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March 31, 2026

Ms. Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, MI 48917 Via E-Filing

RE: Alpena Power Company – 2025 Renewable Energy Cost Reconciliation Application
MPSC Case No. U-22025

Dear Ms. Felice:

The 2025 renewable energy cost reconciliation application of Alpena Power Company, along with the written direct testimony of the Company's witness, Mr. Kenneth A. Dragiewicz, is being submitted to you for electronic filing with the Michigan Public Service Commission pursuant to the Commission's directive. No paper filing is being made.

I will forward a draft notice of hearing by email to Ms. Angela Sanderson at sandersona2@michigan.gov.

Please contact me at tmgulden@bfwlawfirm.com if you have questions, and thank you for your assistance.

Sincerely,

Timothy M. Gulden

Digitally signed by Timothy M. Gulden
DN: cn=Timothy M. Gulden, o=Bauer, Florip & Wojda PLC, ou, email=tmgulden@bfwlawfirm.com, c=US
Date: 2026.03.31 08:30:45 -04'00'

Timothy M. Gulden
Attorney for Alpena Power Company

TMG/tsm
Enclosures

STATE OF MICHIGAN

BEFORE THE PUBLIC SERVICE COMMISSION

In the matter of the application of **ALPENA POWER COMPANY** to commence a renewable energy cost reconciliation proceeding for the 12-month period ending December 31, 2025.	))))))	Case No. U-22025

ALPENA POWER COMPANY'S
APPLICATION FOR
2025 RENEWABLE ENERGY COST RECONCILIATION

Alpena Power Company ("Applicant" or "Alpena") respectfully requests that the Michigan Public Service Commission ("MPSC" or "Commission") commence this proceeding as a renewable energy cost reconciliation proceeding for the 12-month period ending December 31, 2025, pursuant to the provisions of 2008 PA 295; MCL 460.1001 *et seq.* ("PA 295"), as amended by Public Act 342 of 2016, MCL 460.1001 *et seq.* ("PA 342"), and Public Act 235 of 2023, MCL 460.1001 *et seq*. ("PA 235"), specifically in accordance with the provisions of Section 49 of PA 295. In support of its request, Alpena respectfully represents as follows:

1. Applicant is a private investor-owned Michigan utility corporation with its principal office located in the City of Alpena, Michigan, supplying electric service to its customers (approximately 16,750) within its service area, which includes: the City of Alpena; the Townships of Alpena, Green, Long Rapids, Maple Ridge, Ossineke, Sanborn, Wellington and Wilson in the County of Alpena; the Township of Presque Isle in Presque Isle County; the Township of Caledonia in Alcona County; and the Village of Hillman and Township of Hillman in Montmorency County, all in the State of Michigan.

2. Jurisdiction is pursuant to Sections 1, 2, 6, 7 and 8 of 1909 PA 106, as amended, MCLA460.551 et seq.; 1909 PA 300, as amended, MCLA 462.2 et seq.; Sections 3 and 4 of 1919 PA 419,as amended, MCLA 460.51 et seq.; Sections 4, 6 and 6a of 1939 PA 3 as amended, MCLA 460.1 et seq.; 1982 PA 304, as amended, MCLA 460.6a, 460.6b, 460.6j, 460.6k, 460.6l and 460.6m; 2008 PA 295, MCLA 460.1001 et seq; 1969 PA 306, as amended, MCLA 24.201 et seq.; and the Commission's Rules of Practice and Procedure, 1979 Administrative Code, R 460.17101 et seq.

3. Alpena's initial renewable energy plan was approved by the Commission in its order of May 12, 2009 in Case No. U-15804; was revised in 2011, 2013, 2015, 2018 and 2022 in Case Nos. U-16580, U-17300, U-17791, U-18230, and U-21140 respectively; and was most-recently reviewed, amended, and approved by the Commission in its August 7, 2025, Order in Case No. U-21846.

4. Alpena's renewable energy plan called for it to meet its PA 295 portfolio standard requirements by purchasing renewable energy credits (RECs), the bulk of which were purchased from Consumers Energy (Consumers) and Eagle Creek Development Holdings, LLC (ECDH), through the year 2024, the termination date of Alpena's wholesale power purchase agreement with Consumers and REC purchase agreement with ECDH. Thereafter, Alpena will seek a continued supply of RECs on the open market.

5. Alpena entered a purchase agreement for RECs from Consumers on August 4, 2009. This contract was approved by the Commission in Case No. U-15804 in its Opinion and Order of September 15, 2009. The Commission found that the contract was reasonable and prudent and satisfied the factors of Section 37 of PA 295.

6. Alpena entered a purchase agreement for RECS from ECDH on December 9, 2021. This contract was approved by the Commission in Case No. U-21140 in its Opinion and Order of January 20, 2022. The Commission found that the contract was reasonable and prudent and satisfied the factors of Public Act 291 of 2008, as amended by Public Act 342 of 2016.

7. In its renewable energy plan, Alpena incurred $(875.89) in expenses and collected no surcharge revenue in 2025. Alpena is not requesting any revenue adjustment.

8. The retail rate impact under Alpena's renewable cost revenue recovery mechanism does not exceed the maximum retail rate impacts under Section 45 of PA 295.

WHEREFORE, Applicant respectfully requests that this Commission:

1. Accept for filing, this Application for the reconciliation of its renewable energy plan for the 12-month period ending December 31, 2025, in accordance with Section 49 of 2008 PA 295.

2. Upon acceptance of the filing of this Application, fix an early time and place for hearing, giving notice thereof in accordance with the law and rules of practice established by the Commission.

3. Promptly make such investigations as it may deem necessary or advisable in the circumstances.

4. Determine that Alpena's 2025 Renewable Energy Plan Cost Reconciliation is reasonable and prudent and meets all relevant requirements of PA 295.

5. Grant such other relief as may be lawful and necessary.

Dated: March 31, 2026

Respectfully submitted,

ALPENA POWER COMPANY

Timothy M. Gulden

Digitally signed by Timothy M. Gulden
DN: cn=Timothy M. Gulden, o=Bauer, Florip & Wojda PLC, ou, email=tmgulden@bfwlawfirm.com, c=US
Date: 2026.03.31 08:31:06 -04'00'

By: Timothy M. Gulden (P41232)
Attorney for Alpena Power Company
Bauer, Florip & Wojda PLC
109 E. Chisholm Street
Alpena, MI 49707
(989) 356-3444
tmgulden@bfwlawfirm.com

TESTIMONY OF KENNETH A. DRAGIEWICZ
ON BEHALF OF
ALPENA POWER COMPANY

Q. State your name and business address.

A. Kenneth A. Dragiewicz, Alpena Power Company, 401 N. Ninth Avenue, Alpena, Michigan 49707.

Q. What is your educational background?

A. I graduated in 1998 from Michigan State University with a Bachelor of Science Degree in Electrical Engineering. In 2003, I received an MBA from Saginaw Valley State University.

Q. What is your position with Alpena Power Company?

A. I am President, and Chief Operating Officer.

Q. Please state your past work experience with Alpena including your present duties and responsibilities.

A. I was employed by Alpena in March 2014 as an Electrical Engineer. I was promoted to Assistant Vice President in April 2016, promoted to Vice President in June 2017, promoted to Executive Vice President and became a Director of Alpena Power Company in April 2020, and promoted to President and Chief Operating Officer on June 1, 2021. My responsibilities include general management of Alpena Power Company. This involves providing direction in daily and long-term planning, developing policies and structure, directing, and coordinating employee activities, and managing a competent and knowledgeable workforce, all with the goal of maintaining low cost and reliable service to our customers and providing a fair return to our shareholders.

Q. Have you previously testified in any proceedings before this Commission?

A. Yes, I testified on behalf of Alpena in following cases:

- U-18324 – General Rate Case
- U-21045 – General Rate Case
- U-20874 – Energy Waste Reduction Plan
- U-21320 – Energy Waste Reduction Plan
- U-21204 – Energy Waste Reduction Reconciliation

- U-21311 – Energy Waste Reduction Reconciliation
- U-21140 – Renewable Energy Plan
- U-21196 – Renewable Portfolio Standard Reconciliation
- U-21351 – Renewable Portfolio Standard Reconciliation
- U-18089 – PURPA Biennial Review
- U-18350 – Voluntary Green Pricing Program
- U-21483 – Interconnection Procedures
- U-21488 – General Rate Case
- U-21548 - Renewable Portfolio Standard Reconciliation
- U-21556 - Energy Waste Reduction Reconciliation
- U-21794 – Distributed Generation Tariff Update
- U-21846 - Renewable Energy Plan
- U-21828 – Renewable Portfolio Standard Reconciliation
- U-21912 – Reliability Standards Waiver
- U-21670 – Energy Waste Reduction Reconciliation
- U-21679 – Energy Waste Reduction Plan

Q. Please briefly describe Alpena's business and operations.

A. Alpena is a private investor-owned Michigan utility corporation with its office located in the City of Alpena, Michigan, supplying electric service to approximately 16,750 customers in the Northeastern Lower Peninsula of Michigan. Alpena purchases 100% of its electric power requirements through existing contracts with CMS Energy Resource Management Company ("CMS ERM") approved in Case No. U-20300 Thunder Bay Power Company approved in Case No. U-21094, Wolverine Electric Power Cooperative approved in Case No. U-20300, and when available, from certain large industrial customers under rates established under special contracts.

Q. Are Alpena's present rate schedules on file with this Commission?

A. Yes. Alpena presently serves its electric customers under rates and charges as ordered by the Commission in its July 23, 2024 Order Approving Settlement Agreement in Case No. U-21488 (Alpena's last completed general rate case); February 19, 2026 Order Approving Settlement Agreement in Case No. U-21871 (Alpena's 2026 PSCR Plan); December 18, 2025 Order Approving Settlement Agreement in Case No. U-21679 (Alpena's 2025 Energy Waste Reduction Plan); and August 7, 2025 Order Approving Settlement Agreement in Case No. U-21846 (Alpena's 2025 Renewable Energy Plan).

Q. What is the purpose of your testimony in this proceeding?

A My Testimony will address the following:

(a) A review of Alpena's Renewable Energy Program.

(b) A discussion of the various exhibits that detail the reconciliation of Renewable Energy Surcharges collected from Alpena's customers.

In support of my testimony, I have prepared Exhibits A-1 through A-13.

Renewable Energy Plan Summary

Q. Please provide an analysis of Alpena's Renewable Energy Plan ("REP") and its ability to meet REC portfolio standard requirements.

A. Alpena's REP, as amended in Case U-21486, continues to be reasonable and prudent, and to be consistent with all applicable provisions of Act 295 as amended, for essentially three reasons:

First, it is important to note that Alpena does not own any facilities that produce electric power. Alpena purchases 100% of its electric power requirements through existing contracts with CMS Energy Resource Management Company ("CMS ERM") approved in Case No. U-20300 Thunder Bay Power Company approved in Case No. U-21094, Wolverine Electric Power Cooperative approved in Case No. U-20300, and when available, from certain large industrial customers under rates established under special contracts. Alpena does not intend at this time to construct any facilities that would produce and qualify for RECs.

Second, Alpena's REP called for it to obtain its required RECs from Consumers and Eagle Creek Development Holdings ("ECDH") through purchase agreements, which supply stable sources of RECs, enabling Alpena to meet its Renewable Energy Portfolio Standards through the end of Alpena's wholesale purchase agreement with Consumers, which terminated on December 31, 2024. RECs from the Consumers and ECDH contracts provided compliance for the 2025 plan year.

Third, Alpena anticipates that it will procure RECs for the period of 2026 to 2045 through an ongoing RFP process as described in Case No. U-21846.

<u>Renewable Energy Plan Incurred Expense</u>

Q. What expenditures were expected to be incurred in 2025 under Alpena's renewable energy plan.

A. The only expenses expected to be incurred for the plan are the quarterly Michigan Renewable Energy Certification System fees and costs to purchase RECs from Consumers and ECDH.

Q. What amount of annual revenues were planned to be billed to customers as the Renewable Energy Surcharge in 2025 pursuant to the Company's approved renewable energy plan.

A. No planned surcharge per Alpena's approved plan in Case No. U-21140 for 2025.

Q. What amount of the surcharge was actually billed to customers?

A. Alpena billed zero to its customers during 2025. Exhibit A-6 details the amounts billed by tariff class.

Q. Did the Company's 2025 renewable energy plan expenditures require any modification to the revenue recovery mechanism to ensure recovery of the incremental cost of compliance with the renewable energy standards contained in PA 295?

A. No, the monthly surcharge remained at zero for 2025.

Q. Did Alpena bill or did Alpena's renewable energy plan tariffs exceed the maximum retail rate allowed under Section 45 of PA 295?

A. No.

Q. Please review the exhibits you have submitted with your testimony.

A. In accordance with MPSC staff requests issued, my testimony includes 13 exhibits.

Exhibit A-1 provides contact information requested by MPSC Staff to direct inquiries regarding the accounting and operational aspects of Alpena's renewable energy plan.

Exhibit A-2 is not germane to Alpena's operation and renewable energy plan and have been submitted with an explanatory note stating why the exhibit is not applicable.

Exhibit A-3 is a list of the Renewable Energy Credits purchased by Alpena, including the project name, vintage year, project type and quantity received.

Exhibit A-4 is the compliance requirement calculation for 2025.

Exhibit A-5 is the total incremental cost of RECs purchased for compliance.

Exhibit A-6, details the 2025 renewable energy plan customer surcharges billed by class.

Exhibit A-7, details the monthly and cumulative over/(under) calculation in the aggregate for Alpena's renewable energy plan.

Exhibit A-8, shows the monthly interest calculation for the cumulative over recovery for 2025.

Exhibit A-9 through A-10 are not germane to Alpena's operation and renewable energy plan and have been submitted with an explanatory note stating why the exhibit is not applicable.

Exhibit A-11, details the expense accrued for Alpena's renewable energy plan that were recorded in Alpena's renewable energy credit expense account.

Exhibit A-12 details the 2025 Regulatory Account.

Exhibit A-13 is Alpena's 2025 Renewable Energy Annual Report

Q Does this complete your testimony?

A Yes, it does.

Case No.: U-22025
Exhibits: A-1 thru A-12
Witness: Dragiewicz

Alpena Power Company
Renewable Energy Portfolio Reconciliation 2025
Index to Exhibits

Exhibit Reference	Description
A-1	RPS Compliance Organizational Chart
A-2	Renewable Generation Reports - **NOT APPLICABLE - NOT PROVIDED**
A-3	Total Renewable Energy Credits for Compliance
A-4	Compliance Requierment Calculation
A-5	Incremental Cost of Compliance
A-6	RPS Customer Surcharges Billed/Received by Class
A-7	RPS Over/(Under) Calculation by Month
A-8	Interest Calculation by Month
A-9	Calculation of Transfer Prices **- NOT APPLICABLE - NOT PROVIDED**
A-10	Method Used to Compute Transfer Prices **- NOT APPLICABLE - NOT PROVIDED**
A-11	Renewable Energy Credit Expense
A-12	Regulatory Account Reconciliation

ALPENA POWER COMPANY
Renewable Energy Portfolio Reconciliation 2025
RPS Compliance Organizational Chart

(a)	(b)	(c)		(d)
		Contact Information		
Name	Title	Direct Phone	Fax	Email
Kenneth A. Dragiewicz	President and COO	989-358-4945	989-358-4990	kd@alpenapower.com
Danielle Green	Vice President	989-358-4931	989-358-4990	dgreen@alpenapower.com

Case No.:	U-22025
Exhibit:	A-2
Page:	1 of 1
Witness:	Dragiewicz

ALPENA POWER COMPANY

Renewable Energy Portfolio Reconciliation 2025

Renewable Generation Reports

Not Provided - Alpena Power Company does not own or lease any electrical generation assets.

Case No.:	U-22025
Exhibit:	A-3
Page:	1 of 1
Witness:	Dragiewicz

ALPENA POWER COMPANY

Renewable Energy Portfolio Reconciliation 205

Total Renewable Energy Credits for compliance

ID	Project	Project Begin Date	Fuel/Project Type	Credit Type	Credits Vintage	Quantity
GEN52	Genesee Power Station - CONS.GENESEE	12/13/1995	Biomass	RECS	Jul-23	5,000
GEN52	Genesee Power Station - CONS.GENESEE	12/13/1995	Incentive	IREC	Jul-23	500
GEN52	Genesee Power Station - CONS.GENESEE	12/13/1995	Biomass	RECS	Jan-24	2,000
GEN52	Genesee Power Station - CONS.GENESEE	12/13/1995	Incentive	IREC	Jan-24	644
GEN332	CWEP - Cross Winds Energy Park	12/12/2014	Wind	RECS	May-23	9,137
GEN399	GFWP - Gratiot Farms Wind Project	11/16/2020	Wind	RECS	Jun-24	18,604
GEN399	GFWP - Gratiot Farms Wind Project	11/16/2020	Wind	RECS	Jun-24	952
GEN292	LWEP - Lake Winds Energy Park	11/22/2012	Wind	RECS	Nov-23	3,550
GEN219	Pine Tree Acres - Pine Tree Acres Landfill Gas-to-Energy Facility	1/14/2012	Landfill Gas	RECS	Jun-23	6,000
GEN219	Pine Tree Acres - Pine Tree Acres Landfill Gas-to-Energy Facility	1/14/2012	Incentive	IREC	Jun-23	600
					Total=	46,987

Case No.:	U-22025
Exhibit:	A-4
Page:	1 of 1
Witness:	Dragiewicz

ALPENA POWER COMPANY

Renewable Energy Portfolio Reconciliation 2025

Compliance Requirement Calculation

1		
2		
3		
REC prior to Act	0	
4	33,993	(2015)
method		
RE Portfolio	46,987	
Less: REC prior to Act	0	
2023 Compliance Requirement	46,987	

1 Number of REC, one year prior to Act (October 2007-September 2008) that would have been transferred under 35(1) PURPA Provision, if Act in effect at time

2 Number of REC generated one year prior to Act (October 2007 - September 2008) (if recoverable in rates)

3 Number of REC purchased one year prior to Act (October 2007 - September 2008) (if recoverable in rates)

4 The amending law to 2008 PA 295, which was effective April 20, 2017, states that the 2008 PA 295 compliance language is to be used for compliance years 2016, 2017 and 2018. This language (2008 PA 295, Section 27(3)) states, “in 2016 and each year thereafter, maintain a renewable energy credit portfolio that consists of at least the same number of renewable energy credits as were required in 2015".

Case No.: U-22025
Exhibit: A-5
Page: 1 of 1
Witness: Dragiewicz

ALPENA POWER COMPANY
Renewable Energy Portfolio Reconciliation 2025
Total Incremental Cost of Compliance

Month - 2025	Monthly Amount	Annual Amount
January	$ (2,164.50)	$ (2,164.50)
February	-	(2,164.50)
March	-	(2,164.50)
April	539.34	(1,625.16)
May	-	(1,625.16)
June	164.34	(1,460.82)
July	-	(1,460.82)
August	256.25	(1,204.57)
September	164.34	(1,040.23)
October	-	(1,040.23)
November	-	(1,040.23)
December	164.34	(875.89)
YTD - 2025	$ (875.89)	$ (875.89)

ALPENA POWER COMPANY
Renewable Energy Portfolio Reconciliation 2025
RPS Customer Surcharges Billed/Received by Class

Tariff Classification	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Residential (440)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
General Service	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Standard Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Large Power - Secondary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PL 100 W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PL 250 W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Street & Highway	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Large Power - Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ALPENA POWER COMPANY
Renewable Energy Portfolio Reconciliation 2025
RPS Over/(Under) Calculation by Month

Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Expense Approved	0.00	0.00	0.00	539.34	0.00	164.34	0.00	0.00	164.34	0.00	0.00	164.34
Aggregate Amounts Billed to Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Monthly Over/(Under) Collection	0.00	0.00	0.00	-539.34	0.00	-164.34	0.00	0.00	-164.34	0.00	0.00	-164.34
RECs Purchases Consumers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-256.25	0.00	0.00	0.00	0.00
RECs Purchases ECDH	2,164.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Beginning Balance of Excess Funds Collected From Customers	267,728.63	269,893.13	269,893.13	269,893.13	269,353.79	269,353.79	269,189.45	269,189.45	268,933.20	268,768.86	268,768.86	268,768.86
Cumulative Over/(Under) Collection	269,893.13	269,893.13	269,893.13	269,353.79	269,353.79	269,189.45	269,189.45	268,933.20	268,768.86	268,768.86	268,768.86	268,604.52

Case No.:	U-22025
Exhibit:	A-8
Page:	1 of 1
Witness:	Dragiewicz

ALPENA POWER COMPANY
Renewable Energy Portfolio Reconciliation 2025
Interest Calculation by Month

Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Beginning Balance Over/(Under) Recover	267,728.63	269,893.13	269,893.13	269,893.13	269,353.79	269,353.79	269,189.45	269,189.45	268,933.20	268,768.86	268,768.86	268,768.86
Expense Approved (A-7)	0.00	0.00	0.00	-539.34	0.00	-164.34	0.00	0.00	-164.34	0.00	0.00	-164.34
RECs Purchased Consumers (A-7)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-256.25	0.00	0.00	0.00	0.00
RECS Purchased ECDH (A-7)	2,164.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ending Balance Over/(Under) Recovery	269,893.13	269,893.13	269,893.13	269,353.79	269,353.79	269,189.45	269,189.45	268,933.20	268,768.86	268,768.86	268,768.86	268,604.52
Average Over(Under) Recovery	268,810.88	269,893.13	269,893.13	269,623.46	269,353.79	269,271.62	269,189.45	269,061.33	268,851.03	268,768.86	268,768.86	268,686.69
Interest Rate - Annual	5.925%	5.945%	5.925%	5.952%	5.911%	5.905%	5.952%	5.948%	5.926%	5.799%	5.601%	5.429%
Monthly Interest	1,327.25	1,337.10	1,332.60	1,337.33	1,326.79	1,325.04	1,335.18	1,333.65	1,327.68	1,298.83	1,254.48	1,215.58
Beginning Balance Over/(Under) Recover	155,398.03	156,725.28	158,062.37	159,394.97	160,732.30	162,059.10	163,384.14	164,719.32	166,052.96	167,380.64	168,679.47	169,933.94
Cumulative Interest	156,725.28	158,062.37	159,394.97	160,732.30	162,059.10	163,384.14	164,719.32	166,052.96	167,380.64	168,679.47	169,933.944	171,149.53
	426,618.41	427,955.50	429,288.10	430,086.09	431,412.89	432,573.59	433,908.77	434,986.16	436,149.50	437,448.33	438,702.80	439,754.05

ALPENA POWER COMPANY
Renewable Energy Portfolio Reconciliation 2025
Calculation of Transfer Prices

Not Provided - Alpena Power purchases its Renewable Energy Credits in accordance with our MPSC approved contracts.

ALPENA POWER COMPANY
Renewable Energy Portfolio Reconciliation 2025
Method Used to Compute Transfer Prices

Not Provided - Alpena Power purchases its Renewable Energy Credits in accordance with our MPSC approved contracts.

Case No.: U-22025
Exhibit: A-11

Witness: Dragiewicz

ALPENA POWER COMPANY

Renewable Energy Portfolio Reconciliation 2025

Detail - Account 555.80 - Renewable Energy Credit Expense

(a) Month - 2024	(b) Monthly Amount	(c) Annual Amount
January	$ -	$ -
February	$ -	-
March	$ -	-
April	$ 539.34	539.34
May	$ -	539.34
June	$ 164.34	703.68
July	$ -	703.68
August	$ -	703.68
September	$ 164.34	868.02
October	$ -	868.02
November	$ -	868.02
December	$ 164.34	1,032.36
YTD - 2024	$ 1,032.36	$ 1,032.36

ALPENA POWER COMPANY

Renewable Energy Portfolio Reconciliation 2025

2025 Regulatory Account Reconciliation

2025 Beginning Balance (Regulatory Account) (Case U-21828)	$	(267,728.63)
2024 Beginning Balance (Interest) (Case U-21548)	$	(155,398.03)
Surcharge Revenue (Exhibit A-6)	$	-
Accrued Expense (Exhibit A-7)	$	1,032.36
Interest (Exhibit A-8)	$	(15,751.50)
Payments :		
REC Purchases Consumers (Exhibit A-7)	$	256.25
REC Purchases ECDH (Exhibit A-7)	$	(2,164.50)
2025 Ending Balance (Regulatory Account)	$	(268,604.52)
2025 Ending Balance (Interest)	$	(171,149.53)
Total	$	(439,754.05)

ALPENA POWER COMPANY
CASE NO. U-22025

EXHIBIT A-13

2025 Renewable Energy Annual Report

Renewable Energy Annual Report

Revised February 2026

Electric Provider: Alpena Power
Reporting Period: Calendar Year 2025

- The purpose of this annual report is to provide information regarding activities that occurred within calendar year 2025.

- Many of the requested figures are available from MIRECS reports; names of which are noted within this template. If your figures agree with those within MIRECS, you may submit the MIRECS report as an attachment to this annual report. If your figures differ from those within MIRECS, please explain any discrepancies. Staff from the MPSC and MIRECS Administrator, APX, Inc., are available to help reconcile.

Section 28

Within this section, list the method and the retail sales in MWh for the reporting period.

List the Method: either average of 2022-2024 retail sales or the 2024 weather normalized retail sales.

Average of 2022-2024 retail sales.

The method chosen should be consistent with the method approved in the amended renewable energy plans approved pursuant to PA235 of 2023.
All sales are retail (net of wholesale).

(A) List the sales in MWh based on the method selected above. Please show the calculation of this figure (including listing the sales of each year if the three-year average method is used).

2022 Actual Retail Sales: 346,358, 2023 Actual Retail Sales: 307,677, 2024 Actual Retail Sales: 285,706 (346,358+307,677+285,706)/3 = 313,247 MWh Sales x 15.0% = 46,987 REC's required for 2025

(B) Voluntary Green Pricing sales (If applicable).

(C) Outflow from Distributed Generation customers (If applicable).

(D) Nuclear MWhs sold from Michigan Nuclear Energy pursuant to Sec. 28(4) (If applicable).

(E) Number of renewable energy credits (RECs) obtained without energy or capacity pursuant to Sec. 28(5)(c) (If applicable).

(F) The number of renewable energy credits obtained pursuant to Sec. 29(4) (If applicable).

(G) The number of energy waste reduction credits that are used to substitute for RECs pursuant to Sec. 28(7) (If applicable).

(H) 15% RPS Portfolio: List the energy credits used for the 15% RPS portfolio retirement in calendar year 2025. This number should agree with the retirement listed in the 2025 retirement subaccount in MIRECS.

ID	Project	Begin Date	Fuel/Project Type	Type	Vintage	Quantity
GEN52	Genesee Power Station - CONS.GENESEE	12/13/1995	Biomass	RECS	Jul-23	5,000
GEN52	Genesee Power Station - CONS.GENESEE	12/13/1995	Incentive	IREC	Jul-23	500
GEN52	Genesee Power Station - CONS.GENESEE	12/13/1995	Biomass	RECS	Jan-24	2,000
GEN52	Genesee Power Station - CONS.GENESEE	12/13/1995	Incentive	IREC	Jan-24	644
GEN332	CWEP - Cross Winds Energy Park	12/12/2014	Wind	RECS	May-23	9,137
GEN399	GFWP - Gratiot Farms Wind Project	11/16/2020	Wind	RECS	Jun-24	18,604
GEN399	GFWP - Gratiot Farms Wind Project	11/16/2020	Wind	RECS	Jun-24	952
GEN292	LWEP - Lake Winds Energy Park	11/22/2012	Wind	RECS	Nov-23	3,550
GEN219	Pine Tree Acres - Pine Tree Acres Landfill Gas-to-Energy Facility	1/14/2012	Landfill Gas	RECS	Jun-23	6,000
GEN219	Pine Tree Acres - Pine Tree Acres Landfill Gas-to-Energy Facility	1/14/2012	Incentive	IREC	Jun-23	600
					Total=	46,987

(I) Calculate the renewable energy percentage. Figure above divided by sales in MWh above.

15%