

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)
DTE ELECTRIC COMPANY)
for authority to increase its rates, amend its rate)
schedules and rules governing the distribution and)
supply of electric energy, and for miscellaneous)
accounting authority.)
_____)

Case No. U-21860

ERRATA

Due to identified errors, the February 19, 2026 order in this matter included incorrect tariff sheets in Attachment B. The corrected tariffs sheets for inclusion in Attachment B are attached hereto.

MICHIGAN PUBLIC SERVICE COMMISSION

Lisa Felice
Its Executive Secretary

March 4, 2026
Lansing, Michigan

(Continued from Sheet No. C-61.00)

C8 SURCHARGES AND CREDITS APPLICABLE TO POWER SUPPLY SERVICE

C8.1 Power Supply Cost Recovery (PSCR) Clause

- A This Power Supply Cost Recovery Clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of fuel and purchased and net interchanged power transactions incurred under reasonable and prudent policies and practices in accordance with 1982 PA 304. All rates for electric service, unless otherwise provided in the applicable rate schedule, shall include a Power Supply Cost Recovery factor.
- B The Power Supply Cost Recovery factor is that element of the rates to be charged for electric service to reflect power supply costs incurred by the company and made pursuant to the Power Supply Cost Recovery Clause.
- C Effective _____, 2026 the Power Supply Cost Recovery Factor shall consist of an increase or decrease of 0.010773 mills per kWh for each full .01 mill increase or decrease in the projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a base of 31.26 mills per kWh. Average booked cost of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.

The following factor(s) were applied to bills rendered during the billing months as indicated below for the calendar years 2023 and 2024.

Billing Month	2024		2025	
	<u>Maximum Authorized Factor</u> €/kWh	<u>Actual Factor Billed</u> €/kWh	<u>Maximum Authorized Factor</u> €/kWh	<u>Actual Factor Billed</u> €/kWh
January	1.127	1.127	0.760	0.250
February	1.127	1.127	0.760	0.250
March	1.127	1.127	0.760	0.250
April	1.127	1.127	0.760	
May	1.127	1.127	0.760	
June	1.127	1.127	0.760	
July	1.127	1.127	0.760	
August	1.127	1.127	0.760	
September	1.127	1.127	0.760	
October	1.127	1.127	0.760	
November	1.127	0.250	0.760	
December	1.127	0.250	0.760	

The Company will file a revised Sheet No. C-62.00 monthly, or as necessary, to reflect the factor to be billed the following month.

(Continued on Sheet No. C-63.00)

Issued _____, 2026
 M. A. Bruzzano
 Senior Vice President
 Regulatory Affairs
 Detroit, Michigan

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(Continued from Sheet No. C-70.00)

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

C9.8 Summary of Surcharges and Credits (Contd.):

	<u>NS</u> ¢/kWh	<u>EWRS</u> ¢/kWh	<u>Base</u> <u>Securitization</u> ¢/kWh	<u>IRM</u> ¢/kWh	<u>Total Delivery</u> <u>Surcharges</u> ¢/kWh	<u>LIEAF Factor</u> <u>S/Billing</u> <u>Meter</u>
Governmental						
E1 Streetlighting Option I	<u>0.0890</u>	See C9.6	0.1891	<u>1.4792</u>		N/A
E1 Streetlighting Option II & III	<u>0.0890</u>	See C9.6	0.1891	<u>1.4792</u>		N/A
E1.1 Energy Only	<u>0.0890</u>	See C9.6	0.0937	<u>0.1796</u>		\$0.87
E2 Traffic Lights	<u>0.0890</u>	See C9.6	0.0462	<u>0.0826</u>		N/A
Electric Choice						
EC2 Residential	<u>0.0890</u>	See C9.6	Note 1	<u>0.2762</u>		\$0.87
EC2 Commercial	<u>0.0890</u>	See C9.6	Note 1	See C9.7.11		\$0.87
EC2 Primary	<u>0.0890</u>	See C9.6	Note 1	See C9.7.11		\$0.87

NOTE 1: Electric choice tariffs will be billed surcharges and credits applicable to delivery service for the corresponding full service tariff, unless otherwise noted.

(Continued on Sheet No. C-72.00)

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M.P.S.C. No. 1 - Electric
DTE Electric Company
(Final Order Case No. U-21860)

Eleventh Revised Sheet No. D-41.00
Cancels Tenth Revised Sheet No. D-41.00

(Continued from Sheet No. D-41.00)

RATE SCHEDULE NO. D8 (Contd.)

INTERRUPTIBLE SUPPLY RATE

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity

Demand Charge: \$4.33 per kW of on-peak billing demand

Voltage Level Discount:

\$0.18 per kW of on-peak billing demand at transmission level

\$0.09 per kW of on-peak billing demand at subtransmission level

Non-Capacity

Demand Charge: \$6.17 per kW of on-peak billing demand

Voltage Level Discount:

\$0.26 per kW of on-peak billing demand at transmission level

\$0.13 per kW of on-peak billing demand at subtransmission level

Energy Charge: 4.300¢ per kWh for all on-peak kWh

3.300¢ per kWh for all off-peak kWh

Voltage Level Discount:

0.140¢ per kWh at transmission level

0.063¢ per kWh at subtransmission level

Delivery Charges:

Primary Service Charge: \$70 per month

Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24 kV) \$7.15 per kW of maximum demand.

For service at subtransmission voltage (24 to 41.6 kV) \$1.84 per kW of maximum demand. For

service at transmission voltage (120 kV and above) \$0.98 per kW of maximum demand.

(Continued on Sheet No. D-42.00)

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M.P.S.C. No. 1 - Electric
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Eleventh Revised Sheet No. D-50.00
Cancels Tenth Revised Sheet No. D-50.00

(Continued from Sheet No. D-49.00)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

SURCHARGES AND CREDITS: As approved by the Commission. See Sections C8.5 and C9.8.

CONTRACT TERM: Minimum 5 year term. Upon expiration of the initial term shall continue on a month-to-month basis until terminated by mutual written consent of the parties or by either party with thirty (30) days prior written notice to the other party. Any conversion, relocation and/or removal of existing street lighting facilities at the customer's request, including those removals necessitated by termination of service, must be paid for by the customer. The detailed provisions and schedule of charges, which may include the remaining value of the existing facilities, will be quoted upon request. The Company shall not withdraw service, and the municipality shall not substitute another source of service in whole or in part, without twelve months' written notice to the other party.

Option I: Company Owned Street Lighting System

Where new installations require an investment in excess of an investment allowance, Option I is available only to customers who make a contribution in aid of construction equal to the amount by which the investment exceeds three times the annual revenue at the prevailing rate at the time of installation. (Effective January 1, 1991, the investment amount will be limited to direct cost. Effective January 1, 1992, the investment amount will include full cost.)

As an alternative, where the required contribution exceeds \$10,000, upon agreement of the customer and the Company, the customer will pay an additional annual charge of the Company's weighted average cost of capital (7.00%) times the contribution amount in lieu of the cash contribution.

For new underground-fed installations of 5 lights or more after May 1, 2019, which require investment in excess of three times the annual revenue at the prevailing rate at the time of installation, the customer may elect to pay a post charge for each increment of \$1,000 investment required above three times the annual revenue.

DE-ENERGIZED LIGHTS: Customers may elect to have any or all luminaires served under this rate disconnected. The charge per luminaire per year, payable in equal monthly installments, shall be 60% of the regular yearly rates. A \$35.00 charge per luminaire will be made at the time of de-energization and at the time of re-energization.

DUSK TO MIDNIGHT SERVICE: For service to parking lots from dusk to approximately twelve o'clock midnight E.S.T., a distribution discount of 1.060¢ per nominal lamp size wattage per month and a 50% reduction in the average monthly hours of use will be applied. One control per circuit or luminaire will be provided.

EXPERIMENTAL PROGRAMMABLE PHOTOCCELL SERVICE: Customers may elect to place luminaires on photocells that are programmable to turn off lights at pre-determined times during the night. A distribution discount of 1.060¢ per nominal lamp size wattage per month and a 50% reduction in the average monthly hours on use will be applied.

MONTHLY RATES OPTION I: Overhead Municipal Street Lighting (All-night service).

Power Supply Charges:

Capacity Energy Charge: 0.00¢ per kWh for all kWh

Non-Capacity Energy Charge: **4.500¢** per kWh for all kWh

(Continued on Sheet No. D-50.01)

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(Continued from Sheet No. D-72.00)

STANDARD CONTRACT RIDER NO. 3 (Contd.) PARALLEL OPERATION AND STANDBY SERVICE AND STATION POWER STANDBY SERVICE

RATES (contd):

Energy Charge:

For customers served on supplemental rate schedules D3, **D3.11**, D3.2 and D3.3, the energy charge will be the applicable power supply energy charge specified in the customer's supplemental rate.

The energy as stated herein, is also subject to provisions of the PSCR clause and other Surcharges and Credits Applicable to Power Supply as approved by the Commission. See Section C8.5.

Non-Capacity

Monthly Generation Reservation Fee:

\$0.28 times the standby contract capacity in kW, per month.

The daily on-peak backup demand charge is **\$0.79** per kW per day during periods other than maintenance periods as defined below.

The daily on-peak backup demand charge is **\$0.39** per kW per day during maintenance periods as defined below.

Energy Charge:

An energy charge for back-up and maintenance power will be charged based on standby contract capacity less the output toward internal load of the customer's generator, but not less than zero. For customers served on supplemental rate schedules D4, D11, **D14** D6.2 and D8, the energy charge will be **4.300¢** per kWh, plus appropriate power supply credits, including but not limited to an off-peak credit of 1.00¢ per kWh, and voltage level credits of **0.063¢** per kWh for subtransmission and **0.140¢** per kWh for transmission. For customers served on supplemental rate schedules D3, **D3.11**, D3.2 and D3.3, the energy charge will be the applicable power supply energy charge specified in the customer's supplemental rate.

The energy as stated herein, is also subject to provisions of the PSCR clause and other Surcharges and Credits Applicable to Power Supply as approved by the Commission. See Section C8.5.

Delivery Charges:

Service Charge:

\$70 per customer per month for customers served at primary voltage.

\$375 per customer per month for customers served above primary voltage.

\$70 per customer per month for customers served at secondary voltages.

Distribution Charge:

Distribution charges will be as follows:

\$7.15 per kW at primary voltage applied to the standby contract capacity

\$1.84 per kW at subtransmission voltage applied to the standby contract capacity

\$0.98 per kW at transmission voltage applied to the standby contract capacity

(Continued on Sheet No. D-73.00)

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PROOF OF SERVICE

STATE OF MICHIGAN)

Case No. U-21860

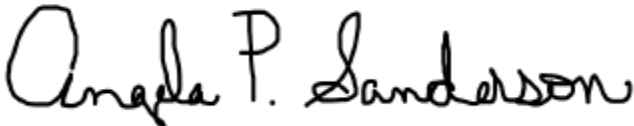
County of Ingham)

Lisa Felice being duly sworn, deposes and says that on March 4, 2026 A.D. she electronically notified the attached list of this **Errata via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).



Lisa Felice

Subscribed and sworn to before me
This 4th day of March 2026



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-21860

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