\$0.71	\$0.6382	6.8693	\$1.13	\$1.0158	7.2469
\$0.30	\$0.2697	6.5008	\$0.72	\$0.6472	6.8783	\$1.14	\$1.0247	7.2558
\$0.31	\$0.2787	6.5098	\$0.73	\$0.6562	6.8873	\$1.15	\$1.0337	7.2648
\$0.32	\$0.2876	6.5187	\$0.74	\$0.6652	6.8963	\$1.16	\$1.0427	7.2738
\$0.33	\$0.2966	6.5277	\$0.75	\$0.6742	6.9053	\$1.17	\$1.0517	7.2828
\$0.34	\$0.3056	6.5367	\$0.76	\$0.6832	6.9143	\$1.18	\$1.0607	7.2918
\$0.35	\$0.3146	6.5457	\$0.77	\$0.6922	6.9233	\$1.19	\$1.0697	7.3008
\$0.36	\$0.3236	6.5547	\$0.78	\$0.7011	6.9322	\$1.20	\$1.0787	7.3098
\$0.37	\$0.3326	6.5637	\$0.79	\$0.7101	6.9412	\$1.21	\$1.0877	7.3188
\$0.38	\$0.3416	6.5727	\$0.80	\$0.7191	6.9502	\$1.22	\$1.0967	7.3278
\$0.39	\$0.3506	6.5817	\$0.81	\$0.7281	6.9592	\$1.23	\$1.1056	7.3367
\$0.40	\$0.3596	6.5907	\$0.82	\$0.7371	6.9682	\$1.24	\$1.1146	7.3457
\$0.41	\$0.3685	6.5996	\$0.83	\$0.7461	6.9772	\$1.25	\$1.1236	7.3547
\$0.42	\$0.3775	6.6086	\$0.84	\$0.7551	6.9862	\$1.26	\$1.1326	7.3637

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR CEILING PRICE CONTINGENCY MATRIX

Case No. U-21891
Exhibit: A-20 (SLB-2) Page 3 of 7
Witness: Shannon L. Burzycki

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$1.27	\$1.1416	7.3727	\$1.74	\$1.5641	7.7952	\$2.21	\$1.9866	8.2177
\$1.28	\$1.1506	7.3817	\$1.75	\$1.5731	7.8042	\$2.22	\$1.9956	8.2267
\$1.29	\$1.1596	7.3907	\$1.76	\$1.5821	7.8132	\$2.23	\$2.0045	8.2356
\$1.30	\$1.1686	7.3997	\$1.77	\$1.5911	7.8222	\$2.24	\$2.0135	8.2446
\$1.31	\$1.1776	7.4087	\$1.78	\$1.6000	7.8311	\$2.25	\$2.0225	8.2536
\$1.32	\$1.1865	7.4176	\$1.79	\$1.6090	7.8401	\$2.26	\$2.0315	8.2626
\$1.33	\$1.1955	7.4266	\$1.80	\$1.6180	7.8491	\$2.27	\$2.0405	8.2716
\$1.34	\$1.2045	7.4356	\$1.81	\$1.6270	7.8581	\$2.28	\$2.0495	8.2806
\$1.35	\$1.2135	7.4446	\$1.82	\$1.6360	7.8671	\$2.29	\$2.0585	8.2896
\$1.36	\$1.2225	7.4536	\$1.83	\$1.6450	7.8761	\$2.30	\$2.0675	8.2986
\$1.37	\$1.2315	7.4626	\$1.84	\$1.6540	7.8851	\$2.31	\$2.0765	8.3076
\$1.38	\$1.2405	7.4716	\$1.85	\$1.6630	7.8941	\$2.32	\$2.0854	8.3165
\$1.39	\$1.2495	7.4806	\$1.86	\$1.6720	7.9031	\$2.33	\$2.0944	8.3255
\$1.40	\$1.2585	7.4896	\$1.87	\$1.6809	7.9120	\$2.34	\$2.1034	8.3345
\$1.41	\$1.2674	7.4985	\$1.88	\$1.6899	7.9210	\$2.35	\$2.1124	8.3435
\$1.42	\$1.2764	7.5075	\$1.89	\$1.6989	7.9300	\$2.36	\$2.1214	8.3525
\$1.43	\$1.2854	7.5165	\$1.90	\$1.7079	7.9390	\$2.37	\$2.1304	8.3615
\$1.44	\$1.2944	7.5255	\$1.91	\$1.7169	7.9480	\$2.38	\$2.1394	8.3705
\$1.45	\$1.3034	7.5345	\$1.92	\$1.7259	7.9570	\$2.39	\$2.1484	8.3795
\$1.46	\$1.3124	7.5435	\$1.93	\$1.7349	7.9660	\$2.40	\$2.1574	8.3885
\$1.47	\$1.3214	7.5525	\$1.94	\$1.7439	7.9750	\$2.41	\$2.1663	8.3974
\$1.48	\$1.3304	7.5615	\$1.95	\$1.7529	7.9840	\$2.42	\$2.1753	8.4064
\$1.49	\$1.3394	7.5705	\$1.96	\$1.7618	7.9929	\$2.43	\$2.1843	8.4154
\$1.50	\$1.3484	7.5795	\$1.97	\$1.7708	8.0019	\$2.44	\$2.1933	8.4244
\$1.51	\$1.3573	7.5884	\$1.98	\$1.7798	8.0109	\$2.45	\$2.2023	8.4334
\$1.52	\$1.3663	7.5974	\$1.99	\$1.7888	8.0199	\$2.46	\$2.2113	8.4424
\$1.53	\$1.3753	7.6064	\$2.00	\$1.7978	8.0289	\$2.47	\$2.2203	8.4514
\$1.54	\$1.3843	7.6154	\$2.01	\$1.8068	8.0379	\$2.48	\$2.2293	8.4604
\$1.55	\$1.3933	7.6244	\$2.02	\$1.8158	8.0469	\$2.49	\$2.2383	8.4694
\$1.56	\$1.4023	7.6334	\$2.03	\$1.8248	8.0559	\$2.50	\$2.2473	8.4784
\$1.57	\$1.4113	7.6424	\$2.04	\$1.8338	8.0649	\$2.51	\$2.2562	8.4873
\$1.58	\$1.4203	7.6514	\$2.05	\$1.8427	8.0738	\$2.52	\$2.2652	8.4963
\$1.59	\$1.4293	7.6604	\$2.06	\$1.8517	8.0828	\$2.53	\$2.2742	8.5053
\$1.60	\$1.4382	7.6693	\$2.07	\$1.8607	8.0918	\$2.54	\$2.2832	8.5143
\$1.61	\$1.4472	7.6783	\$2.08	\$1.8697	8.1008	\$2.55	\$2.2922	8.5233
\$1.62	\$1.4562	7.6873	\$2.09	\$1.8787	8.1098	\$2.56	\$2.3012	8.5323
\$1.63	\$1.4652	7.6963	\$2.10	\$1.8877	8.1188	\$2.57	\$2.3102	8.5413
\$1.64	\$1.4742	7.7053	\$2.11	\$1.8967	8.1278	\$2.58	\$2.3192	8.5503
\$1.65	\$1.4832	7.7143	\$2.12	\$1.9057	8.1368	\$2.59	\$2.3282	8.5593
\$1.66	\$1.4922	7.7233	\$2.13	\$1.9147	8.1458	\$2.60	\$2.3371	8.5682
\$1.67	\$1.5012	7.7323	\$2.14	\$1.9236	8.1547	\$2.61	\$2.3461	8.5772
\$1.68	\$1.5102	7.7413	\$2.15	\$1.9326	8.1637	\$2.62	\$2.3551	8.5862
\$1.69	\$1.5191	7.7502	\$2.16	\$1.9416	8.1727	\$2.63	\$2.3641	8.5952
\$1.70	\$1.5281	7.7592	\$2.17	\$1.9506	8.1817	\$2.64	\$2.3731	8.6042
\$1.71	\$1.5371	7.7682	\$2.18	\$1.9596	8.1907	\$2.65	\$2.3821	8.6132
\$1.72	\$1.5461	7.7772	\$2.19	\$1.9686	8.1997	\$2.66	\$2.3911	8.6222
\$1.73	\$1.5551	7.7862	\$2.20	\$1.9776	8.2087	\$2.67	\$2.4001	8.6312

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR CEILING PRICE CONTINGENCY MATRIX

Case No. U-21891
Exhibit: A-20 (SLB-2) Page 4 of 7
Witness: Shannon L. Burzycki

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment (\$/Mcf)
\$2.68	\$2.4091	8.6402	\$3.15	\$2.8315	9.0626	\$3.62	\$3.2540	9.4851
\$2.69	\$2.4180	8.6491	\$3.16	\$2.8405	9.0716	\$3.63	\$3.2630	9.4941
\$2.70	\$2.4270	8.6581	\$3.17	\$2.8495	9.0806	\$3.64	\$3.2720	9.5031
\$2.71	\$2.4360	8.6671	\$3.18	\$2.8585	9.0896	\$3.65	\$3.2810	9.5121
\$2.72	\$2.4450	8.6761	\$3.19	\$2.8675	9.0986	\$3.66	\$3.2900	9.5211
\$2.73	\$2.4540	8.6851	\$3.20	\$2.8765	9.1076	\$3.67	\$3.2990	9.5301
\$2.74	\$2.4630	8.6941	\$3.21	\$2.8855	9.1166	\$3.68	\$3.3080	9.5391
\$2.75	\$2.4720	8.7031	\$3.22	\$2.8945	9.1256	\$3.69	\$3.3169	9.5480
\$2.76	\$2.4810	8.7121	\$3.23	\$2.9034	9.1345	\$3.70	\$3.3259	9.5570
\$2.77	\$2.4900	8.7211	\$3.24	\$2.9124	9.1435	\$3.71	\$3.3349	9.5660
\$2.78	\$2.4989	8.7300	\$3.25	\$2.9214	9.1525	\$3.72	\$3.3439	9.5750
\$2.79	\$2.5079	8.7390	\$3.26	\$2.9304	9.1615	\$3.73	\$3.3529	9.5840
\$2.80	\$2.5169	8.7480	\$3.27	\$2.9394	9.1705	\$3.74	\$3.3619	9.5930
\$2.81	\$2.5259	8.7570	\$3.28	\$2.9484	9.1795	\$3.75	\$3.3709	9.6020
\$2.82	\$2.5349	8.7660	\$3.29	\$2.9574	9.1885	\$3.76	\$3.3799	9.6110
\$2.83	\$2.5439	8.7750	\$3.30	\$2.9664	9.1975	\$3.77	\$3.3889	9.6200
\$2.84	\$2.5529	8.7840	\$3.31	\$2.9754	9.2065	\$3.78	\$3.3978	9.6289
\$2.85	\$2.5619	8.7930	\$3.32	\$2.9843	9.2154	\$3.79	\$3.4068	9.6379
\$2.86	\$2.5709	8.8020	\$3.33	\$2.9933	9.2244	\$3.80	\$3.4158	9.6469
\$2.87	\$2.5798	8.8109	\$3.34	\$3.0023	9.2334	\$3.81	\$3.4248	9.6559
\$2.88	\$2.5888	8.8199	\$3.35	\$3.0113	9.2424	\$3.82	\$3.4338	9.6649
\$2.89	\$2.5978	8.8289	\$3.36	\$3.0203	9.2514	\$3.83	\$3.4428	9.6739
\$2.90	\$2.6068	8.8379	\$3.37	\$3.0293	9.2604	\$3.84	\$3.4518	9.6829
\$2.91	\$2.6158	8.8469	\$3.38	\$3.0383	9.2694	\$3.85	\$3.4608	9.6919
\$2.92	\$2.6248	8.8559	\$3.39	\$3.0473	9.2784	\$3.86	\$3.4698	9.7009
\$2.93	\$2.6338	8.8649	\$3.40	\$3.0563	9.2874	\$3.87	\$3.4787	9.7098
\$2.94	\$2.6428	8.8739	\$3.41	\$3.0652	9.2963	\$3.88	\$3.4877	9.7188
\$2.95	\$2.6518	8.8829	\$3.42	\$3.0742	9.3053	\$3.89	\$3.4967	9.7278
\$2.96	\$2.6607	8.8918	\$3.43	\$3.0832	9.3143	\$3.90	\$3.5057	9.7368
\$2.97	\$2.6697	8.9008	\$3.44	\$3.0922	9.3233	\$3.91	\$3.5147	9.7458
\$2.98	\$2.6787	8.9098	\$3.45	\$3.1012	9.3323	\$3.92	\$3.5237	9.7548
\$2.99	\$2.6877	8.9188	\$3.46	\$3.1102	9.3413	\$3.93	\$3.5327	9.7638
\$3.00	\$2.6967	8.9278	\$3.47	\$3.1192	9.3503	\$3.94	\$3.5417	9.7728
\$3.01	\$2.7057	8.9368	\$3.48	\$3.1282	9.3593	\$3.95	\$3.5507	9.7818
\$3.02	\$2.7147	8.9458	\$3.49	\$3.1372	9.3683	\$3.96	\$3.5596	9.7907
\$3.03	\$2.7237	8.9548	\$3.50	\$3.1462	9.3773	\$3.97	\$3.5686	9.7997
\$3.04	\$2.7327	8.9638	\$3.51	\$3.1551	9.3862	\$3.98	\$3.5776	9.8087
\$3.05	\$2.7416	8.9727	\$3.52	\$3.1641	9.3952	\$3.99	\$3.5866	9.8177
\$3.06	\$2.7506	8.9817	\$3.53	\$3.1731	9.4042	\$4.00	\$3.5956	9.8267
\$3.07	\$2.7596	8.9907	\$3.54	\$3.1821	9.4132	\$4.01	\$3.6046	9.8357
\$3.08	\$2.7686	8.9997	\$3.55	\$3.1911	9.4222	\$4.02	\$3.6136	9.8447
\$3.09	\$2.7776	9.0087	\$3.56	\$3.2001	9.4312	\$4.03	\$3.6226	9.8537
\$3.10	\$2.7866	9.0177	\$3.57	\$3.2091	9.4402	\$4.04	\$3.6316	9.8627
\$3.11	\$2.7956	9.0267	\$3.58	\$3.2181	9.4492	\$4.05	\$3.6405	9.8716
\$3.12	\$2.8046	9.0357	\$3.59	\$3.2271	9.4582	\$4.06	\$3.6495	9.8806
\$3.13	\$2.8136	9.0447	\$3.60	\$3.2360	9.4671	\$4.07	\$3.6585	9.8896
\$3.14	\$2.8225	9.0536	\$3.61	\$3.2450	9.4761	\$4.08	\$3.6675	9.8986

MICHIGAN PUBLIC SERVICE COMMISSION
MICHIGAN GAS UTILITIES CORPORATION
GCR CEILING PRICE CONTINGENCY MATRIX

Case No. U-21891
Exhibit: A-20 (SLB-2) Page 5 of 7
Witness: Shannon L. Burzycki

NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment	NYMEX Increase	Incremental Contingent GCR Factor	The Maximum Allowed GCR Factor Adjustment
\$4.09	\$3.6765	9.9076	\$4.56	\$4.0990	10.3301
\$4.10	\$3.6855	9.9166	\$4.57	\$4.1080	10.3391
\$4.11	\$3.6945	9.9256	\$4.58	\$4.1170	10.3481
\$4.12	\$3.7035	9.9346	\$4.59	\$4.1260	10.3571
\$4.13	\$3.7125	9.9436	\$4.60	\$4.1349	10.3660
\$4.14	\$3.7214	9.9525	\$4.61	\$4.1439	10.3750
\$4.15	\$3.7304	9.9615	\$4.62	\$4.1529	10.3840
\$4.16	\$3.7394	9.9705	\$4.63	\$4.1619	10.3930
\$4.17	\$3.7484	9.9795	\$4.64	\$4.1709	10.4020
\$4.18	\$3.7574	9.9885	\$4.65	\$4.1799	10.4110
\$4.19	\$3.7664	9.9975	\$4.66	\$4.1889	10.4200
\$4.20	\$3.7754	10.0065	\$4.67	\$4.1979	10.4290
\$4.21	\$3.7844	10.0155	\$4.68	\$4.2069	10.4380
\$4.22	\$3.7934	10.0245	\$4.69	\$4.2158	10.4469
\$4.23	\$3.8023	10.0334	\$4.70	\$4.2248	10.4559
\$4.24	\$3.8113	10.0424	\$4.71	\$4.2338	10.4649
\$4.25	\$3.8203	10.0514	\$4.72	\$4.2428	10.4739
\$4.26	\$3.8293	10.0604	\$4.73	\$4.2518	10.4829
\$4.27	\$3.8383	10.0694	\$4.74	\$4.2608	10.4919
\$4.28	\$3.8473	10.0784	\$4.75	\$4.2698	10.5009
\$4.29	\$3.8563	10.0874	\$4.76	\$4.2788	10.5099
\$4.30	\$3.8653	10.0964	\$4.77	\$4.2878	10.5189
\$4.31	\$3.8743	10.1054	\$4.78	\$4.2967	10.5278
\$4.32	\$3.8832	10.1143	\$4.79	\$4.3057	10.5368
\$4.33	\$3.8922	10.1233	\$4.80	\$4.3147	10.5458
\$4.34	\$3.9012	10.1323	\$4.81	\$4.3237	10.5548
\$4.35	\$3.9102	10.1413	\$4.82	\$4.3327	10.5638
\$4.36	\$3.9192	10.1503	\$4.83	\$4.3417	10.5728
\$4.37	\$3.9282	10.1593	\$4.84	\$4.3507	10.5818
\$4.38	\$3.9372	10.1683	\$4.85	\$4.3597	10.5908
\$4.39	\$3.9462	10.1773	\$4.86	\$4.3687	10.5998
\$4.40	\$3.9552	10.1863	\$4.87	\$4.3776	10.6087
\$4.41	\$3.9641	10.1952	\$4.88	\$4.3866	10.6177
\$4.42	\$3.9731	10.2042	\$4.89	\$4.3956	10.6267
\$4.43	\$3.9821	10.2132	\$4.90	\$4.4046	10.6357
\$4.44	\$3.9911	10.2222	\$4.91	\$4.4136	10.6447
\$4.45	\$4.0001	10.2312	\$4.92	\$4.4226	10.6537
\$4.46	\$4.0091	10.2402	\$4.93	\$4.4316	10.6627
\$4.47	\$4.0181	10.2492	\$4.94	\$4.4406	10.6717
\$4.48	\$4.0271	10.2582	\$4.95	\$4.4496	10.6807
\$4.49	\$4.0361	10.2672	\$4.96	\$4.4585	10.6896
\$4.50	\$4.0450	10.2762	\$4.97	\$4.4675	10.6986
\$4.51	\$4.0540	10.2851	\$4.98	\$4.4765	10.7076
\$4.52	\$4.0630	10.2941	\$4.99	\$4.4855	10.7166
\$4.53	\$4.0720	10.3031	\$5.00	\$4.4945	10.7256
\$4.54	\$4.0810	10.3121			
\$4.55	\$4.0900	10.3211			

NYMEX Plus \$1

Derivation of the Base Gas Cost Recovery
Factor for the GCR Plan Period
Ending March 31, 2027

Line	Description (a)	Annual Cost (b)
Cost of Gas Sold		
1	Total Supplier Commodity Costs (1)	\$ 96,637,889
2	Pipeline Demand/Supply Reservation Costs (2)	17,016,246
3	Total Net Cost of Storage (Injections) / Withdrawals (3)	4,166,684
4	Hedging Costs (4)	(565,517)
Less:		
5	Company Use Gas (5)	285,934
6	Lost and Unaccounted For (5)	442,746
Plus:		
7	Gas-In-kind (5)	304,699
8	Total Cost of Gas Sold	116,831,321
9	Prior Period Actual Rsrv. Chrg. (Over)/Under-Recovery (6)	(1,487,185)
10	Prior Period Actual GCR (Over)/Under-Recovery (7)	20,948,751
11	Total Projected 2026/2027 Costs	\$ 136,292,887
Derivation of Charges		
12	Demand/Supply Reservation Costs (from line 2)	\$ 17,016,246
13	Prior Period Actual Rsrv. Chrg. (Over)/Under-Recovery (6) (from line 9)	(1,487,185)
14	Total Sales and GCC Volumes - Mcf (8)	21,402,400
15	Proposed Reservation Charge - Per Mcf (line (12+13)/14)	\$ 0.7255
16	Reservation Revenues (line 14 X 15)	15,527,441
17	Total Cost of Gas Sold (from line 11)	\$ 136,292,887
18	Less: Reservation Revenues (from line 16)	(15,527,441)
19	Commodity Cost of Gas Sold	120,765,445
20	Total Calendar Month Sales (9)	18,856,338
21	Proposed Gas Commodity Cost - Per Mcf (line 19 / 20)	\$ 6.4045
22	Gas Commodity Cost Revenues (line 20 X 21)	120,765,420
23	Total Cost of Gas Revenues recovered (line 16 + 22)	\$ 136,292,861
24	2026/2027 Base GCR Factor - Per Mcf (line 15 + 21)	\$ 7.1300 per Mcf

Derivation of the Base Gas Cost Recovery
Factor for the GCR Plan Period
Ending March 31, 2027

<u>Line</u>	<u>Description</u> (a)	<u>Annual Cost</u> (b)
Cost of Gas Sold		
1	Total Supplier Commodity Costs (1)	\$ 115,398,724
2	Pipeline Demand/Supply Reservation Costs (2)	17,016,246
3	Total Net Cost of Storage (Injections) / Withdrawals (3)	3,723,290
4	Hedging Costs (4)	(1,871,643)
Less:		
5	Company Use Gas (5)	327,417
6	Lost and Unaccounted For (5)	506,980
Plus:		
7	Gas-In-kind (5)	348,905
8	Total Cost of Gas Sold	133,781,125
9	Prior Period Projected Rsrv. Chrg. (Over)/Under-Recovery (6)	(1,487,185)
10	Prior Period Projected GCR (Over)/Under-Recovery (7)	20,948,751
11	Total Projected 2026/2027 Costs	\$ 153,242,691
Derivation of Charges		
12	Demand/Supply Reservation Costs	(from line 2) \$ 17,016,246
13	Prior Period Projected Rsrv. Chrg. (Over)/Under-Recovery (6)	(from line 9) (1,487,185)
14	Total Sales and GCC Volumes - Mcf (8)	21,402,400
15	Proposed Reservation Charge - Per Mcf	(line (12+13)/14) \$ 0.7255
16	Reservation Revenues	(line 14 X 15) 15,527,441
17	Total Cost of Gas Sold	(from line 11) \$ 153,242,691
18	Less: Reservation Revenues	(from line 16) (15,527,441)
19	Commodity Cost of Gas Sold	137,715,250
20	Total Calendar Month Sales (9)	18,856,338
21	Proposed Gas Commodity Cost - Per Mcf	(line19 / 20) \$ 7.3033
22	Gas Commodity Cost Revenues	(line 20 X 21) 137,713,497
23	Total Cost of Gas Revenues recovered	(line 16 + 22) \$ 153,240,938
24	2026/2027 Base GCR Factor - Per Mcf	(line 15 + 21) \$ 8.0288 per Mcf

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
MICHIGAN GAS UTILITIES CORPORATION) Case No. U-21891
for authority to implement a gas cost recovery plan)
and factors for the 12-month period from April 2026)
through March 2027, and for related approvals)

PROOF OF SERVICE

STATE OF MICHIGAN)
) ss
COUNTY OF INGHAM)

Victoria J. Seyfried, being first duly sworn, deposes and states that on April 30, 2026, she served the Amended Application and Supplemental Direct Testimony and Revised Exhibits of Sarah R. Mead, and Shannon L. Burzycki, via email upon the parties listed below:

Michael E. Moody moodym2@michigan.gov
ag-enra-spec-lit@michigan.gov
Monica M. Stephens stephensm11@michigan.gov
Katherine E. Talbot talbotk@michigan.gov
Adam M. Cozort cozortal@michigan.gov

Victoria J. Seyfried

Subscribed and sworn to before me
on this 30th day of April, 2026.

Kacey O'Neill, Notary Public
State of Michigan, Livingston County
My Commission Expires: 12/26/2026
Acting in the County of Ingham