

March 3, 2026

Ms. Lisa Felice  
Executive Secretary  
Michigan Public Service Commission  
7109 W. Saginaw Hwy., 3<sup>rd</sup> Floor  
Lansing, MI 48917

**RE: Case No. U-21374 – In the matter, on the Commission’s own motion, regarding the regulatory reviews, revisions, determination and/or approvals necessary for Consumers Energy Company to Comply with Section 61 of 2016 PA 342.**

Dear Ms. Felice:

Enclosed for electronic filing in the above captioned case please find Consumers Energy Company’s Tariff Sheets accepted and stamped by the Commission Staff reflecting Tariff Sheet Nos. C-54.50 through C-55.00 being revised to update Voluntary Green Pricing programs in compliance with the MPSC Order in Case No. U-21374 issued January 29, 2026.

This is a paperless filing and is therefore being filed only in a PDF format. A Proof of Service showing electronic service upon the parties is included.

Sincerely,

Gary A. Gensch Jr.  
Phone: 517-788-0698  
Email: [gary.genschjr@cmsenergy.com](mailto:gary.genschjr@cmsenergy.com)

cc: Parties per Attachment 1 to Proof of Service

(Continued from Sheet No. C-54.00)

**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Gardens Program (Contd)**

**J. Pilot Anchor Tenant Option**

**(1) Availability**

The Pilot Anchor Tenant Option provides opportunities for Full-Service customers to be the subscriber of last resort as an anchor tenant of a designated community solar facility. The participating anchor tenant will conduct marketing and outreach activities to encourage subscriptions, which may include low-income customers through the MI Sunrise Solar option, subject to the Company's review and approval of any marketing materials.

The participating anchor tenant can identify subscribers for SolarBlocks and MicroBlocks in the designated community solar facility, which must be to Full-Service customers. All subscriptions will be administered through the Company, and the anchor tenants and subscribers must adhere to the Solar Gardens Program terms and conditions. The cost of the designated community solar facility will be used to develop a specific per SolarBlock and MicroBlock cost which will be applicable only to subscribers of the specific anchor tenant option.

*Third-parties may own the solar resources in the Pilot Anchor Tenant Option and must comply with the following: (1) set aside funding to cover the costs of decommissioning the project and returning the site to its original condition at the end of project life; (2) agree to participate in an informal customer complaint resolution process with MPSC Staff; (3) submit marketing materials and customer contracts to the MPSC Staff for review prior to presenting to potential customers and agree to address MPSC Staff's concerns; (4) agree to the terms of the power purchase contract and subscription activities with the utility; and (5) provide updated subscriber information to the utility within 30 days of subscribing a new customer.*

*The Anchor Tenant agrees that it will be subject to a due diligence review to be presented to the MPSC Staff. An Anchor Tenant that is a school or municipality is not subject to this due diligence review unless the school or municipality is located in or has subscribers within an environmental justice community.*

**(i) Second Solar Resource Option**

A behind-the-meter solution will also be available per the settlement agreement in Case No. U-21134 approved on July 27, 2022. This solution will be available to the anchor tenant as a second solar resource option for the following:

- (a) to offset on-site electricity use of the anchor tenant, or
- (b) to offset a customer's electricity use at its own facilities served through its own distribution system.

The anchor tenant will be required to pay for all costs of this behind the meter facility pursuant to a contract to be negotiated with the Company. The behind-the-meter system will be sized to minimize export and is available only in addition to the primary designated solar facility. The community solar option must be at least as large as any behind-the-meter option. Only the designated community solar facility component will receive the Solar Energy Credit as currently defined in this rule.

**(2) Subscription Payments**

Under the Pilot Anchor Tenant Option, pricing and subscription details will be developed on a case-by-case basis with the anchor tenant, as the subscriber of last resort, paying all costs except for any portion of the facility that is otherwise subscribed.

(Continued on Sheet No. C-54.60)

Issued February 20, 2026 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan



Effective for service rendered on  
and after January 30, 2026

Issued under authority of the  
Michigan Public Service Commission  
dated January 29, 2026  
in Case No. U-21374

(Continued from Sheet No. C-54.50)

**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Gardens Program (Contd)**

(3) Terms

Customers that participate in the Pilot Anchor Tenant Option must contract with the Company for the life of the resource. The anchor tenant will bear all costs and will receive all credits for the portions of the project where there is not another participant during the life of the project. Residential and Non-Residential Customers may enroll to a month-to-month (for the remaining life of the resource) subscription through the Company. Subscribing Customers, including the anchor tenant, would receive monthly Solar Energy Credits for the duration of their participation term for the community solar generation from the designated community solar facility only.

A customer that ceases to be a Full-Service customer or elects to terminate their subscription early will be subject to an early termination fee per the customer's Anchor Tenant contract.

(4) Execution of Contract

The Company has complete discretion whether to proceed with entering a contract with an anchor tenant and constructing a project. In making such a determination, the Company will consider, but is not limited to, the following:

- (i) the ability to reach acceptable terms with an anchor tenant,
- (ii) the environmental feasibility of the project,
- (iii) the credit worthiness of the anchor tenant,
- (iv) the funding availability, and
- (v) any other financial considerations regarding cost and scope of the project.

(Continued on Sheet No. C-55.00)

Issued February 20, 2026 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan



Effective for service rendered on  
and after January 30, 2026

Issued under authority of the  
Michigan Public Service Commission  
dated January 29, 2026  
in Case No. U-21374

(Continued from Sheet No. C-54.60)

**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Renewable Energy Program**

Renewable Energy Program will be available on a date to be announced by the Company. The Program provides customers the opportunity to advance the development of renewable energy by offering the ability to match up to 100% of their total annual energy use with renewable energy generated from wind or solar resources. Consumers Energy will supply the Renewable Energy from Designated Renewable Facilities. Renewable energy designated for use in the Program shall not be used by the Company for compliance with the state's statutory renewable energy portfolio requirements. Eligible customers will be enrolled on a first come first served basis where the Company shall bring on new supply when needed based on the applications submitted to the Company. Contracted customers are granted right of first refusal on available supply if such supply is insufficient to satisfy their full subscription.

**A. Definitions**

Designated Renewable Facilities - All Company owned renewable facilities or power purchase agreements (PPAs) used to serve 2016 PA 342, Sec. 61 Voluntary Green Pricing programs including both the Solar Gardens program and the Renewable Energy Program.

Energy Credit - The customer will be provided a dollar per kWh energy credit based on the MISO settled Day Ahead and Real Time LMP related payments for the renewable energy at the assigned Commercial Pricing Node for the generated output of the Designated Renewable Facilities. The energy credit also includes a factor to account for avoided line losses attributable to the distribution interconnected Designated Renewable Facilities. The avoided line loss factor is revised when line losses are updated in general electric rate cases, as approved by the Commission. The credit will be based on the customer's pro rata share of the energy produced from the Designated Renewable Facilities and the customer's subscription level.

Capacity Credit - The customer will be provided a dollar per kWh capacity credit based on the value of the auction clearing price in the annual MISO capacity auction (and equivalent proxy for distribution interconnected Designated Renewable Facilities) from the Designated Renewable Facilities for the planning period, as determined by the Company. The annual MISO capacity auction takes place in March with the revenue from system capacity being updated for the next twelve months beginning June 1 of each year. In the event the MISO capacity auction schedule or process changes, the program will adjust accordingly. The credit will be based on the customer's pro rata share of the energy produced from the Designated Renewable Facilities and the customer's subscription level.

**B. Customer Eligibility**

Available to Full Service metered customers in good standing with the Company. Participating customers will be eligible in one of three subscription levels based on enrolled subscription volume and rate classification defined in Rule C4.3 Application of Residential Usage and Non-Residential Usage. 1) Residential 2) Non-Residential with annual consumption less than 1,000,000 kWh at a single-metered or aggregated sites, and 3) Non-Residential with annual consumption meeting or exceeding 1,000,000 kWh at a single-metered or aggregated sites.

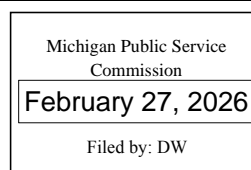
Customers with annual consumption less than 1,000,000 kWh at a single-metered or aggregated sites will not be eligible if they have received a shutoff notice within nine months preceding their application.

**C. Renewable Energy Credits**

- (1) For customers with annual enrollments of less than 1,000,000 kWh per year, the Company shall retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on behalf of the program.
- (2) For customers with annual consumption meeting or exceeding 1,000,000 kWh at a single-metered or aggregated sites, the Company shall transfer to the customer or retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs) as defined in Public Act 295 of 2008, as amended, on the customer's behalf.

(Continued on Sheet No. C-55.50)

Issued February 20, 2026 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan



Effective for service rendered on  
and after January 30, 2026

Issued under authority of the  
Michigan Public Service Commission  
dated January 29, 2026  
in Case No. U-21374

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter, on the Commission’s own motion, )  
regarding the regulatory reviews, revisions, )  
determination and/or approvals necessary for )  
**CONSUMERS ENERGY COMPANY** to )  
Comply with Section 61 of 2016 PA 342. )  
\_\_\_\_\_ )

Case No. U-21374

**PROOF OF SERVICE**

STATE OF MICHIGAN )  
 ) SS  
COUNTY OF JACKSON )

Crystal L. Chacon, being first duly sworn, deposes and says that she is employed in the Legal Department of Consumers Energy Company; that on March 3, 2026, she served an electronic copy of **Consumers Energy Company’s Tariff Sheets** upon the persons listed in Attachment 1 to this Proof of Service.

*Crystal L. Chacon*

\_\_\_\_\_  
Crystal L. Chacon

Subscribed and sworn to before me this 3<sup>rd</sup> day of March 2026.

*Melissa K. Harris*

\_\_\_\_\_  
Melissa K. Harris, Notary Public  
State of Michigan, County of Jackson  
My Commission Expires: 06/11/2027  
Acting in the County of Hillsdale

**ATTACHMENT 1 TO CASE NO. U-21374**

<b>Party</b>	<b>Mailing Address</b>	<b>Email Address</b>
<b>Administrative Law Judge</b>		
Hon. James M. Varchetti	7109 West Saginaw Highway Post Office Box 30221 Lansing, MI 48909	varchettij@michigan.gov
<b>Counsel for Consumers Energy Company</b>		
Anne M. Uitvlugt, Esq. Gary A. Gensch, Jr., Esq.	One Energy Plaza Jackson, MI 49201	anne.uitvlugt@cmsenergy.com gary.genschjr@cmsenergy.com mpsc.filings@cmsenergy.com
<b>Counsel for the Michigan Public Service Commission Staff</b>		
*Heather M.S. Durian, Esq. *Anna B. Stirling, Esq.	7109 West Saginaw Highway Post Office Box 30221 Lansing, MI 48909	durianh@michigan.gov stirlinga1@michigan.gov
<b>Counsel for the Michigan Energy Innovation Business Council, the Institute for Energy Innovation, and Advanced Energy United</b>		
Justin K. Ooms, Esq. Laura A. Chappelle, Esq. Timothy J. Lundgren, Esq.	Potomac Law Group PLLC 120 N. Washington Square Suite 300 Lansing, MI 48933	jooms@potomaclaw.com lchappelle@potomaclaw.com tlundgren@potomaclaw.com
<b>Counsel for the Environmental Law &amp; Policy Center, The Ecology Center, and Vote Solar</b>		
Nicholas Wallace, Esq. Daniel Abrams, Esq. Carolyn Boyce Alondra Estrada	Environmental Law & Policy Center 35 East Wacker Drive, Suite 1600 Chicago, IL 60601	nwallace@elpc.org dabrams@elpc.org cboyce@elpc.org mpscdocket@elpc.org astrada@elpc.org