

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for ) Case No. U-21681  
**DTE ELECTRIC COMPANY and DTE GAS** )  
**COMPANY** to fully comply with Public Act 295 of )  
2008, as amended. )  
\_\_\_\_\_)

At the January 15, 2026 meeting of the Michigan Public Service Commission in Lansing,  
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair  
Hon. Katherine L. Peretick, Commissioner  
Hon. Shaquila Myers, Commissioner

**ORDER APPROVING SETTLEMENT AGREEMENT**

On June 27, 2025, DTE Electric Company and DTE Gas Company (collectively, DTE) filed an application in this docket with supporting testimony and exhibits requesting approval of their proposed four-year energy waste reduction plans for plan years 2026-2029.

A prehearing conference was held on August 7, 2025, before Administrative Law Judge Sally L. Wallace (ALJ). At the prehearing conference, the ALJ recognized the intervention of the Michigan Department of Attorney General and granted intervention to the Natural Resources Defense Council Inc. and the Sierra Club. The Commission Staff and DTE also participated in the proceeding. Subsequently, the parties filed a settlement agreement, attached as Exhibit A, resolving all issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that

A. The settlement agreement, attached as Exhibit A to this order, is approved.

B. Within 30 days from the date of this order, DTE Electric Company and DTE Gas Company shall file with the Commission tariff sheets substantially similar to Attachment B to the settlement agreement. After the tariff sheets have been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, DTE Electric Company and DTE Gas Company shall promptly file the final tariff sheets in this docket and serve all parties.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at [LARA-MPSC-Edockets@michigan.gov](mailto:LARA-MPSC-Edockets@michigan.gov) and to the Michigan Department of Attorney General - Public Service Division at [sheacl@michigan.gov](mailto:sheacl@michigan.gov). In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

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Daniel C. Scripps, Chair

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Katherine L. Peretick, Commissioner

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Shaquila Myers, Commissioner

By its action of January 15, 2026.

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Lisa Felice, Executive Secretary

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, ) Case No. U-21681  
determinations, and/or approvals necessary for ) (Paperless e-file)  
**DTE ELECTRIC COMPANY and DTE GAS )**  
**COMPANY to fully comply with Public Act )**  
295 of 2008, as amended. )

**STIPULATION AND SETTLEMENT AGREEMENT**

Pursuant to Section 78 of the Administrative Procedures Act of 1969 (APA), as amended, MCL 24.278 and Rule 333 of the Rules of Practice and Procedure before the Michigan Public Service Commission (MPSC or Commission), the undersigned parties agree as follows:

WHEREAS, This Stipulation and Settlement Agreement (Settlement Agreement) between DTE Electric Company and DTE Gas Company (DTE or Company), Michigan Attorney General (AG), Natural Resources Defense Council (NRDC), Sierra Club (SC), and the Michigan Public Service Commission Staff (Staff) (collectively, the Parties), is intended by the Parties as a final settlement and satisfaction of all issues before the Commission in the review of DTE's 2026-2029 Energy Waste Reduction (EWR) Plan.

WHEREAS, On November 7, 2024, the Commission issued an order establishing docket numbers and requiring DTE to file its EWR Plan by July 1, 2025.

WHEREAS, DTE filed its application, with supporting testimony and exhibits, requesting approval of its EWR Plan on June 27, 2025, pursuant to the Commission's Order and the requirements of Act 295, as amended by Act 342 and Act 229.

WHEREAS, on July 3, 2025, the Commission directed DTE to publish a notice of hearing in newspapers of general circulation in DTE Electric's and DTE Gas's service territories. A prehearing conference was conducted on August 7, 2025, at which a procedural schedule was

adopted. DTE, AG, NRDC, SC, and Staff appeared as Parties participating in this case.

WHEREAS, the Parties have agreed to enter into a full settlement of this case, and request that the Commission enter an order accepting and approving DTE's EWR Plan subject to the modifications as set forth in this Settlement Agreement.

NOW THEREFORE, for purposes of settlement of Case No. U-21681, the Parties agree as follows:

1. The Parties agree that DTE's filed 2026-2029 EWR Plan should be approved in its entirety except as modified by this Settlement Agreement and the attachments to this Settlement Agreement.
2. Financial Incentive Mechanism (FIM) metrics will be as set forth in Attachment A of this Settlement Agreement.
3. Residential Programs:
  - a. For the Home Energy Reports (HER) program, DTE Electric will claim savings no more than the following: 104,028 MWH in 2026; 91,230 MWH in 2027; 82,451 MWH in 2028; and 82,800 MWH in 2029. For the HER program, DTE Gas will claim savings no more than the following: 265,000 MCF in 2026; 265,000 MCF in 2027; 227,962 MCF in 2028; and 232,226 MCF in 2029.
  - b. DTE shall proactively identify high energy users, particularly those with significant space heating or cooling needs, and educate them on the benefits of building envelope improvements. The Company shall promote available DTE weatherization programs; state and federal incentives; and financing options to support these measures with an objective to help customers reduce energy use and improve comfort through targeted outreach and support.

4. Income Qualified (IQ) Programs:

a. The Company shall only replace gas furnaces in IQ programs when the existing furnace is either:

1. at least 15 years old and less than 90% efficient; or
11. not functioning; and/or
111. creating a health and safety risk (e.g., cracked heat exchanger leaking carbon monoxide).

b. Spending on IQ programs:

1. The Company shall make effort to work with the Home Efficiency Rebates Program created under the Inflation Reduction Act (HOMES) program and other programs to braid funding in effort to ensure efficient implementation and avoid having multiple contractors work on the same IQ home unnecessarily.
11. Proactively share program information with Energy Efficiency Assistance (EEA) partner agencies, such as total planned allocation spend for a given program at beginning of program year.
111. Allow for increased spending, above planned IQ EEA and Multi Family (MF) program amounts, to accommodate years where programs become oversubscribed or there is an unanticipated market response leading to a funding shortfall.

c. Neighborhood Approach: The Company shall incorporate the Neighborhood Approach within the EEA Program, and the Neighborhood Approach will be delivered as set forth in Attachment C of this Settlement Agreement.

5. Pilot Programs: The Company commits to conducting the following pilots and/or commercialized offerings:
- a. Pinch Analysis: The Company will develop and offer a pilot and/or commercialized offering to incorporate Pinch Analyses of industrial facilities into the C&I program (especially gas), followed by non-prescriptive measure implementation. This may include a Strategic Energy Management (SEM) offering but would not be limited to customers that are formally participating in SEM.
  - b. Custom Pipe Measures: The Company will develop and offer a pilot and/or custom measures that facilitate a change from long, narrow pipes to short, wide pipes in effort to significantly reduce pumping energy, and potentially if the pipeline contents are thermally differentiated from ambient, also saves heat loss/gain.
  - c. The Company agrees to launch at least two pilot programs to test ways to increase non-IQ customer uptake of weatherization measures.
    - 1. At least one pilot to test new ways to identify customers who are good candidates for weatherization and target market weatherization measures to them.
    - 11. At least one pilot to field test different program designs for increasing uptake of air sealing and/or insulation upgrades. Different program designs can include (a) the addition and promotion of new measures (e.g., Aeresal technology for air sealing and/or duct sealing), (b) higher measure incentive levels, and/or (c) new approaches to target marketing.

DTE will consult with the parties in the first half of 2026 to develop the pilot concept.

- d. The Company agrees to stop funding the Residential and C&I Thermal Heat Pump pilots for this plan cycle. Apart from evaluation costs and what has already been committed prior to the implementation of this plan, the Company agrees to not provide any further funding for the Residential and C&I Thermal Heat Pump pilots.

6. Education Program:

- a. The Company agrees to work with the Parties in this case and EGLE on an initiative where home energy assessment kits can be checked out from libraries.
- b. The Company agrees to partner with the Michigan 211 efforts and also financially contribute no more than \$500,000 in total to the Energy Waste Reduction Centralized Platform developed by 211. Education and/or pilot funding can be utilized to support the platform.

7. Future Electrification: The Company commits to consult with Parties in this case in the development of a multi-year efficient electrification plan during the first 6 months of calendar year 2026. The Company does not commit to the timing or the size of a future efficient electrification plan.

8. Workforce Development (WFD): As part of its Pilot program (i.e., the portfolio-level program through which multiple pilot initiatives are funded), the Company agrees to incrementally increasing spending and related deemed savings to contribute to the further development of a diverse and capable workforce to deliver energy waste reduction measures.

- a. The Company will make efforts to prioritize workers from low-income and environmental justice communities, and displaced trades professionals.
- b. The Company agrees to incrementally increasing Pilot spending, beyond the originally filed workforce development budget, to a total that will equate to 2% of the overall annual program spend on workforce development activities.
- c. The Company agrees to support workforce training for returning citizens in consultation with MPSC Staff and other Parties in this case.
- d. The Company agrees to support workforce training for Tribe and Tribal communities.
- e. The Company will ensure that these investments are aligned with program delivery and community workforce needs. The Company will work with MPSC Staff and other Parties in this case for the selection and development of the annual program offerings.
- f. The Company will report out to the other Parties **in** this case at a frequency described below in 12(a) regarding the initiatives and work collaboratively when design and implementation is successful or experiencing challenges.
- g. The Company commits to the original WFD electric funding of \$633,849 **in** 2026, \$650,442 in 2027, \$669,218 in 2028, and \$680,714 in 2029 and gas funding of \$150,616 in 2026, \$150,494 in 2027, \$152,322 in 2028, and \$153,847 in 2029 outside of pilots and aligns with WFD program offerings delineated in the filing. Any Pilot funding up to 2% will be utilized only for new and innovative initiatives as set forth in this Settlement Agreement and with input from the other Parties in this case.

9. MI Saves: The Company commits to increase spending by \$2 million annually, as set forth in Attachment B, to fund the MI Saves Loan Fund for Residential and C&I customers.
10. The Company shall increase its budgets and update corresponding rates in accordance with the agreed upon spending increases that have resulted in the expected cost increases agreed upon in this Settlement Agreement. The costs and savings related to this Settlement Agreement are set forth in Attachment B.
11. The Company shall make efforts to apply the additional spending necessary to offset the reduction in first year savings from the HER program (relative to the Company's initially filed plan) that are associated with HER limits in paragraph 3.a of this agreement proportionately across the other programs in the Residential sector, IQ sector, and C&I sector. Allowing for program flexibility, which will allow for market changes, the Company commits to sustain the size of Residential sector budget, excluding HER, at no less than 85% of spending levels identified in the Company's originally filed submission.
12. Increasing spend above the levels agreed to in this Settlement Agreement, as set forth in Attachment B, would be to ensure program continuity in cases where programs have become oversubscribed, to provide an ability to adjust incentive levels as needed for unanticipated market response, or to initiate infrastructure improvements as necessary. DTE Electric will seek to amend the 2026-2029 EWR Plan if it intends to exceed the budget by more than 5%. DTE Gas will seek to amend the 2026-2029 EWR Plan if it intends to exceed the budget by more than 10%.

**13. Reporting and Data Sharing**

- a. The Company will hold regular settlement update meetings. In 2026, the Company and the other Parties in this case will meet three times for the Company to provide reporting and updates on the progress of the settlement items. In 2026, meetings will be scheduled approximately at the end of first quarter, in the summer, and toward the end of third quarter. In 2027-2029, the Company and the other Parties in this case will meet two times each year for the Company to provide reporting and updates on the progress of the settlement items. In 2027-2029, meetings will be scheduled at intervals of approximately 1/3 and 2/3 of the way through the year.
- b. DTE agrees to account and report to the Parties in this case in a manner that separates the Residential Building Envelope program into (1) Space Heating and Cooling Demand Reduction (or just Space Heating Demand Reduction in the gas EWR program), (2) New Construction and (3) Residential Equipment. Appliances and HVAC equipment will be accounted for in Residential Equipment.
- c. The Company shall make a publicly available report of EWR program incentive spending by census tract. Updates to this reporting will be made quarterly.
- d. The Company agrees to share with the Parties to this Settlement Agreement the findings of the Company's territory specific potential study commissioned in 2025.
- e. Additional funding sources. The Company will track and report on current and ongoing collaborations and efforts to promote additional funding sources from federal, state and/or private sources for all its EWR programs.

- f Weatherization materials. The Company will continue to track and report on the weatherization materials used in the EEA, IQ Multi-Family, and Residential Building Envelope programs. All data collection of customers will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information, whether individual or in aggregate.
- g. IQ multi-family program. The Company will report on items outlined in Attachment D. Reporting of items is subject to modifications based upon written agreement of the Parties. Data collection, reporting and dissemination will comply with any current or future Commission data and privacy regulations.

14. Calculations of Lifetime Savings and Average Savings Life.

- a The parties agree that lifetime savings is the total amount of savings that one or more measures installed in a program year are expected to produce over their effective useful lives (EULs), as identified in the Michigan Energy Measures Database and/or support by the Evaluation Measurement & Verification evaluation contractor. Lifetime savings calculations shall account for the savings over the EULs of installed measures, including differences related to baselines for early replacement measures (i.e., typically higher savings in the first several years than in later years).
- b. For the duration of this EWR Plan, when the Company reports on the average savings life of its electric and/or gas portfolios of efficiency measures and programs, average savings life shall be computed as (A) total lifetime savings divided by (B) total first year savings. This calculation will be included in reports

whose purpose is to demonstrate compliance with statutory minimum average savings life requirements to earn a financial incentive. This definition of average savings life may be modified only if there is a legal requirement to do so, by a court order and/or a determination of the Michigan Public Service Commission.

15. This Settlement Agreement is entered into for the sole and express purpose of reaching a compromise among the Parties. All offers of settlement and discussions relating to this Settlement Agreement are considered privileged under MRE 408. If the Commission approves this Settlement Agreement without modification, neither the Parties to this settlement nor the Commission shall make any reference to, or use this Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided however, such references may only be made to enforce or implement the terms of the Settlement Agreement and the order approving it.
16. This Settlement Agreement is not severable. Each provision of this Settlement Agreement is dependent upon all other provisions of this Settlement Agreement, including the attachments. Failure to comply with any provision of this Settlement Agreement, including commitments phrased in firm language (such as "shall" or "will") in the attachments, constitutes failure to comply with the entire Settlement Agreement. If the Commission rejects or modifies this Settlement Agreement, this Settlement Agreement shall be deemed to be withdrawn and shall not constitute any part of the record in this proceeding or be used for any other purpose and shall not operate to prejudice the pre-negotiation positions of any party.

17. This Settlement Agreement is reasonable and in the public interest and will reduce the time and expense of the Commission, its Staff, and the Parties.

18. The Parties agree to waive Section 81 of 1969 PA 306 (MCL 24.281), as it applies to the issues in this proceeding, if the Commission approves this Settlement Agreement without modification.


19. This Settlement Agreement may be executed in any number of counterparts, each considered original, and all counterparts that are executed shall have the same effect as if they were the same instrument.

**IN WITNESS WHEREOF**, the Parties have caused this Settlement Agreement to be duly executed by their respective duly authorized officers as of the date first written below.

**DTE ELECTRIC COMPANY AND DTE GAS COMPANY**

By: Breanne K. Reitzel Digitally signed by Breanne K. Reitzel  
Date: 2025.12.19 17:38:12 -05'00' Dated: December 19, 2025  
Breanne K. Reitzel (P81107)  
DTE Electric Company  
DTE Gas Company  
One Energy Plaza, Detroit, MI 48226  
(313) 235-9772

**MICHIGAN PUBLIC SERVICE COMMISSION STAFF**

By:  Dated: December 16, 2025  
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**SIERRA CLUB**

By:   
\_\_\_\_\_

Dated: December 16, 2025

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420 E. Front Street  
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**NATURAL RESOURCES DEFENSE COUNCIL**

By: \_\_\_\_\_

Dated: \_\_\_\_\_, 2025

Holly Hillyer (P85318)  
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**MICHIGAN ATTORNEY GENERAL**

By: \_\_\_\_\_

Dated: \_\_\_\_\_, 2025

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P.O. Box 30755  
Lansing, MI 48909

**SIERRA CLUB**

By: \_\_\_\_\_

Dated-----, 2025

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**NATURAL RESOURCES DEFENSE COUNCIL**

By: \_\_\_\_\_

Dated: December 16 2025



Digitally signed by  
Holly Hillyer  
Date:2025.12.16  
16:06:06 -05'00'

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**MICHIGAN ATTORNEY GENERAL**

By: \_\_\_\_\_

Dated-----, 2025

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**SIERRA CLUB**

By: \_\_\_\_\_

Dated-----, 2025


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**NATURAL RESOURCES DEFENSE COUNCIL**

By: \_\_\_\_\_

Dated-----  2025

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**MICHIGAN ATTORNEY GENERAL**

**Lucas**

Digitally signed by Lucas Wollenzien  
Date: 2025.12.18 13:16:37 -05'00'

By: **Wollenzier:**, \_\_\_\_\_

Dated: **December 18**, 2025

Michael E. Moody (PS1985)  
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Lansing, MI 48909

# **Attachments A**



# Settlement Agreement Attachment A

DTE Gas Company  
2026 - 2029 Energy Waste Reduction Plan  
Financial Incentive Mechanism-Gas

Case No.: U-21681  
Exhibit: A-8  
Witness: J.R Kupser  
Page: 1 of 1

Line No.	Legislative First Year Savings Tiers		Lifetime Savings (MCF)		Income-Qualified Spend		IQ Weatherization Measures metric								Space Heating Load Reduction Spend Percentage
	Minimum (0.875%)	Maximum (1.25%)	Minimum (67.5%)	Maximum (83.3%)	Minimum (100%)	Maximum (127%)	Minimum (100%)	Maximum (129%)	Minimum (100%)	Maximum (135%)	Minimum (100%)	Maximum (135%)			
1															
2	YR 2026	1,692,575	YR 2026	16,925,752	YR 2026	\$ 17,346,023									
3	YR 2027	1,676,266	YR 2027	16,762,657	YR 2027	\$ 17,344,898	YR 2026	7,500	YR 2027	8,500	YR 2028	9,250	YR 2029	10,000	
4	YR 2028	1,675,527	YR 2028	16,755,274	YR 2028	\$ 17,361,825									
5	YR 2029	1,662,419	YR 2029	16,624,187	YR 2029	\$ 17,375,945									
6															
7	YR 2026	2,417,964	YR 2026	32,642,517	YR 2026	\$ 24,780,033									
8	YR 2027	2,394,665	YR 2027	32,327,975	YR 2027	\$ 24,778,426	YR 2026	9,500	YR 2027	11,000	YR 2028	12,500	YR 2029	13,500	
9	YR 2028	2,393,610	YR 2028	32,313,737	YR 2028	\$ 24,802,607									
10	YR 2029	2,374,883	YR 2029	32,060,926	YR 2029	\$ 24,822,778									
11															
12															
13	Tier 1	0.875% + 100.0%	67.47%	8.00%	83.33%	1.00%	100.00%	1.50%	100.00%	1.50%	100.00%	1.50%	100.00%	1.50%	
14		0.880%	10.40%	68.3%	8.32%	83.8%	1.04%	100.4%	1.56%	100.4%	1.56%	100.5%	1.56%	100.5%	
15		0.885%	10.80%	69.1%	8.64%	84.3%	1.08%	100.7%	1.62%	100.8%	1.62%	100.9%	1.62%	100.9%	
16		0.890%	11.20%	70.0%	8.96%	84.8%	1.12%	101.1%	1.68%	101.2%	1.68%	101.4%	1.68%	101.4%	
17		0.895%	11.60%	70.8%	9.28%	85.2%	1.16%	101.4%	1.74%	101.6%	1.74%	101.9%	1.74%	101.9%	
18		0.900%	12.00%	71.6%	9.60%	85.7%	1.20%	101.8%	1.80%	102.0%	1.80%	102.3%	1.80%	102.3%	
19		0.905%	12.40%	72.5%	9.92%	86.2%	1.24%	102.1%	1.86%	102.4%	1.86%	102.8%	1.86%	102.8%	
20		0.910%	12.80%	73.3%	10.24%	86.7%	1.28%	102.5%	1.92%	102.7%	1.92%	103.3%	1.92%	103.3%	
21		0.915%	13.20%	74.1%	10.56%	87.1%	1.32%	102.8%	1.98%	103.1%	1.98%	103.7%	1.98%	103.7%	
22		0.920%	13.60%	75.0%	10.88%	87.6%	1.36%	103.2%	2.04%	103.5%	2.04%	104.2%	2.04%	104.2%	
23		0.925%	14.00%	75.8%	11.20%	88.1%	1.40%	103.6%	2.10%	103.9%	2.10%	104.7%	2.10%	104.7%	
24		0.930%	14.40%	76.7%	11.52%	88.6%	1.44%	103.9%	2.16%	104.3%	2.16%	105.2%	2.16%	105.1%	
25		0.935%	14.80%	77.5%	11.84%	89.0%	1.48%	104.3%	2.22%	104.7%	2.22%	105.6%	2.22%	105.6%	
26		0.940%	15.20%	78.3%	12.16%	89.5%	1.52%	104.6%	2.28%	105.1%	2.28%	106.1%	2.28%	106.1%	
27		0.945%	15.60%	79.2%	12.48%	90.0%	1.56%	105.0%	2.34%	105.5%	2.34%	106.6%	2.34%	106.5%	
28		0.950%	16.00%	80.0%	12.80%	90.5%	1.60%	105.3%	2.40%	105.9%	2.40%	107.0%	2.40%	107.0%	
29		0.955%	16.40%	80.8%	13.12%	91.0%	1.64%	105.7%	2.46%	106.3%	2.46%	107.5%	2.46%	107.5%	
30		0.960%	16.80%	81.7%	13.44%	91.4%	1.68%	106.0%	2.52%	106.7%	2.52%	108.0%	2.52%	107.9%	
31		0.965%	17.20%	82.5%	13.76%	91.9%	1.72%	106.4%	2.58%	107.1%	2.58%	108.4%	2.58%	108.4%	
32		0.970%	17.60%	83.3%	14.08%	92.4%	1.76%	106.8%	2.64%	107.5%	2.64%	108.9%	2.64%	108.9%	
33		0.975%	18.00%	84.2%	14.40%	92.9%	1.80%	107.1%	2.70%	107.8%	2.70%	109.4%	2.70%	109.3%	
34		0.980%	18.40%	85.0%	14.72%	93.3%	1.84%	107.5%	2.76%	108.2%	2.76%	109.8%	2.76%	109.8%	
35		0.985%	18.80%	85.8%	15.04%	93.8%	1.88%	107.8%	2.82%	108.6%	2.82%	110.3%	2.82%	110.3%	
36		0.990%	19.20%	86.7%	15.36%	94.3%	1.92%	108.2%	2.88%	109.0%	2.88%	110.8%	2.88%	110.7%	
37		0.995%	19.60%	87.5%	15.68%	94.8%	1.96%	108.5%	2.94%	109.4%	2.94%	111.2%	2.94%	111.2%	
38	Tier 2	1.000% + 20.00%	88.3%	16.00%	95.2%	2.00%	108.9%	3.00%	109.8%	3.00%	111.7%	3.00%	111.7%	3.00%	
39		1.005%	20.05%	89.2%	16.04%	95.7%	2.01%	109.2%	3.01%	110.2%	3.01%	112.2%	3.01%	112.1%	
40		1.010%	20.10%	90.0%	16.08%	96.2%	2.01%	109.6%	3.02%	110.6%	3.02%	112.6%	3.02%	112.6%	
41		1.015%	20.15%	90.9%	16.12%	96.7%	2.02%	110.0%	3.02%	111.0%	3.02%	113.1%	3.02%	113.1%	
42		1.020%	20.20%	91.7%	16.16%	97.1%	2.02%	110.3%	3.03%	111.4%	3.03%	113.6%	3.03%	113.5%	
43		1.025%	20.25%	92.5%	16.20%	97.6%	2.03%	110.7%	3.04%	111.8%	3.04%	114.1%	3.04%	114.0%	
44		1.030%	20.30%	93.4%	16.24%	98.1%	2.03%	111.0%	3.05%	112.2%	3.05%	114.5%	3.05%	114.5%	
45		1.035%	20.35%	94.2%	16.28%	98.6%	2.04%	111.4%	3.05%	112.5%	3.05%	115.0%	3.05%	114.9%	
46		1.040%	20.40%	95.0%	16.32%	99.0%	2.04%	111.7%	3.06%	112.9%	3.06%	115.5%	3.06%	115.4%	
47		1.045%	20.45%	95.9%	16.36%	99.5%	2.05%	112.1%	3.07%	113.3%	3.07%	115.9%	3.07%	115.9%	
48		1.050%	20.50%	96.7%	16.40%	100.0%	2.05%	112.4%	3.08%	113.7%	3.08%	116.4%	3.08%	116.3%	
49		1.055%	20.55%	97.5%	16.44%	100.5%	2.06%	112.8%	3.08%	114.1%	3.08%	116.9%	3.08%	116.8%	
50		1.060%	20.60%	98.4%	16.48%	101.0%	2.06%	113.2%	3.09%	114.5%	3.09%	117.3%	3.09%	117.3%	
51		1.065%	20.65%	99.2%	16.52%	101.4%	2.07%	113.5%	3.10%	114.9%	3.10%	117.8%	3.10%	117.7%	
52		1.070%	20.70%	100.0%	16.56%	101.9%	2.07%	113.9%	3.11%	115.3%	3.11%	118.3%	3.11%	118.2%	
53		1.075%	20.75%	100.9%	16.60%	102.4%	2.08%	114.2%	3.11%	115.7%	3.11%	118.7%	3.11%	118.7%	
54		1.080%	20.80%	101.7%	16.64%	102.9%	2.08%	114.6%	3.12%	116.1%	3.12%	119.2%	3.12%	119.1%	
55		1.085%	20.85%	102.5%	16.68%	103.3%	2.09%	114.9%	3.13%	116.5%	3.13%	119.7%	3.13%	119.6%	
56		1.090%	20.90%	103.4%	16.72%	103.8%	2.09%	115.3%	3.14%	116.9%	3.14%	120.1%	3.14%	120.1%	
57		1.095%	20.95%	104.2%	16.76%	104.3%	2.10%	115.6%	3.14%	117.3%	3.14%	120.6%	3.14%	120.5%	
58		1.100%	21.00%	105.1%	16.80%	104.8%	2.10%	116.0%	3.15%	117.6%	3.15%	121.1%	3.15%	121.0%	
59		1.105%	21.05%	105.9%	16.84%	105.2%	2.11%	116.4%	3.16%	118.0%	3.16%	121.5%	3.16%	121.5%	
60		1.110%	21.10%	106.7%	16.88%	105.7%	2.11%	116.7%	3.17%	118.4%	3.17%	122.0%	3.17%	121.9%	
61		1.115%	21.15%	107.6%	16.92%	106.2%	2.12%	117.1%	3.17%	118.8%	3.17%	122.5%	3.17%	122.4%	
62		1.120%	21.20%	108.4%	16.96%	106.7%	2.12%	117.4%	3.18%	119.2%	3.18%	123.0%	3.18%	122.9%	
63		1.125%	21.25%	109.2%	17.00%	107.1%	2.13%	117.8%	3.19%	119.6%	3.19%	123.4%	3.19%	123.3%	
64		1.130%	21.30%	110.1%	17.04%	107.6%	2.13%	118.1%	3.20%	120.0%	3.20%	123.9%	3.20%	123.8%	
65		1.135%	21.35%	110.9%	17.08%	108.1%	2.14%	118.5%	3.20%	120.4%	3.20%	124.4%	3.20%	124.3%	
66		1.140%	21.40%	111.7%	17.12%	108.6%	2.14%	118.8%	3.21%	120.8%	3.21%	124.8%	3.21%	124.7%	
67		1.145%	21.45%	112.6%	17.16%	109.0%	2.15%	119.2%	3.22%	121.2%	3.22%	125.3%	3.22%	125.2%	
68		1.150%	21.50%	113.4%	17.20%	109.5%	2.15%	119.6%	3.23%	121.6%	3.23%	125.8%	3.23%	125.7%	
69		1.155%	21.55%	114.2%	17.24%	110.0%	2.16%	119.9%	3.23%	122.0%	3.23%	126.2%	3.23%	126.1%	
70		1.160%	21.60%	115.1%	17.28%	110.5%	2.16%	120.3%	3.24%	122.4%	3.24%	126.7%	3.24%	126.6%	
71		1.165%	21.65%	115.9%	17.32%	111.0%	2.17%	120.6%	3.25%	122.7%	3.25%	127.2%	3.25%	127.1%	
72		1.170%	21.70%	116.7%	17.36%	111.4%	2.17%	121.0%	3.26%	123.1%	3.26%	127.6%	3.26%	127.5%	
73		1.175%	21.75%	117.6%	17.40%	111.9%	2.18%	121.3%	3.26%	123.5%	3.26%	128.1%	3.26%	128.0%	
74		1.180%	21.80%	118.4%	17.44%	112.4%	2.18%	121.7%	3.27%	123.9%	3.27%	128.6%	3.27%	128.5%	
75		1.185%	21.85%	119.3%	17.48%	112.9%	2.19%	122.0%	3.28%	124.3%	3.28%	129.0%	3.28%	128.9%	
76		1.190%	21.90%	120.1%	17.52%	113.3%	2.19%	122.4%	3.29%	124.7%	3.29%	129.5%	3.29%	129.4%	
77		1.195%	21.95%	120.9%	17.56%	113.8%	2.20%	122.8%	3.29%	125.1%	3.29%	130.0%	3.29%	129.9%	
78		1.200%	22.00%	1											

# **Attachments B**

# Settlement Agreement Attachment B

Line No.	(a) Energy Optimization Programs	(b) Source	(c) USRCT Results (1)	(d) CCE Results \$/kWh (1)	(e) 2026		(g) 20 7		(i) 2028		(k) 2029	
					Net MWh Savings	Cost	Net MWh Savings	Cost	Net MWh Savings	Cost	Net MWh Savings	Cost
1	<b>Residential</b>											
2	Appliance Recycling		1.45	\$ 0.05	28,954	\$ 8,837,285	22,132	\$ 10,740,531	23,641	\$ 11,875,046	23,952	\$ 12,300,601
3	Residential Building Envelope		2.14	\$ 0.04	17,278	11,523,596	18,195	12,037,988	19,988	14,960,065	20,637	15,673,610
4	Multifamily Residential		2.83	\$ 0.02	774	392,416	847	416,992	886	460,558	902	480,093
5	School Program		3.44	\$ 0.05	3,455	743,913	3,992	914,063	3,992	979,846	3,992	979,846
6	<b>Home Energy Reports</b>		1.29	\$ 0.05	104,028	6,181,721	91,230	5,692,287	82,451	5,268,631	82,800	5,456,500
7	Multifamily Strategic Energy Management		1.33	\$ 0.05	1,191	211,607	1,191	215,548	1,256	231,870	1,272	239,730
8	Emerging Measures and Approaches		0.00	\$ -	2,577	-	2,577	-	2,577	-	2,577	-
9	Residential Shared Savings		0.00	\$ -	146	70,484	993	587,681	1,690	1,077,470	1,691	1,100,478
10	<b>Home Energy Reports reduction recovery</b>				3,340,969	3,409,479						
11	Administrative and Infrastructure		1.43	\$ 0.06	158,403	\$ 31,302,000	141,111	\$ 34,014,569	136,481	\$ 38,327,987	137,823	\$ 39,811,559
	<b>Residential Program Subtotal</b>											
12	<b>Income-Qualified</b>											
13	Income-Qualified attributed to Energy Efficiency Assistance				4,156	\$ 30,000,000	4,207	\$ 30,000,000	4,150	\$ 30,000,000	4,146	\$ 30,000,000
14	Income-Qualified attributed to Multifamily Units		4.85	\$ 0.01	14,634	21,897,273	14,634	21,897,273	14,670	21,878,352	14,306	21,774,230
15	Income-Qualified attributed to School Program		9.27	\$ 0.01	1,614	413,002	1,541	370,707	1,446	360,993	1,614	432,735
16	Income-Qualified attributed to New Home Construction		2.89	\$ 0.02	91	514,746	91	519,619	91	524,972	91	530,600
17	Income-Qualified attributed to Shared Savings		0.00	\$ -	773	-	773	-	773	-	773	-
18	Health and Safety		26.727	\$ 0.00	26,600	6,338,494	26,600	6,504,424	26,658	6,692,176	26,737	6,807,139
19	<b>Home Energy Reports reduction recovery</b>				129	169,210	971	1,277,604	1,543	2,037,642	1,511	2,005,309
20	Income-Qualified Administrative and Infrastructure		0.70	\$ 0.11	981,900	1,002,035	48,817	\$ 61,571,950	49,331	\$ 62,519,739	49,178	\$ 62,602,369
	<b>Income-Qualified Program Total</b>											
21	<b>Commercial &amp; Industrial (C&amp;I)</b>											
22	Large Business Program		5.49	\$ 0.01	421,026	\$ 65,632,552	420,292	\$ 66,523,914	417,727	\$ 66,851,760	417,373	\$ 67,907,498
23	Small Business Program		4.85	\$ 0.01	77,363	11,428,803	77,363	11,428,803	77,363	11,549,209	78,072	11,751,007
24	Mid-Stream Program		9.27	\$ 0.01	120,198	12,681,873	122,253	13,345,385	123,258	13,766,582	124,483	14,067,036
25	Multifamily Common Areas		2.89	\$ 0.02	302	94,112	328	97,103	330	101,435	330	102,215
26	Emerging Measures and Approaches		0.00	\$ -	7,017	-	7,017	-	7,017	-	7,017	-
27	C&I Shared Savings		0.00	\$ -	3,472	31,000	3,472	31,000	3,472	31,000	3,472	31,000
28	<b>Self Direct</b>		117.91	\$ 0.00	1,687	275,265	12,806	2,111,635	20,316	3,393,335	19,998	3,392,007
29	<b>Home Energy Reports reduction recovery</b>				8,063,413	8,228,763						
30	Administrative and Infrastructure		3.88	\$ 0.02	631,075	\$ 98,097,433	643,529	\$ 101,766,604	649,483	\$ 104,115,637	650,745	\$ 105,892,773
	<b>C&amp;I Program Total</b>											
31	<b>Other Programs and Costs</b>											
32	Pilot Program		3.57	\$ 0.02	33,250	\$ 8,130,530	33,250	\$ 8,130,530	33,323	\$ 8,365,220	33,421	\$ 8,508,924
33	<b>Additional Pilot Settled Workforce Efforts</b>				15,438	3,706,214	15,438	3,866,563	15,493	4,004,990	15,537	4,070,799
34	Education Program		3.83	\$ 0.02	20,045	4,753,870	19,950	4,878,318	19,994	5,019,132	20,052	5,105,355
35	Evaluation, Measurement & Verification (EM&V)					8,673,047		8,857,094		9,059,277		9,271,846
36	Workforce Development					633,849		650,442		669,218		680,714
37	<b>Michigan Saves Investment</b>				68,933	1,616,004	68,638	1,624,204	68,810	1,629,178	69,010	1,631,310
	<b>Other Programs and Costs Total</b>											
38	<b>Total Costs &amp; Energy Savings</b>											
39	Portfolio (excluding Income-Qualified) USRCT & CCE	L10 + L14 + L30 + L35	3.19	\$ 0.02	906,368	\$ 217,003,160	902,095	\$ 225,350,275	904,105	\$ 233,770,378	906,757	\$ 237,575,649
40	Legislative Savings Reference (1.5% EWR Savings)	(2)			668,166		664,993		666,459		668,415	
41	Weighted Average Measure Life	(3)			9.37		9.50		9.59		9.69	
42	Lifetime Savings	(4)			8,491,806		8,567,673		8,672,790		8,792,741	

Notes:  
 (1) Exhibit A-12, values are unchanged from initial application  
 (2) Legislative savings reference supported in Witness Kupser's testimony  
 (3) Weighted Average Measure Life of the Portfolio is calculated by weighting measure life by first year net energy savings. Values have not been updated to reflect changes caused by settlement  
 (4) Lifetime Savings is calculated as Weighted Average Measure Life (line 39) x First Year Net Energy Savings (line 36)

# Settlement Agreement Attachment B

Michigan Public Service Commission  
 DTE Gas Company  
 2026 - 2029 Energy Waste Reduction Plan  
 Portfolio Cost and Savings Summary-Gas

Case No.: U-21681  
 Exhibit: A-2  
 Witness: J.R. Kuiper  
 Page: 1 of 1

Line No.	DTE Gas Energy Waste Reduction Programs	Source	(a)		(b)		(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)	
			USRTC Results (L) \$/cfd (L)	CCE Results	Net Mcf Savings	Cost (\$000)	Net Mcf Savings	Cost (\$000)	Net Mcf Savings	Cost (\$000)	Net Mcf Savings	Cost (\$000)	Net Mcf Savings	Cost (\$000)	Net Mcf Savings	Cost (\$000)	Net Mcf Savings	Cost (\$000)	Net Mcf Savings	Cost (\$000)	Net Mcf Savings	Cost (\$000)
1	Residential																					
2	Residential Building Envelope		3.08	0.13	279,779	\$ 7,177,552	290,759	\$ 7,194,169	297,075	\$ 7,391,731	308,349	\$ 7,557,004	308,349	\$ 7,557,004	308,349	\$ 7,557,004	308,349	\$ 7,557,004	308,349	\$ 7,557,004	308,349	\$ 7,557,004
3	Multifamily Residential		0.81	0.51	27,176	\$ 1,641,401	27,176	\$ 1,641,401	27,176	\$ 1,641,401	27,176	\$ 1,641,401	27,176	\$ 1,641,401	27,176	\$ 1,641,401	27,176	\$ 1,641,401	27,176	\$ 1,641,401	27,176	\$ 1,641,401
4	School Programs		2.73	0.16	\$ 584,560	38,989	\$ 584,560	38,989	\$ 584,560	38,989	\$ 584,560	38,989	\$ 584,560	38,989	\$ 584,560	38,989	\$ 584,560	38,989	\$ 584,560	38,989	\$ 584,560	
5	Home Energy Reports		1.07	0.40	265,000	\$ 1,073,322	265,000	\$ 1,073,322	265,000	\$ 1,073,322	265,000	\$ 1,073,322	265,000	\$ 1,073,322	265,000	\$ 1,073,322	265,000	\$ 1,073,322	265,000	\$ 1,073,322	265,000	\$ 1,073,322
6	Multifamily Strategic Energy Management		1.22	0.35	13,095	\$ 146,414	13,095	\$ 146,414	13,095	\$ 146,414	13,095	\$ 146,414	13,095	\$ 146,414	13,095	\$ 146,414	13,095	\$ 146,414	13,095	\$ 146,414	13,095	\$ 146,414
7	Emerging Measures and Approaches		0.00	-	20,190	-	20,190	-	20,190	-	20,190	-	20,190	-	20,190	-	20,190	-	20,190	-	20,190	-
8	Residential Shared Savings		0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Home Energy Reports reduction recovery				644,203	\$ 1,090,513	644,203	\$ 1,090,513	644,203	\$ 1,090,513	644,203	\$ 1,090,513	644,203	\$ 1,090,513	644,203	\$ 1,090,513	644,203	\$ 1,090,513	644,203	\$ 1,090,513	644,203	\$ 1,090,513
10	Administrative and Infrastructure		1.61	0.25	-	-	650,914	\$ 1,182,634	650,914	\$ 1,182,634	650,914	\$ 1,182,634	650,914	\$ 1,182,634	650,914	\$ 1,182,634	650,914	\$ 1,182,634	650,914	\$ 1,182,634	650,914	\$ 1,182,634
	<b>Residential Program Total</b>																					
11	Income-Qualified				77,848	\$ 12,000,000	80,859	\$ 12,000,000	77,801	\$ 12,000,000	77,744	\$ 12,000,000	77,744	\$ 12,000,000	77,744	\$ 12,000,000	77,744	\$ 12,000,000	77,744	\$ 12,000,000	77,744	\$ 12,000,000
12	Income-Qualified attributed to Energy Efficiency Assistance				6,187,224	\$ 6,187,224	6,187,224	\$ 6,187,224	6,187,224	\$ 6,187,224	6,187,224	\$ 6,187,224	6,187,224	\$ 6,187,224	6,187,224	\$ 6,187,224	6,187,224	\$ 6,187,224	6,187,224	\$ 6,187,224	6,187,224	\$ 6,187,224
13	Income-Qualified attributed to Multifamily				29,583	\$ 328,261	29,583	\$ 328,261	29,583	\$ 328,261	29,583	\$ 328,261	29,583	\$ 328,261	29,583	\$ 328,261	29,583	\$ 328,261	29,583	\$ 328,261	29,583	\$ 328,261
14	Income-Qualified attributed to School Program				2,896	\$ 398,409	2,896	\$ 398,409	2,896	\$ 398,409	2,896	\$ 398,409	2,896	\$ 398,409	2,896	\$ 398,409	2,896	\$ 398,409	2,896	\$ 398,409	2,896	\$ 398,409
15	Income-Qualified attributed to New Home Construction				2,091	-	2,091	-	2,091	-	2,091	-	2,091	-	2,091	-	2,091	-	2,091	-	2,091	-
16	Income-Qualified attributed to Shared Savings				67,703	\$ 1,673,509	67,703	\$ 1,673,509	67,703	\$ 1,673,509	67,703	\$ 1,673,509	67,703	\$ 1,673,509	67,703	\$ 1,673,509	67,703	\$ 1,673,509	67,703	\$ 1,673,509	67,703	\$ 1,673,509
17	Health and Safety				226,825	-	226,825	-	226,825	-	226,825	-	226,825	-	226,825	-	226,825	-	226,825	-	226,825	-
18	Home Energy Reports reduction recovery and initiatives				253,335	\$ 20,815,228	253,335	\$ 20,815,228	253,335	\$ 20,815,228	253,335	\$ 20,815,228	253,335	\$ 20,815,228	253,335	\$ 20,815,228	253,335	\$ 20,815,228	253,335	\$ 20,815,228	253,335	\$ 20,815,228
19	Income-Qualified Administrative and Infrastructure		0.81	0.50	-	-	248,880	\$ 20,813,878	248,880	\$ 20,813,878	248,880	\$ 20,813,878	248,880	\$ 20,813,878	248,880	\$ 20,813,878	248,880	\$ 20,813,878	248,880	\$ 20,813,878	248,880	\$ 20,813,878
	<b>Income-Qualified Program Total</b>																					
20	Commercial & Industrial (C&I) and End User Transport (EUT)				787,215	\$ 8,813,065	766,242	\$ 8,554,319	763,161	\$ 8,634,443	730,889	\$ 8,377,501	730,889	\$ 8,377,501	730,889	\$ 8,377,501	730,889	\$ 8,377,501	730,889	\$ 8,377,501	730,889	\$ 8,377,501
21	Large Business Program		5.46	0.08	39,709	\$ 994,807	39,709	\$ 994,807	39,709	\$ 994,807	39,709	\$ 994,807	39,709	\$ 994,807	39,709	\$ 994,807	39,709	\$ 994,807	39,709	\$ 994,807	39,709	\$ 994,807
22	Small Business Program		1.79	0.25	81,561	\$ 1,459,049	81,561	\$ 1,459,049	81,561	\$ 1,459,049	81,561	\$ 1,459,049	81,561	\$ 1,459,049	81,561	\$ 1,459,049	81,561	\$ 1,459,049	81,561	\$ 1,459,049	81,561	\$ 1,459,049
23	Mid-Stream Program		4.54	0.09	3,955	\$ 94,525	3,955	\$ 94,525	3,955	\$ 94,525	3,955	\$ 94,525	3,955	\$ 94,525	3,955	\$ 94,525	3,955	\$ 94,525	3,955	\$ 94,525	3,955	\$ 94,525
24	Multifamily Common Areas		2.71	0.15	-	-	4,651	\$ 115,701	4,651	\$ 115,701	4,651	\$ 115,701	4,651	\$ 115,701	4,651	\$ 115,701	4,651	\$ 115,701	4,651	\$ 115,701	4,651	\$ 115,701
25	Emerging Measures and Approaches		0.00	-	75,660	-	75,660	-	75,660	-	75,660	-	75,660	-	75,660	-	75,660	-	75,660	-	75,660	-
26	C&I Shared Savings		0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Home Energy Reports reduction recovery				988,140	\$ 1,081,153	988,140	\$ 1,081,153	988,140	\$ 1,081,153	988,140	\$ 1,081,153	988,140	\$ 1,081,153	988,140	\$ 1,081,153	988,140	\$ 1,081,153	988,140	\$ 1,081,153	988,140	\$ 1,081,153
28	Administrative and Infrastructure		3.18	0.13	-	-	967,823	\$ 12,256,364	967,823	\$ 12,256,364	967,823	\$ 12,256,364	967,823	\$ 12,256,364	967,823	\$ 12,256,364	967,823	\$ 12,256,364	967,823	\$ 12,256,364	967,823	\$ 12,256,364
	<b>C&amp;I and EUT Program Total</b>																					
29	Other Programs and Costs				84,629	\$ 2,091,896	84,629	\$ 2,091,896	83,813	\$ 2,090,198	83,121	\$ 2,136,769	83,121	\$ 2,136,769	83,121	\$ 2,136,769	83,121	\$ 2,136,769	83,121	\$ 2,136,769	83,121	\$ 2,136,769
30	Pilot Program		2.34	0.18	35,280	\$ 878,744	35,280	\$ 878,744	34,939	\$ 847,402	34,939	\$ 847,402	34,939	\$ 847,402	34,939	\$ 847,402	34,939	\$ 847,402	34,939	\$ 847,402	34,939	\$ 847,402
31	Additional Pilot Settled Workforce Efforts		2.34	0.18	50,777	\$ 1,255,131	50,288	\$ 1,254,119	50,288	\$ 1,254,119	49,673	\$ 1,282,861	49,673	\$ 1,282,861	49,673	\$ 1,282,861	49,673	\$ 1,282,861	49,673	\$ 1,282,861	49,673	\$ 1,282,861
32	Evaluation, Measurement & Verification (EM&V)				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Workforce Development				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Michigan Saves Investment				170,598	\$ 6,496,465	168,041	\$ 6,321,537	168,292	\$ 6,368,832	167,955	\$ 6,368,832	167,955	\$ 6,368,832	167,955	\$ 6,368,832	167,955	\$ 6,368,832	167,955	\$ 6,368,832	167,955	\$ 6,368,832
35	Other Programs and Costs Total																					
	<b>Total Costs &amp; Energy Savings</b>																					
36	Portfolio (excluding Income-Qualified) USRTC & CCE		2.38	0.17	1,082,274	\$ 51,481,998	1,082,274	\$ 51,481,998	1,082,274	\$ 51,481,998	1,082,274	\$ 51,481,998	1,082,274	\$ 51,481,998	1,082,274	\$ 51,481,998	1,082,274	\$ 51,481,998	1,082,274	\$ 51,481,998	1,082,274	\$ 51,481,998
37	Legislative Savings Target (Mc)				12,35	\$ 25,523,270	12,35	\$ 25,523,270	12,35	\$ 25,523,270	12,35	\$ 25,523,270	12,35	\$ 25,523,270	12,35	\$ 25,523,270	12,35	\$ 25,523,270	12,35	\$ 25,523,270	12,35	\$ 25,523,270
38	Weighted Average Measure Life																					
39	Weighted Average Measure Life																					
40	Lifetime Savings (Mc)																					

Notes:  
 (1) Exhibit A-13, values are unchanged from initial application  
 (2) Legislative savings target calculation supported in Witness Kupser's testimony  
 (3) Weighted Average Measure Life of the Portfolio is calculated by weighting measure life by first year net energy savings. Values have not been updated to reflect changes caused by settlement.  
 (4) Lifetime Savings is calculated as Weighted Average Measure Life (line 35) X First Year Net Energy Savings (line 32)

# Settlement Agreement Attachment B

Michigan Public Service Commission  
 DTE Electric Company  
 2026 - 2029 Energy Waste Reduction Plan  
 Customer Class Cost Allocation Percentages-Electric

Case No.: U-21681  
 Exhibit: A-3  
 Witness: J.R Kupser  
 Page: 1 of 1

Line No.	(a) Allocation 1 - Residential and Commercial & Industrial (C&I) Customer Class Allocation	(b) Source	(c) 2026 Cost			(d) 2027 Cost			(e) 2028 Cost			(f) 2029 Cost			(g) 2026 - 2029 Total		
1	Residential Program Costs	A-1, Sum of Lines 1-9	\$ 27,961,031	\$ 30,605,090	\$ 34,838,312	\$ 36,230,857	\$ 129,635,291										
2	Residential Education Costs (1)	A-1, Line 33 * 73%	3,470,325	3,561,172	3,663,966	3,726,909	14,422,373										
3	Total	Line 1 + Line 2	<u>\$ 31,431,357</u>	<u>\$ 34,166,262</u>	<u>\$ 38,502,278</u>	<u>\$ 39,957,766</u>	<u>\$ 144,057,664</u>										
4	C&I Program Costs	A-1, Sum of Lines 21-28	\$ 90,034,020	\$ 93,537,841	\$ 95,693,320	\$ 97,250,765	\$ 376,515,946										
5	C&I Education Costs (1)	A-1, Line 33 * 27%	1,283,545	1,317,146	1,355,166	1,378,446	5,334,302										
6	Total	Line 4 + Line 5	<u>\$ 91,317,565</u>	<u>\$ 94,854,987</u>	<u>\$ 97,048,486</u>	<u>\$ 98,629,211</u>	<u>\$ 381,850,248</u>										
7	Total Residential & C&I Program Costs	Line 3 + Line 6	<u>\$ 122,748,922</u>	<u>\$ 129,021,249</u>	<u>\$ 135,550,764</u>	<u>\$ 138,586,977</u>	<u>\$ 525,907,912</u>										

Allocation Percentage	
8 Residential	27.4%
9 C&I	72.6%
10 Total	100%

Allocation 2 - C&I Secondary and C&I Primary Customer Class Allocation	
11 C&I Secondary	61.9%
12 C&I Primary	38.1%
13 Total	100%

Summary - Allocation Percentages Residential, C&I Secondary and C&I Primary	
14 Residential	27.4%
15 C&I Secondary	45.0%
16 C&I Primary	27.6%
17 Total	100.0%

Notes:  
 (1) Witness Kupser's testimony supports Education cost allocation  
 (2) The allocation percentages on Lines 11 and 12 were calculated using the count of projects between primary and secondary in the Company's 2024 EWR programs.

# Settlement Agreement Attachment B

Michigan Public Service Commission  
 DTE Gas Company  
 2026 - 2029 Energy Waste Reduction Plan  
 Customer Class Cost Allocation Percentages-Gas

Case No.: U-21681  
 Exhibit: A-4  
 Witness: J.R Kupser  
 Page: 1 of 1

Line No.	(a) Allocation 1 - Residential, Commercial & Industrial (C&I) and End User Transport (EUT) Customer Class Allocation	(b) Source	(c) - (g)				
			2026 Cost	2027 Cost	2028 Cost	2029 Cost	2026 - 2029 Total
1	Residential Program Costs	A-2, Sum of Lines 1-8	\$ 10,623,249	\$ 10,713,959	\$ 11,158,674	\$ 11,699,890	\$ 44,195,772
2	Residential Education Program Costs (1)	A-2, Line 31 * 73%	916,246	915,507	926,628	935,905	3,694,285
3	Total	Line 1 + Line 2	<u>\$ 11,539,494</u>	<u>\$ 11,629,466</u>	<u>\$ 12,085,302</u>	<u>\$ 12,635,794</u>	<u>\$ 47,890,057</u>
4	C&I and EUT Program Costs	A-2, Sum of Lines 20-26	\$ 11,361,446	\$ 11,153,041	\$ 11,560,720	\$ 11,318,565	\$ 45,393,772
5	C&I and EUT Education Program Costs (1)	A-2, Line 31 * 27%	338,885	338,612	34,725	346,156	1,366,379
6	Total	Line 4 + Line 5	<u>\$ 11,700,332</u>	<u>\$ 11,491,653</u>	<u>\$ 11,90 3,445</u>	<u>\$ 11,664,722</u>	<u>\$ 46,760,152</u>
7	Total Residential & C&I/EUT Program Costs	Line 3 + Line 6	<u>\$ 23,239,826</u>	<u>\$ 23,121,119</u>	<u>\$ 23,988,747</u>	<u>\$ 24,300,516</u>	<u>\$ 94,650,209</u>
8	Allocation Percentage						Residential/ C&I and EUT Allocation
9	Residential	Line 3 + Line 7					50.6%
10	C&I/EUT	Line 6 + Line 7					49.4%
	Total	Line 8 + Line 9					100.0%

Notes:  
 (1) Witness Kupser's testimony supports Education program cost allocation

# Settlement Agreement Attachment B

Michigan Public Service Commission  
 DTE Electric Company  
 2026 - 2029 Energy Waste Reduction Plan  
 Customer Class Cost-Electric

Case No.: U-21681  
 Exhibit: A-5  
 Witness: J.R. Kupser  
 Page: 1 of 1

Line No.	(a) Description	(b) Source	(c) Allocation (3)	(d) 2026 Cost	(e) 2027 Cost	(f) 2028 Cost	(g) 2029 Cost
1	<b>Residential Customer Class</b> Program Costs to be Capitalized	(1)		\$ -	\$ -	\$ -	\$ -
2	<b>Program Costs to be Expensed</b> Program Costs	A-1, Line 11 - Line 10		\$ 27,961,031	\$ 30,605,090	\$ 34,838,312	\$ 36,230,857
3	Pilot Program	A-1, (Line 31+ Line 32) * Col. (c)	27.4%	3,185,528	3,283,527	3,388,471	3,445,861
4	Educational Program	A-3, Line 2		3,470,325	3,561,172	3,663,966	3,726,909
5	Residential Income-Qualified Program	A-1, Line 20 * Col. (c)	27.4%	16,516,836	16,865,902	17,125,522	17,148,156
6	Administration & Infrastructure	A-1, Line 10		3,340,969	3,409,479	3,489,676	3,580,702
7	EM&V	A-1, Line 34 * Col. (c)	27.4%	2,375,737	2,426,151	2,481,534	2,539,761
8	Workforce Development	A-1, Line 35 * Col. (c)	27.4%	173,625	178,170	183,313	186,462
9	<b>Michigan Saves investment</b>	A-1, Line 36 * Col. (c)	27.4%	442,659	444,905	446,268	446,851
10	<b>Total Expenses</b>	Sum of Lines 2 through 9		\$ 57,466,711	\$ 60,774,397	\$ 65,617,061	\$ 67,305,560
11	<b>Total</b>	Line 1 + Line 10		\$ 57,466,711	\$ 60,774,397	\$ 65,617,061	\$ 67,305,560
12	<b>C&amp;I Primary Customer Class</b> Program Costs to be Capitalized (2)	(2)		\$ -	\$ -	\$ -	\$ -
13	<b>Program Costs to be Expensed</b> Program Costs (2)	A-1, (Line 30 - 29) * Col. (c)	38.1%	\$ 34,267,115	\$ 35,600,676	\$ 36,421,056	\$ 37,013,822
14	Pilot Program	A-1, (Line 31+ Line 32) * Col. (c)	27.6%	3,213,727	3,312,594	3,418,467	3,476,365
15	Educational Program	A-3, Line 5 * Col. (c)		488,520	501,308	515,779	524,639
16	Residential Income-Qualified Program	A-1, Line 20 * Col. (c)	27.6%	16,663,049	17,015,205	17,277,123	17,299,958
17	Administration & Infrastructure	A-1, Line 29 * Col. (c)	38.1%	3,068,950	3,131,883	3,205,549	3,289,164
18	EM&V	A-1, Line 34 * Col. (c)	27.6%	2,396,768	2,447,629	2,503,501	2,562,244
19	Workforce Development	A-1, Line 35 * Col. (c)	27.6%	175,162	179,748	184,936	188,113
20	<b>Michigan Saves investment</b>	A-1, Line 36 * Col. (c)	27.6%	446,577	448,843	450,218	450,807
21	<b>Total Expenses</b>	Sum of Lines 14 through 21		\$ 60,719,869	\$ 62,637,885	\$ 63,976,629	\$ 64,805,112
22	<b>Total</b>	Line 12 + Line 22		\$ 60,719,869	\$ 62,637,885	\$ 63,976,629	\$ 64,805,112
23	<b>C&amp;I Secondary Class</b> Program Costs to be Capitalized (2)	(2)		\$ -	\$ -	\$ -	\$ -
24	<b>Program Costs to be Expensed</b> Program Costs (2)	A-1, (Line 30 - 29) * Col. (c)	61.9%	\$ 55,766,905	\$ 57,937,165	\$ 59,272,265	\$ 60,236,943
25	Pilot Program	A-1, (Line 31+ Line 32) * Col. (c)	45.0%	5,230,076	5,390,973	5,563,273	5,657,497
26	Educational Program	A-3, Line 5 * Col. (c)		795,025	815,838	839,387	853,807
27	Residential Income-Qualified Program	A-1, Line 20 * Col. (c)	61.9%	27,117,739	27,690,843	28,117,094	28,154,255
28	Administration & Infrastructure	A-1, Line 29 * Col. (c)	45.0%	4,994,463	5,096,881	5,216,767	5,352,844
29	EM&V	A-1, Line 34 * Col. (c)	61.9%	3,900,542	3,983,314	4,074,242	4,169,841
30	Workforce Development	A-1, Line 35 * Col. (c)	45.0%	285,062	292,524	300,968	306,138
31	<b>Michigan Saves investment</b>	A-1, Line 36 * Col. (c)	45.0%	726,768	730,456	732,693	733,651
32	<b>Total Expenses</b>	Sum of Lines 25 through 32		\$ 98,816,580	\$ 101,937,993	\$ 104,116,688	\$ 105,464,976
33	<b>Total</b>	Line 24 + Line 33		\$ 98,816,580	\$ 101,937,993	\$ 104,116,688	\$ 105,464,976

Notes:

- (1) Residential program costs assumes there will be no capitalization of program costs
- (2) C&I program costs assumes there will be no capitalization of program costs
- (3) Allocation factors from Exhibit A-3

# Settlement Agreement Attachment B

Michigan Public Service Commission  
 DTE Gas Company  
 2026 - 2029 Energy Waste Reduction Plan  
 Customer Class Cost-Gas

Case No.: U-21681  
 Exhibit: A-6  
 Witness: J.R. Kupser  
 Page: 1 of 1

Line No.	(a) Description	(b) Source	(c) Allocation (3)	(d) 2026 Cost	(e) 2027 Cost	(f) 2028 Cost	(g) 2029 Cost
1	<b>Residential Customer Class</b> Program Costs to be Capitalized	(1)		\$ -	\$ -	\$ -	\$ -
2	<b>Program Costs to be Expensed</b> Program Costs	A-2, Line 10 - Line 9		\$ 10,623,249	\$ 10,713,959	\$ 11,8674	\$ 11,699,890
3	Pilot Program	A-2, (Line 29 + Line 30) * Col. (c)	50.6%	1,503,046	1,501,752	1,9778	1,563,824
4	Educational Program	A-4, Line 2		916,246	915,507	6,628	935,905
5	Residential Income-Qualified Program	A-2, Line 19 * Col. (c)	50.6%	10,531,857	10,531,174	11,4077	11,786,189
6	Administration & Infrastructure	A-2, Line 9		1,090,513	1,112,875	1,9051	1,168,763
7	EM&V	A-2, Line 32 * Col. (c)	50.6%	878,380	897,020	7,496	939,025
8	Workforce Development	A-2, Line 33 * Col. (c)	50.6%	76,145	76,145	77,070	77,842
9	Michigan Saves investment	A-2, Line 34 * Col. (c)	50.6%	194,290	190,141	7,624	186,546
10	<b>Total Expenses</b>	Sum of Lines 2 through 9		\$ 25,813,787	\$ 25,938,573	\$ 27,0398	\$ 28,357,983
11	<b>Total</b>	Line 1 + Line 10		\$ 25,813,787	\$ 25,938,573	\$ 27,0398	\$ 28,357,983
12	<b>C&amp;I Customer Class</b> Program Costs to be Capitalized	(2)		\$ -	\$ -	\$ -	\$ -
13	<b>Program Costs to be Expensed</b> Program Costs	A-2, Line 28 - Line 27		\$ 11,361,446	\$ 11,153,041	\$ 11,0720	\$ 11,318,565
14	Pilot Program	A-2, (Line 29 + Line 30) * Col. (c)	49.4%	1,467,584	1,466,320	1,3212	1,526,927
15	Educational Program	A-4, Line 5		338,885	338,612	2,725	346,156
16	Residential Income-Qualified Program	A-2, Line 19 * Col. (c)	49.4%	10,283,371	10,282,704	11,5575	11,508,109
17	Administration & Infrastructure	A-2, Line 27		1,081,153	1,103,323	1,9275	1,158,731
18	EM&V	A-2, Line 32 * Col. (c)	49.4%	857,656	875,856	5,849	916,869
19	Workforce Development	A-2, Line 33 * Col. (c)	49.4%	74,409	74,349	75,252	76,005
20	Michigan Saves investment	A-2, Line 34 * Col. (c)	49.4%	189,706	185,655	3,197	182,144
21	<b>Total Expenses</b>	Sum of Lines 13 through 20		\$ 25,654,209	\$ 25,479,860	\$ 27,5805	\$ 27,033,509
22	<b>Total</b>	Line 12 + Line 21		\$ 25,654,209	\$ 25,479,860	\$ 27,5805	\$ 27,033,509

Notes:  
 (1) Residential program costs assume zero capital expenditures  
 (2) C&I program costs assume zero capital expenditures  
 (3) Allocation factors from Exhibit A-4

# Settlement Agreement Attachment B

Michigan Public Service Commission  
 DTE Gas Company  
 2026 - 2029 Energy Waste Reduction Plan  
 Calculation of Energy Waste Reduction Surcharges - Gas

Case No: U-21681  
 Exhibit : A-33  
 Witness: E. Smith  
 Page: 1 of 1

Line No.	Customer Class	Nominal Value		Present Value			Levelized Surcharge		Currently Effective Base EWR Surcharge per Ccf (5)	Change Col. g less Col. h	Percent Change Col. i/Col. h
		Total Revenue Requirement (1)	Total Determinants (2)	NPV of Revenue Requirement (3)	NPV of Total Determinants (3)	Levelized Surcharge per Mcf (4)	Levelized Surcharge per Ccf				
1	Residential	\$ 116,113,074	439,381	\$ 105,647,353	398,786	\$ 0.2649	\$ 0.02649	\$ 0.02340	\$ 0.00309	13%	
2	C&I	103,171,436	179,099	77,038,429	162,622	\$ 0.4737	\$ 0.04737	\$ 0.04670	\$ 0.00068	1%	
3	EUT	N/A	590,735	16,362,153	536,122	\$ 0.0305	\$ 0.00305	\$ 0.00301	\$ 0.00004	1%	
4	Total	\$ 219,284,510	1,209,216	\$ 199,047,935	1,097,530						
5	C&I/EUT Exploratory Program (EEP) percentage (7)					41.32%					
6	C&I/EUT Exploratory Program Rate (EEP) Line 3 * Line 5					\$ 0.0126	\$ 0.00126	\$ 0.00111	\$ 0.00015	13%	
<b>Billing Determinants (MMcf) (8)</b>											
7	Residential		2026	2027	2028	2029	Total				
8	C&I		110,283	109,902	110,089	109,107	439,381				
9	EUT		45,112	45,771	44,445	43,771	179,099				
			148,134	147,772	147,414	147,414	590,735				
<b>Levelized Revenue Requirement (\$000) (9)</b>											
10	Residential	\$	29,217	\$ 29,116	\$ 29,165	\$ 28,905	\$ 116,402				
11	C&I		21,371	21,683	21,055	20,736	84,844				
12	EUT		4,521	4,510	4,499	4,499	18,029				
13	Total Nominal Revenue	\$	55,109	\$ 55,308	\$ 54,719	\$ 54,139	\$ 219,275				
14	NPV of Line 13 (3)	\$	52,989	\$ 51,136	\$ 48,645	\$ 46,279	\$ 199,048				

Source:

- (1) Exhibit A-27
- (2) Lines 7 - 9, Col. (g)
- (3) Utilized a discount rate of 4.00% for 2026 to 2029, which is DTE Gas's estimated short-term borrowing rate and was supplied by the DTE Treasury Department. See Workpapers ES-G3 and ES-G4
- (4) Column (d) / Column (e)
- (5) Currently Effective Base EWR surcharge as approved in Case No. U-21322
- (6) NPV revenues to be collected from EUT so rate change is equalized between C&I and EUT
- (7) EEP percentage per Line 5 of Exhibit A-34
- (8) Exhibit A-20 Page 1
- (9) Billing Determinants on lines 7-9 multiplied by the levelized rates on column (f) Lines 1-3

# Settlement Agreement Attachment B

Line No.	(a) Customer Class	(b) Consumption Level	(c) Proposed Base 2026-2028 Surcharge	EVR Rate Comparison				Total EVR rate Jan 2026 compared to 2025	PI detail
				Current EVR Base* U-21322	% change from current base EVR higher / lower	Total Surcharge as of Jan 1, 2025 (U-21322 Base and U-21558 PI)**	Total Proposed Jan 1, 2026 with (U-21861 Base and U-21672 PI)***		
1	Residential	All kWh	\$0.00375/kWh	\$0.001750/kWh	115%	\$0.002699/kWh	\$0.004488/kWh	66%	U-21672 Incentive** \$0.000731/kWh U-21559 Incentive** \$0.000949/kWh
2	Commercial Secondary:	0-850 kWh/month	\$4.01/meter/month	\$4.85/meter/month	-17%	\$5.53/meter/month	\$4.91/meter/month	-11%	\$0.90/meter/month
4		851-1,650 kWh/month	\$24.35/meter/month	\$29.39/meter/month	-17%	\$33.51/meter/month	\$29.81/meter/month	-11%	\$5.46/meter/month
5		Above 1,650 kWh/month	\$102.42/meter/month	\$123.64/meter/month	-17%	\$140.98/meter/month	\$125.39/meter/month	-11%	\$22.87/meter/month
6	Customers with Self-Directing Plans	0-850 kWh/month	\$0.97/meter/month	\$1.04/meter/month	-7%	\$1.04/meter/month	\$0.97/meter/month	-7%	\$0.00/meter/month
8		851-1,650 kWh/month	\$6.27/meter/month	\$6.70/meter/month	-6%	\$6.70/meter/month	\$6.27/meter/month	-6%	\$0.00/meter/month
10		Above 1,650 kWh/month	\$26.39/meter/month	\$28.20/meter/month	-6%	\$28.20/meter/month	\$26.39/meter/month	-6%	\$0.00/meter/month
11	Commercial & Industrial Primary:	0-1,500 kWh/month	\$151.68/meter/month	\$106.42/meter/month	43%	\$145.50/meter/month	\$173.86/meter/month	51%	\$21.99/meter/month
12		Above 1,500 kWh/month	\$167.44/meter/month	\$1129.40/meter/month	45%	\$1,225.24/meter/month	\$1,874.49/meter/month	52%	\$237.05/meter/month
13		0-1,500 kWh/month	\$32.56/meter/month	\$14.38/meter/month	128%	\$14.38/meter/month	\$32.56/meter/month	128%	\$0.00/meter/month
14	Customers with Self-Directing Plans	Above 1,500 kWh/month	\$365.96/meter/month	\$174.87/meter/month	126%	\$174.87/meter/month	\$365.96/meter/month	126%	\$0.00/meter/month
15		0-1,500 kWh/month	\$32.56/meter/month	\$32.56/meter/month	126%	\$32.56/meter/month	\$32.56/meter/month	126%	\$0.00/meter/month
16		Above 1,500 kWh/month	\$365.96/meter/month	\$365.96/meter/month	126%	\$365.96/meter/month	\$365.96/meter/month	126%	\$0.00/meter/month

\*excludes incentive portion of surcharge  
 \*\*Billing as of Dec-2025  
 \*\*\*proposed billing Jan-Dec 2026

# Settlement Agreement Attachment B

(Continued from Sheet No. C-67.00)

## C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE (Contd.)

### C9.6 Energy Waste Reduction Surcharge (EWR)

On June 2, 2009, in Case No. U-15806, the MPSC authorized the implementation of an Energy Optimization Surcharge (EOS) for electric customers in accordance with the Clean, Renewable, and Energy Efficiency Act, PA295 of 2008. In compliance with PA 342 of 2016, the surcharge has been renamed as the Energy Waste Reduction (EWR) Surcharge. The EWR will be used to fund energy efficiency programs for DTE Electric customers. The EWR rates approved by the MPSC on \_\_\_\_\_, in Case No. U-21681 will be effective beginning with bills rendered in **January 2026**. The total EWR for all residential customers is **\$0.004488** per kWh. The EWR for all metered Commercial, Industrial, and Governmental customers is a per meter, per month charge which is based on the total monthly energy consumption by rate as shown in the table below.

<u>Voltage</u>	<u>Monthly Consumption</u>	Customers Without Self Directed Plans Energy Waste Reduction Surcharge	Customers With Self Directed Plans Energy Waste Reduction Surcharge
Secondary	0 – 850 kWh	<b>\$4.91/meter/month</b>	<b>\$0.97/meter/month</b>
Secondary	851 – 1,650 kWh	<b>\$29.81/meter/month</b>	<b>\$6.27/meter/month</b>
Secondary	Above 1,650 kWh	<b>\$125.39/meter/month</b>	<b>\$26.39/meter/month</b>
Primary	0 – 11,500 kWh	<b>\$173.86/meter/month</b>	<b>\$32.56/meter/month</b>
Primary	Above 11,500 kWh	<b>\$1,874.49/meter/month</b>	<b>\$395.96/meter/month</b>

### C9.7.6 HOLD FOR FUTURE USE

This exhibit reflects: 1) the 2024 performance incentive proposed by the Company in the 2024 EWR Rec filing, Case No. U-21672, and 2) the base EWR surcharges proposed by the Company in the 2026-2029 EWR Plan filing, Case No. U-21681. Upon a final Commission Order in the instant case, the tariff filed with the Commission will reflect the approved base surcharges plus the applicable performance incentives.

(Continued on Sheet No. C-69.00)

# Settlement Agreement Attachment B

(Continued from Sheet No. C-69.00)

## C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

### SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

**C9.8 Summary of Surcharges and Credits:** Summary of surcharges and credits, pursuant to sub-rules C9.1, C9.2, C9.6, C9.7.9, and C9.7.14. Cents per kilowatthour or percent of base bill, unless otherwise noted.

	<u>NS</u> ¢/kWh	<u>EWRS</u> ¢/kWh	<u>Base</u> <u>Securitization</u> ¢/kWh	<u>IRM</u> ¢/kWh	<u>Total</u> <u>Delivery</u> <u>Surcharges</u> ¢/kWh	<u>LIEAF Factor</u> <u>S/Billing Meter</u>
<b>Residential</b>						
D1 Non Transmitting Meter	0.0911	<i>0.4488</i>	0.0799	0.0941	<i>0.7071</i>	\$0.87
D1.1 Int. Space Conditioning	0.0911	<i>0.4488</i>	0.1629	0.0941	<i>0.7901</i>	N/A
D1.2 Enhanced TOU	0.0911	<i>0.4488</i>	0.1626	0.0941	<i>0.7898</i>	\$0.87
D1.6 Special Low Income Pilot	0.0911	<i>0.4488</i>	0.0799	0.0941	<i>0.7071</i>	\$0.87
D1.7 Geothermal Time-of-Day	0.0911	<i>0.4488</i>	0.1533	0.0941	<i>0.7805</i>	N/A
D1.8 Dynamic Peak Pricing	0.0911	<i>0.4488</i>	0.1720	0.0941	<i>0.7992</i>	\$0.87
D1.9 Electric Vehicle	0.0911	<i>0.4488</i>	0.1653	0.0941	<i>0.7925</i>	N/A
D1.11 Standard TOU	0.0911	<i>0.4488</i>	0.1749	0.0941	<i>0.8021</i>	\$0.87
D1.13 Overnight Savers	0.0911	<i>0.4488</i>	0.1749	0.0941	<i>0.8021</i>	\$0.87
D2 Space Heating	0.0911	<i>0.4488</i>	0.1687	0.0941	<i>0.7959</i>	\$0.87
D5 Wtr Htg	0.0911	<i>0.4488</i>	0.1677	0.0941	<i>0.7948</i>	N/A
D9 Outdoor Lighting	0.0911	<i>0.4488</i>	0.1801	0.5352	<i>1.2484</i>	N/A
<b>Commercial</b>						
D1.1 Int. Space Conditioning	0.0911	See C9.6	0.1285	0.0595		\$0.87
D1.7 Geothermal Time -of- day	0.0911	See C9.6	0.1071	0.0595		\$0.87
D1.8 Dynamic Peak Pricing	0.0911	See C9.6	0.1155	0.0595		\$0.87
D1.9 Electric Vehicle	0.0911	See C9.6	0.1866	0.0595		\$0.87
D3 General Service	0.0911	See C9.6	0.1145	0.0595		\$0.87
D3.1 Unmetered	0.0911	See C9.6	0.1079	0.0595		N/A
D3.2 Educ. Inst.	0.0911	See C9.6	0.1060	0.0595		\$0.87
D3.3 Interruptible	0.0911	See C9.6	0.1053	0.0595		\$0.87
D3.5 Charging	0.0911	See C9.6	0.1145	0.0595		\$0.87
D3.11 TOU General Service	0.0911	See C9.6	0.1145	0.0595		\$0.87
D4 Large General Service	0.0911	See C9.6	0.1188	See C9.7.11		\$0.87
D5 Wtr Htg	0.0911	See C9.6	0.1184	0.0595		\$0.87
D9 Outdoor Lighting	0.0911	See C9.6	0.1801	0.2988		N/A
R3 Standby Secondary	0.0911	See C9.6	0.0225	0.0595		\$0.87
R7 Greenhouse Lighting	0.0911	See C9.6	0.1053	0.0595		\$0.87
R8 Space Conditioning	0.0911	See C9.6	0.1122	0.0595		\$0.87
<b>Industrial</b>						
D6.2 Educ. Inst.	0.0911	See C9.6	0.0130	See C9.7.11		\$0.87
D8 Interruptible Primary	0.0911	See C9.6	0.0095	See C9.7.11		\$0.87
D10 Schools	0.0911	See C9.6	0.0198	See C9.7.11		\$0.87
D11 Primary Supply	0.0911	See C9.6	0.0083	See C9.7.11		\$0.87
D12 Large Low Peak	0.0911	See C9.6	0.0083	See C9.7.11		\$0.87
D13 XL	N/A	See C9.6	0.0019	See C9.7.11		\$0.87
D14 TOU Primary Supply	0.0911	See C9.6	0.0083	See C9.7.11		\$0.87
R1.1 Metal Melting	0.0911	See C9.6	0.0065	See C9.7.11		\$0.87
R1.2 Electric Process Heating	0.0911	See C9.6	0.0177	See C9.7.11		\$0.87
R3 Standby Primary	0.0911	See C9.6	0.0225	See C9.7.11		\$0.87
R10 Interruptible Supply	0.0911	See C9.6	0.0032	See C9.7.11		\$0.87

(Continued on Sheet No. C-71.00)

# Settlement Agreement Attachment B

(Continued from Sheet No. C-70.00)

## C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

### C9.8 Summary of Surcharges and Credits (Contd.):

	<u>NS</u> €/kWh	<u>EWRS</u> €/kWh	<u>Base</u> <u>Securitization</u> €/kWh	<u>IRM</u> €/kWh	<u>Total Delivery</u> <u>Surcharges</u> €/kWh	<u>LIEAF Factor</u> <u>\$/Billing</u> <u>Meter</u>
<b>Governmental</b>						
E1 Streetlighting Option I	0.0911	See C9.6	0.2307	0.5140		N/A
E1 Streetlighting Option II & III	0.0911	See C9.6	0.2307	0.5140		N/A
E1.1 Energy Only	0.0911	See C9.6	0.1085	0.0595		\$0.87
E2 Traffic Lights	0.0911	See C9.6	0.0531	0.0275		N/A
Electric Choice						
EC2 Residential	0.0911	See C9.6	Note 1	0.0941		\$0.87
EC2 Commercial	0.0911	See C9.6	Note 1	See C9.7.11		\$0.87
EC2 Primary	0.0911	See C9.6	Note 1	See C9.7.11		\$0.87

NOTE 1: Electric choice tariffs will be billed surcharges and credits applicable to delivery service for the corresponding full service tariff, unless otherwise noted.

(Continued on Sheet No. C-72.00)

# Settlement Agreement Attachment B

## D2. SURCHARGES AND INFRASTRUCTURE RECOVERY MECHANISM

### D2.1 Surcharges

Rate Schedule No.	<i>U-21681</i> <i>Energy Waste</i> <i>Reduction</i> <i>Surcharge</i> <i>\$/Ccf</i>	<i>U-21291</i> <i>IRM</i> <i>Surcharge</i> <i>\$/Customer</i>
A Residential	<i>\$0.03221</i>	<i>\$ 0.66</i>
2A Multifamily Dwelling Class I	<i>\$0.05479</i>	<i>\$ 4.11</i>
2A Multifamily Dwelling Class II	<i>\$0.05479</i>	<i>\$ 4.11</i>
GS-1 Non-Residential General Service	<i>\$0.05479</i>	<i>\$ 3.06</i>
GS-2 Large Volume		<i>\$ 3.06</i>
<100,000 Mcf	<i>\$0.05479</i>	
>100,000 Mcf	<i>\$0.00417</i>	
S School	<i>\$0.05479</i>	<i>\$ 46.03</i>
ST Small Volume Transportation	<i>\$0.00417</i>	<i>\$ 151.07</i>
LT Large Volume Transportation	<i>\$0.00417</i>	<i>\$ 733.48</i>
XLT Extra Large Volume Transportation	<i>\$0.00417</i>	<i>\$ 4,258.38</i>
XXLT Double Extra Large Volume Transportation	<i>\$0.00417</i>	<i>\$ 2,379.09</i>
C&I/EUT Exploratory Program	<i>\$0.00238</i>	

In addition to the above surcharges/ (credits), Rate Schedules A, 2A, GS-1, GS-2, and S are subject to Rule C7, Gas Cost Recovery, and may be subject to Rule C8, Customer Attachment Program.

The Energy Waste Reduction Surcharge is implemented on a **bill cycle** basis and is effective for a twelve-month period commencing with the **first** billing cycle **of** January **2026** and ending **with the final cycle of** December **2026**.

The IRM is effective beginning with the first cycle of the January 2025 billing month and will change on a bill cycle basis thereafter each January based on the tables on Sheet No. D-2.01.

This exhibit reflects: 1) the 2024 performance incentive proposed by the Company in the 2024 EWR Rec filing, Case No. U-21672, and 2) the base EWR surcharges proposed by the Company in the 2026-2029 EWR Plan filing, Case No. U-21681. Upon a final Commission Order in the instant case, the tariff filed with the Commission will reflect the approved base surcharges plus the applicable performance incentives.

# **Attachment C**

## Attachment C: Neighborhood Approach

1. Renew Neighborhood Approach Initiative (Initiative) for program years 2026-29. The Initiative will be implemented as a component of the Energy Efficiency Assistance (EEA) program with the same measures, including Health & Safety, and objective of driving whole home energy efficiency improvements.
2. The Initiative will include an energy assessment per participating house. Upon completing a minimum of 25 home energy assessments within the selected target neighborhood, the Company will analyze the findings, group common measures and request work orders in a batch format with the goal of optimizing pricing and timing of installations. The Company will report on findings and provide recommendations on implementation design for future years at settlement stakeholder meetings, see section “13. Reporting and Data Sharing” (Reporting and Data Sharing) in the body of the Settlement Agreement.
3. If the Company is on track to spend less than \$1 million of the EEA budget on the Neighborhood Approach in a given year, it will present this at the stakeholder meetings, as defined in the Settlement Agreement section on Reporting and Data Sharing, and the Company shall seek input from stakeholders on strategies to address low participation, if needed.
4. The Company shall also report the Health & Safety budget spend at the settlement update meetings, as defined in the Settlement Agreement section on Reporting and Data Sharing.
5. Target Census tracts: The Company will utilize the Low Income Needs Assessment to identify the targeted Census tract(s) for 2027-29 during the settlement update meetings, as defined in the Settlement Agreement section on Reporting and Data Sharing. In the

update meetings, targeted Census tracts shall be mutually agreed upon between the Company and Stakeholders.

6. The Company will deploy a community level outreach strategy building on previous years' findings which may include on-the ground outreach tactics with local community partners. The Company will seek input on the outreach strategy from stakeholders and other interested parties through the MPSC Low Income Workgroup. The Company will convene at least two meetings each calendar year with community-based organizations or institutions located or working in the target census tract(s) and administrators of various home repair and healthy housing programs working in or near the target census tract(s) to improve understanding of the community's needs and best avenues of outreach. In the event the Company elects to engage community partners for outreach purposes, the Company shall provide compensation to such partners with mutually agreed terms and conditions.
7. Using funding from the Company's existing Income-Qualified Administrative and Infrastructure budget, the Company will collect and provide to parties in settlement update meetings, as defined in the Settlement Agreement section on Reporting and Data Sharing, the following data in aggregate to the Initiative's participation:
  - a. List of measures installed, including health and safety measures;
  - b. Identified savings, total savings, average savings, and incentive cost per MWh and MCF saved;
  - c. Number of single-family households served;
  - d. Cost of outreach implementation, if any, identified by type of outreach (in-person, phone calls, material leave-behind, etc.);

- e. Number of deferrals and/or walkaways and reason for each;
- f. Number of customer declines and reason for each;
- g. Number of home assessments conducted;
- h. Health & Safety incentive distribution to include the minimum amount spent, maximum amount spent, and average amount spent dollar values;
- i. Cycle time for Initiative customer (assessment date to project completion) and compare to traditional program's participation paths (partner organization and Direct to Customer);
- j. Participant co-enrollment in other DTE assistance programs and affordable rate plans; and
- k. The Company shall collect and report twelve (12) months of data from participants on the following metrics following the completion of their participation in the Initiative. Each of the following metrics shall include minimum, maximum, and average values:
  - i. Change in consumption;
  - ii. Change in total dollar amount of energy bills;
  - iii. % of on-time payments vs. % of time in arrears;
  - iv. Arrears – total for all participants and average per customer
  - v. Disconnections – including the percent of participants experiencing disconnections in the year following participation, the number and duration of disconnections.

8. In a survey, the Company shall attempt to collect the following information (participants may opt out of volunteering the following information and all collection and reporting shall comply with the Commission's privacy and data protection laws and tariffs):
  - a. Leveraged funding sources per household: EEA, MEAP, WAP, Health & Safety program, LIHEAP, BIL, other;
  - b. How customers receiving measures learned about the Initiative (e.g., block group, word of mouth, flyer);
  - c. Experience of non-energy benefits, such as improved comfort and health; and
  - d. Qualitative feedback from contractors (or other implementing partner(s)) about their experience with the Initiative.

# **Attachment D**

## Attachment D:

### Income-Qualified Multifamily Reporting

DTE will track and share data with MPSC Staff and other Parties in this case, subject to a signed NDA as it pertains to personally identifiable information. DTE will present this data at the stakeholder meetings, as defined in the Settlement Agreement section on Reporting and Data Sharing, to provide input and foster further program discussions. Data reported, which may be changed upon mutual agreement between DTE and MPSC Staff and other Parties in this case, will include but is not limited to the following data specific to the IQ Multifamily program:

#### Property-Level Data

- a. # of properties and units served – for a single property all savings and measures will be reported together
- b. # of properties that received a Level I energy assessment
- c. # of properties that received a Level II energy assessment
- d. # of properties that installed 2 or more prescriptive or custom measures
- e. # of subsidized and unsubsidized properties participating

#### Measure-Level Data

- f. # of properties reported above that received incentives in the following categories:
  - i. HVAC
    1. Furnaces
    2. Boilers
    3. Heat Pumps
    4. Central AC
    5. Window AC
    6. Insulation
    7. Air Sealing
    8. Windows
  - ii. Lighting
    1. In-unit prescriptive/custom
    2. Common area prescriptive/custom
    3. Exterior
  - iii. Water Heating
  - iv. Appliances
    1. Refrigerators
    2. Clothes washer
    3. Clothes dryer
  - v. Custom
- g. Conversion rates:

- i. Overall conversion rate (i.e., what % of properties moved from assessment to prescriptive/custom), separately for:
  - 1. Program outreach staff started projects
  - 2. Contractor started projects
- ii. Track measure recommendations for energy assessment reports

#### Investment Data

- h. Total incentive spending (by fuel)
- i. Total non-incentive spending (by fuel)

#### Savings Data

- j. MWh savings achieved in paid projects
- k. MCF savings achieved in paid projects
- l. In the annual reconciliation process, DTE will calculate the average % savings of total energy use per property (by fuel) for a statistically-informative random sample of weatherization projects, will report the results after the analysis is completed

#### Outreach Data

- m. # of electronic program inquiries received
- n. # of conversations with MSHDA staff
- o. Information on IQ Multifamily collaboration efforts presented in coordination with Consumers Energy

# PROOF OF SERVICE

STATE OF MICHIGAN )

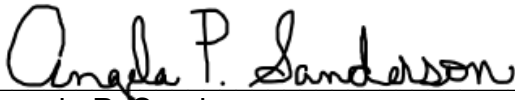
Case No. U-21681

County of Ingham )

Brianna Brown being duly sworn, deposes and says that on January 15, 2026 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

  
Brianna Brown

Subscribed and sworn to before me  
this 15<sup>th</sup> day of January 2026.



Angela P. Sanderson  
Notary Public, Shiawassee County, Michigan  
As acting in Eaton County  
My Commission Expires: May 21, 2030

**Service List for Case: U-21681**

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<b>Name</b>	<b>On Behalf Of</b>	<b>Email Address</b>
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