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April 23, 2026

Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, MI 48917

RE: In the matter of the Application of **DTE ELECTRIC COMPANY** for authority to increase its rates, amend its rate schedules and rules governing the distribution and supply of electric energy, and for miscellaneous accounting authority
MPSC Case No. U-22046

Dear Ms. Felice:

Attached for electronic filing in the above captioned matter is DTE Electric Company's Rate Case Summary. Also attached is the Proof of Service.

Very truly yours,

Jon P. Christinidis

JPC/erb
Attachments
cc: Service List

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of)
DTE ELECTRIC COMPANY)
for authority to increase its rates, amend) Case No. U-22046
its rate schedules and rules governing the)
distribution and supply of electric energy, and)
for miscellaneous accounting authority.)

DTE ELECTRIC COMPANY’S RATE CASE SUMMARY

In accordance with the Michigan Public Service Commission’s (“MPSC” or the “Commission”) April 25, 2024 Order in Case No. U-18238, DTE Electric Company (“DTE Electric” or the “Company”) submits its Rate Case Summary. DTE Electric’s Rate Case Summary is being provided for informational purposes only. Modifications may be made to the Company’s upcoming rate case filing that could impact the information contained herein.

In DTE Electric’s most recent rate case, Case No. U-21860, the Company requested the Commission authorize an adjustment to retail rates for the generation and distribution of electricity to provide additional revenue in the amount of \$574.1 million annually.¹ This was based on the utilization of a projected test year commencing January 1, 2026 and ending December 31, 2026. In its February 19, 2026 Order in Case No. U-21860, the Commission authorized DTE Electric to increase its retail rates for the generation and distribution of electricity by \$242.4 million annually (a \$4.93 increase per month to the average residential customer²) with a Return on Equity of 9.9%. New rates based on the Commission Order dated February 19, 2026 in Case No. U-21860 were

¹ The Company’s revenue deficiency was voluntarily revised downward to \$561.7 million during the course of the proceeding.

² Based on a residential customer using 500 kWh/month

implemented on March 5, 2026.

DTE Electric's upcoming rate case filing, Case No. U-22046, is primarily driven by the Company's continued distribution infrastructure investments to improve the reliability of the grid and to sustain the reliability of its generation fleet while moving toward cleaner sources of generation. Specifically, with respect to distribution infrastructure investments, DTE Electric is focused on meeting the Service Quality Reliability Standards set forth by the Commission, achieving the targets defined in the Financial Incentives and Disincentives proceeding, and implementing the recommendation of the independent distribution audit performed at the Commission's direction. The Company is upgrading aging infrastructure and using technology to create a smarter, more resilient grid that will deliver the energy our customers demand and deserve as it makes progress toward meeting its own aspiration of reducing power outages by 30% and cutting outage time in half by 2029.

Based on the evidentiary support provided in its upcoming filing, DTE Electric requests that the Commission authorize the Company to adjust its retail rates for the generation and distribution of electricity to provide additional revenue in the amount of approximately \$474.3 million annually based on a projected 12-month test year of March 1, 2027, through February 29, 2028. In addition, the Company is proposing the extension and expansion of the Infrastructure Recovery Mechanism, which is focused on specific distribution capital expenditures that address customer safety, reliability, and the integration of increasing levels of electric vehicles and distributed energy resources, in 2028-2030. These expenditures will be recovered by means of the IRM surcharge revenue requirement of \$154.4 million for 2028, \$227.8 million for 2029, and \$318.1 million for 2030. The Company is requesting a Return on Equity of 10.25% based on a 51.50% equity / 48.50% debt capital structure, and uses inflation factors of 2.9% for 2026, 3.0% for 2027, and 2.9% for 2028. The Company is utilizing a historical test year of 2025.

The key drivers associated with the Company's revenue requirement are:

Key Drivers • Revenue Requirements (\$000,000)	
	Revenue Requirement Impact
a. Rate Base	\$355
b. Rate of Return	108
c. Operating Cost	47
d. Sales Margin & Other Revenue	(29)
e. Other	(8)
f. Total Revenue Requirement Impact	\$474

The revenue requirement associated with rate base is as follows:

Key Drivers • Rate Base (\$000)			
	Drivers	Rate Base Impact	Revenue Requirement Impact (Return on, Return of and Property Tax)
a.	Last Rate Base Order	\$23,047,490	\$1,613,014
b.	Utility Plant	3,342,038	514,293
c.	Depreciation Reserve	(749,884)	(52,482)
d.	Working Capital & Other	3,342,038	16,000
e.	Requested Rate Base	\$25,868,261	\$2,090,825
f.	Increase from Last Order	\$2,820,772	\$477,812
g.	ESA Rate Base Reimbursement	-	(90,621)
h.	AFUDC Offset	-	(43,710)
i.	Regulatory Asset Return	-	11,719
j.	Net Increase from Last Order	\$2,820,772	\$355,200

With respect to rate design, the Company is providing the six cost of service and rate design studies in response to the Commission Order in Case No. U-21990.

For the projected test year, the Company's average overall revenue increase will be:

Line No.	Residential	Total Net Increase/ (Decrease) (%)
1	D1 non-transmit meter	9.6%
2	D1.1 Int. Air	18.4%
3	D1.2 TOD	11.1%
4	D1.7 TOD	10.5%
5	D1.8 Dynamic	9.7%
6	D1.9 Elec. Vehicle	10.1%
7	D1.11 Time of Use	9.5%
8	D2 Elec. Space Heat	9.7%
9	D5 Res. Water Ht.	10.0%
10	<u>Total Residential</u>	<u>9.7%</u>
11		
12	Secondary	
13	D1.1 Int. Air	2.8%
14	D1.7 TOD	5.3%
15	D1.8 Dynamic	5.1%
16	D 1.9 Elec Vehicle	9.7%
17	D3 Gen. Serv.	5.0%
18	D3.1 Unmetered	5.5%
19	D3.2 Sec. Educ.	5.4%
20	D3.3 Interruptible	5.3%
21	D3.5 Charging Serv.	-
22	D4 Lg. Gen. Serv.	5.0%
23	D5 Com. Wat. Ht.	4.9%
24	E1.1 Eng. St. Ltg.	5.2%
25	R7 Greenhs. Ltg.	5.4%
26	R8 Space Cond.	5.1%
27	<u>Total Secondary</u>	<u>5.0%</u>
28		
29	Primary	
30	D11 Prim. Supply	5.7%
31	D12 Exp. Lrg Cust	-
32	D6.2 Pri. Educ.	2.9%
33	D8 Int. Primary	5.1%
34	D10 El.Schools	5.7%
35	R1.1 Alt. Mtl. Melt.	3.7%
36	R1.2 El. Pr. Htg.	3.3%
37	R3 Standby	6.1%
38	R10 Int. Supply	1.6%
39	<u>Total Primary</u>	<u>5.3%</u>
40		
41	D13 XL	-
42		
43	Other	
44	D9 Protective Ltg.	14.4%
45	E1 Muni Street Ltg	10.1%
46	E2 Traffic Lights	4.5%
47	<u>Total Other</u>	<u>10.4%</u>
48		
49	Total All Classes	<u><u>7.6%</u></u>

In addition to the requests described above, DTE Electric is seeking Commission approval of certain accounting requests, including but not limited to, regulatory asset treatment for certain vegetation management costs, regulatory liability treatment for the net liability related to excess sales margin of the Company's large load customer, and deferral treatment (regulatory asset or liability) for unamortized investment tax credits.

DTE Electric intends to file its upcoming electric rate case on April 28, 2026, which will allow for new rates to be effective as early as March 1, 2027. The Company will include all available information related to the requirements in Case No. U-18238.

Respectfully Submitted,

DTE ELECTRIC COMPANY

By:

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Dated: April 23, 2026

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Case No. U-22046

PROOF OF SERVICE

STATE OF MICHIGAN)
) ss.
COUNTY OF WAYNE)

ESTELLA R. BRANSON states that on April 23, 2026, she served a copy of DTE Electric Company's Rate Case Summary in the above captioned matter, via electronic mail upon the persons listed on the attached service list.

ESTELLA R. BRANSON

MPSC Case No. U-22046
U-21534 & U-21860 Joint Service List
2/24/2026

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MPSC Case No. U-22046
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