



November 6, 2025

Ms. Lisa Felice
Michigan Public Service Commission
7109 W. Saginaw Hwy.
Lansing, MI 48909

Via E-File

RE: MPSC Case No. U-21870

Dear Ms. Felice:

Attached please find the enclosed documents for filing:

- Supplemental Brief in Support of Motion to Strike and Exhibits (Ex. 1 through Ex. 4) by Michigan Environmental Council; and
- Proof of Service.
- Please note that Exhibit 3C is filed under seal and will only be served to those with an executed non-disclosure certificate pursuant to the Protective Order.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me.

Sincerely,

Christopher M. Bzdok
chris@tropospherelegal.com

CC: Parties to Case No. U-21870

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of
CONSUMERS ENERGY COMPANY for
authority to increase its rates for the generation
and distribution of electricity and for other
relief.

Case No. U-21870

**SUPPLEMENTAL BRIEF IN SUPPORT OF MOTION TO STRIKE
BY MICHIGAN ENVIRONMENTAL COUNCIL**

November 6, 2025

MEC details here the materials Consumers did and did not produce regarding its new analyses and approval documents for the Generator Step Up (GSU) and Variable Inlet Guide Vane (VIGV) projects at the Jackson plant introduced for the first time in rebuttal. Consumers did not produce net present value (NPV) calculations or workpapers that MEC could use to test or evaluate the results of the new analyses – stating it could not reproduce such calculations from its Copperleaf model. Yet, contradicting these claims, the company did provide NPV calculations reproduced from Copperleaf for another Jackson plant project earlier in this case.

Exhibit 1 – Discovery Response MNSC-CE-0768 and Attachment 1 (GSU project)

MEC requested “all supporting documents, workpapers, and analyses used in developing this new concept approval, in electronic format with formulas intact where applicable.” (Part a.) Consumers responded: “The calculations that the Copperleaf software utilizes are described in the following screen clipping from the software. The assumptions are detailed in the Exhibit. The software provides the results, but it does not have an excel type document that has calculations intact.” *Id.* Consumers thus did not provide the information requested, claiming it could not. Without the calculations, there is no way to test or evaluate the results.

MEC also requested “the supporting calculation for all NPVs, in electronic format with formulas intact . . .” (Part b.) Consumers did not provide what was requested but said it “provided examples of the NPV calculations that Copperleaf performs” for a different project in MNSC-CE-0224_ATT_0003. (*Id.*) The example contradicts Consumers’ position. In 224, MEC requested “the supporting calculations for the NPV estimate” for the JGS engine overhaul. Consumers responded that it used Copperleaf and “[w]hile the Company does not have the ability to download the supporting NPV calculation as an output of the model, the Company has reproduced the NPV modeling.” Consumers produced an Excel spreadsheet with data and formulas intact. (Ex. 4; MEC

submits the Excel version too). This is the type of information Consumers claimed it could not provide for the new GSU project evaluation. It is not everything requested but it is much closer.

In Ex. 1 (MNSC-CE-0768), Consumers also produced assumed capacity factor values as an attachment. Those values are responsive to a request for data but are not analyses or calculations. Consumers also produced screenshots from Copperleaf *describing* calculations, but that information cannot be used to reproduce, test, or evaluate Consumers' results. Consumers contradictorily argues that it cannot produce calculations from Copperleaf but MEC should be able to do so from screen shots and descriptions of formulas.

Exhibit 2: Discovery Response MNSC-CE-0769 and Attachment 1 (VGIV project)

MEC requested “all supporting documents, workpapers, and analyses used in developing this new concept approval, in electronic format with formulas intact where applicable.” (Sub-part a.) Consumers did not produce the materials requested, stating “The software provides the results, but it does not have an excel type document that has calculations intact.” (*Id.*) MEC also requested “the supporting calculation for all NPVs, in electronic format with formulas intact where applicable.” (Sub-part b.) Consumers responded: “The concept approval and the NPV calculations are performed in Copperleaf pursuant to the procedure provided in . . . Exhibit A-203 . . . No other NPV support is available in electronic format other than the detailed discussion of how Copperleaf models NPV as provided in Exhibit A-205 . . .” (*Id.*) Again, the company earlier produced NPV calculations for the Jackson engine overhaul project, contradicting this claim. (Ex. 4.)

Consumers also provided a screenshot from Copperleaf that cannot be used to evaluate the calculations and claimed results of the new analysis. Consumers also provided fact sheets and proposals from GE in response to requests for source documents but those are not calculations or analyses and cannot be used to evaluate the company's new results. (See Ex. 2, att. 1 and Ex. 3.)

Respectfully submitted,

TROPOSPHERE LEGAL, PLC
Counsel for MEC

Date: November 6, 2025

By:

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EXHIBIT LIST

Exhibit 1	MNSC-CE-0768 and Attachment 1
Exhibit 2	MNSC-CE-0769 and Attachment 1
Exhibit 3C	MNSC-CE-0769 Confidential Attachments 2, 3, 4, 5, and 6
Exhibit 4	MNSC-CE-0224 and Attachment 3

Exhibit 1

Question:

5. Refer to Exhibit No. A-202 (RTB-24).
 - a. Please provide all supporting documents, workpapers, and analyses used in developing this new concept approval, in electronic format with formulas intact where applicable.
 - b. Please provide the supporting calculation for all NPVs, in electronic format with formulas intact where applicable.
 - c. Please provide the supporting sources for all assumed or calculated costs and benefits of each alternative.
 - d. Please provide support for the calculation of annual capacity value, including the application of probabilities, in electronic format with formulas intact where applicable.
 - e. Please describe why the probabilities were applied after 2028 and describe how these post-2028 values were used in the calculation.
 - f. Regarding energy value, confirm that even under a 104 MW derate there would be hours of no energy losses because the plant would not be operating at a high level regardless of the derate.
 - g. Confirm that there is potential for the Company to replace the derated capacity for a three-year period at a cost lower than 75% of CONE. If denied, please explain.

Response:

- a. The supporting documentation is reflected in the PSCR case values that are embedded in the Copperleaf models as discussed in prior discovery responses. These values were provided in response to discovery questions U21870-MNSC-CE-071 and U-21870-MNSC-CE-072. The differences between the modeling previously provided and those represented in Exhibit A-202 (RTB-24) are discussed in my rebuttal testimony beginning on page 29. The calculations that the Copperleaf software utilizes are described in the following screen clipping from the software. The assumptions are detailed in the Exhibit. The software provides the results, but it does not have an excel type document that has calculations intact.

Lost Generation Risk

Financial Risk

- b. The Company provided examples of the NPV calculations that Copperleaf performs and a document that explains in detail how those are calculated (see Exhibit A-205 (RTB-27)) and example in U21870-MNSC-CE-0224_ATT_0003. See my rebuttal testimony beginning on page 33.
- c. See the response to subparts b and d.
- d. For annual capacity value and application of probability, the Company provided the generic calculator used for estimating potential capacity lost revenue as well as a document explaining in detail how it works (see Exhibit A-205 (RTB-27)). The probability portion of this question is related to the financial risk model in Copperleaf as captured in subpart a. For the assumed values for Capacity Factor by month see U21870-MNSC-CE-0768_ATT_0001. This document includes all the data for the

background calculations for the Jackson site. In row 2 the assumed capacity factors are listed by month starting January 2024 in column O progressing by month moving to the right. These values are the same as the latest approved PSCR case.

- e. Copperleaf's valuation methodology begins by establishing a baseline risk scenario—representing the cumulative risk of inaction through 2039. This baseline serves as the foundation for comparison. To determine the value of a proposed project, Copperleaf subtracts both the risk that would be mitigated prior to the project's completion and the associated project costs from the total baseline risk. The result is the net value of the project, expressed as the amount of risk mitigated. $\text{Value} = \text{Baseline Risk} - (\text{Residual Risk} + \text{Project Cost})$
- f. Confirmed. However, the updated calculations include capacity factor projections and therefore are reflected in the new results.
- g. The 75% of CONE value is simply a planning assumption and is not a value based on specific market intelligence. I am unable to confirm the availability of capacity, nor the cost of any such capacity.

Witness: RICHARD T. BLUMENSTOCK

Date: October 29, 2025

	A	B	C	D	E
1	Code	Series Type	Name	Is Default	Offset Type
2	Capacity Factor - Jackson	Configurable Field Value	Capacity Factor - Jackson	0	Absolute Calendar Monthly
3	Fuel Cost \$/MMBTU - Jackson	Configurable Field Value	Fuel Cost \$/MMBTU - Jackson	0	Absolute Calendar Monthly
4	NDC MW - Jackson	Configurable Field Value	NDC MW - Jackson	0	Absolute Calendar Monthly
5	NetEnergyValue - Jackson	Configurable Field Value	NetEnergyValue - Jackson	0	Absolute Calendar Monthly

	F	G	H	I	J	K	L
1	Base Year	Base Month	Custom Series Type	Unit Code	Compound Frequency	Loading Code	Resource Code
2	2024	1		Percent			
3	2024	1					
4	2024	1		Megawatt			
5	2024	1		Dollar			

	M	N	O	P	Q	R
1	Uninflated Reference Fiscal Year	Delete Entity	First Value	Additional Value 1	Additional Value 2	Additional Value 3
2			0.2135005	0.1851007	0.2765036	0.425036
3			2.57	2.503011	2.07	1.84
4			547	547	547	547
5	2024		0	0	0	0

	S	T	U	V	W	X
1	Additional Value 4	Additional Value 5	Additional Value 6	Additional Value 7	Additional Value 8	Additional Value 9
2	0.6585702	0.6543069	0.8033339	0.6631956	0.4792454	0.5129564
3	1.94	2.18	2.35	2.413134	2.31	2.39
4	547	547	547	547	547	547
5	0	0	0	0	0	0

	Y	Z	AA	AB	AC	AD
1	Additional Value 10	Additional Value 11	Additional Value 12	Additional Value 13	Additional Value 14	Additional Value 15
2	0.5819132	0.5739461	0.232036	0.1811784	0.2762508	0.4246474
3	2.78	3.54	3.42	3.291948	2.97	2.54
4	547	547	578.8	578.8	547.5	547.5
5	0	0	1.124929	5.036391	1.843855	5.332389

	AE	AF	AG	AH	AI	AJ
1	Additional Value 16	Additional Value 17	Additional Value 18	Additional Value 19	Additional Value 20	Additional Value 21
2	0.6579683	0.6697334	0.8222743	0.6788319	0.4838986	0.4721108
3	2.59	2.86	3.03	3.063979	2.93	2.99
4	547.5	534.4	534.4	534.4	540	540
5	5.151049	6.601515	12.06974	9.75506	5.836092	3.412354

	AK	AL	AM	AN	AO	AP
1	Additional Value 22	Additional Value 23	Additional Value 24	Additional Value 25	Additional Value 26	Additional Value 27
2	0.589456	0.4147103	0.2320445	0.1811784	0.2661513	0.1559283
3	3.28	4	4.26	4.032386	3.51	2.87
4	540	578.8	578.8	578.8	547.5	547.5
5	2.567774	1.986298	2.059662	2.77725	1.192265	3.448278

	AQ	AR	AS	AT	AU	AV
1	Additional Value 28	Additional Value 29	Additional Value 30	Additional Value 31	Additional Value 32	Additional Value 33
2	0.6579683	0.6697334	0.8222743	0.6121482	0.5025396	0.4895303
3	2.9	3.15	3.31	3.354356	3.21	3.26
4	547.5	534.4	534.4	534.4	540	540
5	4.423745	5.958358	9.156064	8.531598	5.341844	3.619554

	AW	AX	AY	AZ	BA	BB
1	Additional Value 34	Additional Value 35	Additional Value 36	Additional Value 37	Additional Value 38	Additional Value 39
2	0.589456	0.1946455	0.2188818	0.1811784	0.2762508	0.3404571
3	3.53	4.24	4.5	4.262522	3.65	2.9
4	540	578.8	578.8	578.8	547.5	547.5
5	1.941616	1.68007	2.678286	0.644969	0.8629633	3.407477

	BC	BD	BE	BF	BG	BH
1	Additional Value 40	Additional Value 41	Additional Value 42	Additional Value 43	Additional Value 44	Additional Value 45
2	0.6579683	0.6697334	0.8222743	0.6788319	0.5025396	0.5162073
3	2.92	3.17	3.32	3.354356	3.22	3.3
4	547.5	534.4	534.4	534.4	540	540
5	3.57666	6.58904	9.279506	8.690462	4.698626	3.272852

	BI	BJ	BK	BL	BM	BN
1	Additional Value 46	Additional Value 47	Additional Value 48	Additional Value 49	Additional Value 50	Additional Value 51
2	0.589456	0.2986108	0.2070911	0.1749309	0.252229	0.2928667
3	3.57	4.28	4.54	4.297999	3.63	2.8
4	540	578.8	578.8	578.8	547.5	547.5
5	3.550516	2.68093	2.207603	2.994488	1.55296	1.907561

	BO	BP	BQ	BR	BS	BT
1	Additional Value 52	Additional Value 53	Additional Value 54	Additional Value 55	Additional Value 56	Additional Value 57
2	0.5852915	0.6697334	0.8222743	0.6788319	0.5025396	0.4862317
3	2.83	3.1	3.27	3.314304	3.16	3.22
4	547.5	534.4	534.4	534.4	540	540
5	3.791174	6.887315	8.550553	7.72085	3.645391	3.318921

	BU	BV	BW	BX	BY	BZ
1	Additional Value 58	Additional Value 59	Additional Value 60	Additional Value 61	Additional Value 62	Additional Value 63
2	0.589456	0.2578315	0.218403	0.1726136	0.270244	0.4246474
3	3.48	4.2	4.46	4.232504	3.54	2.75
4	540	578.8	578.8	578.8	547.5	547.5
5	3.801088	3.480172	2.611418	3.331342	1.478001	2.79372

	CA	CB	CC	CD	CE	CF
1	Additional Value 64	Additional Value 65	Additional Value 66	Additional Value 67	Additional Value 68	Additional Value 69
2	0.3642432	0.6231856	0.8222743	0.6788319	0.5025396	0.4690971
3	2.78	3.07	3.27	3.304291	3.16	3.23
4	547.5	534.4	534.4	534.4	540	540
5	4.607188	6.457403	8.05315	7.995289	4.403912	3.612572

	CG	CH	CI	CJ	CK	CL
1	Additional Value 70	Additional Value 71	Additional Value 72	Additional Value 73	Additional Value 74	Additional Value 75
2	0.589456	0.2843903	0.22169128	0.17821594	0.26822518	0.32770938
3	3.49	4.2	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.887255	2.508287	2.1363796	2.956888	1.38600886	3.377885

	CM	CN	CO	CP	CQ	CR
1	Additional Value 76	Additional Value 77	Additional Value 78	Additional Value 79	Additional Value 80	Additional Value 81
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	CS	CT	CU	CV	CW	CX
1	Additional Value 82	Additional Value 83	Additional Value 84	Additional Value 85	Additional Value 86	Additional Value 87
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	CY	CZ	DA	DB	DC	DD
1	Additional Value 88	Additional Value 89	Additional Value 90	Additional Value 91	Additional Value 92	Additional Value 93
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	DE	DF	DG	DH	DI	DJ
1	Additional Value 94	Additional Value 95	Additional Value 96	Additional Value 97	Additional Value 98	Additional Value 99
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	DK	DL	DM	DN	DO	DP
1	Additional Value 100	Additional Value 101	Additional Value 102	Additional Value 103	Additional Value 104	Additional Value 105
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	DQ	DR	DS	DT	DU	DV
1	Additional Value 106	Additional Value 107	Additional Value 108	Additional Value 109	Additional Value 110	Additional Value 111
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	DW	DX	DY	DZ	EA	EB
1	Additional Value 112	Additional Value 113	Additional Value 114	Additional Value 115	Additional Value 116	Additional Value 117
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	EC	ED	EE	EF	EG	EH
1	Additional Value 118	Additional Value 119	Additional Value 120	Additional Value 121	Additional Value 122	Additional Value 123
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	EI	EJ	EK	EL	EM	EN
1	Additional Value 124	Additional Value 125	Additional Value 126	Additional Value 127	Additional Value 128	Additional Value 129
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	EO	EP	EQ	ER	ES	ET
1	Additional Value 130	Additional Value 131	Additional Value 132	Additional Value 133	Additional Value 134	Additional Value 135
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	EU	EV	EW	EX	EY	EZ
1	Additional Value 136	Additional Value 137	Additional Value 138	Additional Value 139	Additional Value 140	Additional Value 141
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	FA	FB	FC	FD	FE	FF
1	Additional Value 142	Additional Value 143	Additional Value 144	Additional Value 145	Additional Value 146	Additional Value 147
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	FG	FH	FI	FJ	FK	FL
1	Additional Value 148	Additional Value 149	Additional Value 150	Additional Value 151	Additional Value 152	Additional Value 153
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	FM	FN	FO	FP	FQ	FR
1	Additional Value 154	Additional Value 155	Additional Value 156	Additional Value 157	Additional Value 158	Additional Value 159
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	FS	FT	FU	FV	FW	FX
1	Additional Value 160	Additional Value 161	Additional Value 162	Additional Value 163	Additional Value 164	Additional Value 165
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	FY	FZ	GA	GB	GC	GD
1	Additional Value 166	Additional Value 167	Additional Value 168	Additional Value 169	Additional Value 170	Additional Value 171
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	GE	GF	GG	GH	GI	GJ
1	Additional Value 172	Additional Value 173	Additional Value 174	Additional Value 175	Additional Value 176	Additional Value 177
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	GK	GL	GM	GN	GO	GP
1	Additional Value 178	Additional Value 179	Additional Value 180	Additional Value 181	Additional Value 182	Additional Value 183
2	0.589456	0.29003768	0.22169128	0.17821594	0.26822518	0.32770938
3	3.47	4.184	4.236	4.0234718	3.46	2.772
4	540	578.8	578.8	578.8	547.5	547.5
5	2.9496498	2.4671514	2.1363796	2.956888	1.38600886	3.377885

	GQ	GR	GS	GT	GU	GV
1	Additional Value 184	Additional Value 185	Additional Value 186	Additional Value 187	Additional Value 188	Additional Value 189
2	0.58468792	0.66042384	0.8222743	0.66549516	0.4988114	0.48663544
3	2.804	3.07	3.24	3.2782572	3.136	3.2
4	547.5	534.4	534.4	534.4	540	540
5	4.3099632	6.4987262	9.4218026	8.5386518	4.785173	3.4472506

	GW	GX
1	Additional Value 190	Additional Value 191
2	0.589456	0.29003768
3	3.47	4.184
4	540	578.8
5	2.9496498	2.4671514

Exhibit 2

Question:

6. Refer to Exhibit No. A-203 (RTB-25).
 - a. Please provide all supporting documents, workpapers, and analyses used in developing this new concept approval, in electronic format with formulas intact where applicable.
 - b. Please provide the supporting calculation for all NPVs, in electronic format with formulas intact where applicable.
 - c. Please provide the supporting sources for all assumed or calculated costs and benefits of each alternative, in electronic format with formulas intact where applicable.

Response:

- a. For the LM VIGV project benefits (heat rate during duct burning (286 Btu/kWh) and non-duct burning (189 Btu/kWh)), GE provided us with a fact sheet on the VIGV enhancement as well as performance estimate graphs. This simple cycle info was entered into our EBSILON[®] Professional modeling software program to get the estimated heat rate changes for the JGS combined cycle plant. Attached as U21870-MNSC-CE-0769_ATT_0001, U21870-MNSC-CE-0769_ATT_0002_CONF, and U21870-MNSC-CE-0769_ATT_0003_CONF are copies of the VIGV fact sheet and budgetary estimates/ proposals which have info utilized for modeling, and communication of EBSILON[®] modeling results. The calculation for Heat Rate that the Copperleaf software utilizes are described in the following screen clipping from the software. The calculations for Lost Generation Risk and Financial Risk are included in U21870-MNSC-CE-0768 part a. The assumptions for each calculation are detailed in the Exhibit. The software provides the results, but it does not have an excel type document that has calculations intact. The Fuel Cost assumptions are included in U21870-MNSC-CE-0768_ATT_0001, row 3.

Heat Rate

The screenshot displays a software interface for 'Heat Rate - Outcome'. The main panel is titled 'Heat Rate - Outcome' and contains 'Questionnaire Prompts' and 'Configurable Fields'. The 'Questionnaire Prompts' section includes a 'Time Invariant (All-Time)' prompt asking for a rationale or assumptions, and a 'Time Variant' section with two prompts: '1. What is the Heat Rate Improvement at Full Load (Btu/KWh) after completing this investment?' and '2. If there is a change in the fuel blend, what is the new fuel cost (\$/MMBtu)?'. The 'Configurable Fields' section lists 'Investment Operating Units' (Capacity Factor, Fuel Cost (\$/MMBtu), Net Demonstrated Capability (MW)) and 'System' (Currency to Value Units Conversion Factor). A right-hand panel titled 'Fuel Savings Description' provides a 'Measure Description' and a 'Measure Calculation' formula:
$$\text{Fuel Savings} = \text{Heat Rate Improvement} \times 1,000 \times \text{Operating Unit Net Demonstrated Capability} \times \text{Operating Unit Capacity Factor} \times \text{Fuel Cost (\$/MMBtu)} / 1,000,000 \times 8760 \text{ hours/year}$$
 It also includes a legend for 'Questionnaire Prompt' and 'Configurable Field', and states 'The benefit generated for this Measure is equal to: Fuel Savings = Outcome'.

- b. The concept approval and the NPV calculations are performed in Copperleaf pursuant to the procedure provided in both discovery and as Exhibit A-203 (RTB-25). No other NPV support is available in electronic format other than the detailed discussion of how Copperleaf models NPV as provided in Exhibit A-205 (RTB-27).
- c. Please see attachments U21870-MNSC-CE-0769_ATT_0004_CONF, U21870-MNSC-CE-0769_ATT_0005_CONF, and U21870-MNSC-CE-0769_ATT_0006_CONF, which reflect the costs for the stalled engine. This represents the bulk of the total cost.

Witness: RICHARD T. BLUMENSTOCK

Date: October 27, 2025

Variable Inlet Guide Vane (VIGV)

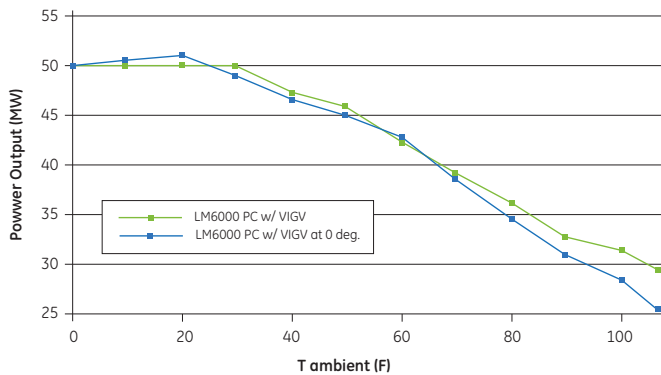
Product Description

- Variable Inlet Air vanes help guide inlet airflow to maximize engine performance.
- Assembly located in front of Low Pressure Compressor (LPC), consisting of 43 stationary leading-edge vanes and variable trailing flaps (rotate -10 to +60 degrees).
- Variable Differential Transformers (LVDTs) on actuator ring drivetwin hydraulic actuators.
- LVDTs and VIGV positions are controlled by continuous measurement of LPC inlet temperature and HPC discharge static pressure.
- If turbine has Fixed Inlet Guide Vanes, the upgrade involves adding VIGVs, Hydraulic Control Unit (if applicable), off-engine Cables, hydraulic lines and updating the software.



Variable Inlet Guide Vanes Assembly

Temp. (F)	Power Increase
70	2.0%
80	5.8%
90	7.2%
100	11.5%
110	13.5%



Customer Benefits

- Increases generator power output by up to 3.25 MW.
- Improves performance for simple and heat recovery cycles at less than full load; reduces engine waste heat.
- Minimizes variable bypass valve (VBV) flow and pressure levels thereby reducing associated flow noise

For LM6000PC SPRINT Gas Turbine with EFS

- Average power increase of 2 MW.
- Greater than 2% fuel efficiency increase at 70% power.
- Exhaust energy increase of 3%.
- Flaps close during large power reductions to quickly reduce LPC flow rate, helping maintain LPC stall margin.

Applicable Units

LM6000*	✓	LM2500	
LMS100		LM5000	
LM1600		TM2500	

* Configured for LM6000 PC units only

To learn more about this product and its applicability to your gas turbine, please contact your GE Gas Power sales representative.

gepower.com



**CONFIDENTIAL ATTACHMENT NOT INCLUDED
IN
PUBLIC VERSION OF EXHIBIT 3C**

Exhibit 4

Question:

18. Refer to Company response attachment U21870-ST-CE-0004_ATT_0024 regarding the “JGS - Engine 191-306 Overhaul” project. Please provide the supporting calculations for the NPV estimate of \$4,316,758.

Response:

The Company employs a financial model from the Copperleaf Capital Planning Tool to evaluate the economics of our generation projects. The Company has attached a full electronic version of the concept approval as U21870-MNSC-CE-0224_ATT_0002. The NPV estimate of \$4,316,758 is an output of the Copperleaf model. While the Company does not have the ability to download the supporting NPV calculation as an output of the model, the Company has reproduced the NPV modeling. The NPV calculation for this project is reflected on attachment U21870-MNSC-CE-0224_ATT_0003. The NPV is the summation of the financial benefits, the lost generation risk, less the cost. See also an attached document (Attachment U21870-MNSC-CE-0224_ATT_0001) which defines the financial evaluation methodology utilized by the Copperleaf model.

Witness: RICHARD T. BLUMENSTOCK

Date: August 14, 2025

Instructions

Description

These instructions will discuss how to replicate the calculation that Core Suite does to calculate the total value after performing Net Present Value (NPV) of a measure output on the Alternative Value page.

Net Present Value Analysis

Net Present Value analysis is used to help determine how much an investment, project, or any series of cash flows over time is worth at the present moment.

Value in the future is worth less than value that is received immediately due to the expected growth of money. Core Suite automatically performs this analysis using the standard NPV formula with the first month of the calculation period being the 0th period before calculating the total value measure output.

In order to replicate the value calculation that Core Suite performs, we would need to apply this formula to each monthly measure outputs within the calculated period. Unfortunately, the NPV function in Excel treats the first period as the 1st period instead of the 0th period, so the output value will not be accurate for replicating the Core Suite calculations.

Excel Calculation

The sample attached Excel file contains all the formula needed to perform the Total Value Calculation, to use it:

1. Determine the time period that system is calculating the value measure in
2. Find the start of the cashflow calculation ($t=0$, where t is the discount period), this is the start month of the current fiscal year
- 3 Find the first outcome date, this is where we will start the calculations
- 4 Find the end of the cash flow period, this is the start of the current fiscal year plus the investment value calculation horizon (fill out the months until all the periods are filled until the end of the cash flow period)
- 5 Obtain the monthly values from the yearly values
6. If the measure has different values per year, manual adjust row 3 for the correct yearly amount by dividing the yearly amount by 12
7. Obtain the monthly discount rate
8. If there is only one discount rate for the entire period, enter discount rate used for the measure in cell C7
9. If there are multiple annual discount rate, each of them will need to be manually converted into a monthly discount rate and manually added to the formula in the excel sheet in the correct location. It is recommend to add a separate column for the current discount rate of the time period.
10. Adjust the sum ranges to reflect the actual time period of the calculation

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Financial Benefits & Costs			Period (i)												
2	Month starts with 24 because benefits start 24 months after start of current fiscal year			Month (update this with the periods)	24	25	26	27	28	29	30	31	32	33	34	35
3				Raw (update this with inflated values)	104040	104040	104040	104040	104040	104040	104040	104040	104040	104040	104040	104040
4				Discounted	90029.20498	89488.25572	88950.5568	88416.08871	87884.83201	87356.76743	86831.87577	86310.13798	85791.53509	85276.04829	84763.65883	84254.34812
5				Date	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
7	Discount rate (yearly) - update this	7.500%														
8	Discount rate (monthly) - auto-updated	0.006044919														
11	Starting from Jan 2025 as '0'	\$ 10,637,168.61	<-- simulates the Copperleaf calculation													
14	the NPV function in Excel treats the first cashflow amount as month '1', meaning that it discounts it when it shouldn't, but Copperleaf treats the first cashflow as month '0', which creates a different output between them															
18	Yearly outcome or benefit from Copperleaf				FY27	FY28	FY29	FY30	FY31	FY32	FY33	FY34	FY35	FY36	FY37	FY38
19					1248480	1273449.6	1298918.592	1324896.964	1351394.903	1378422.801	1405991.257	1434111.082	1462793.304	1492049.17	1521890.153	1552327.957
21	rationale or assumptions for the numbers provided.															
22	avoid leasing costs for spare. 100% chance of realizing this risk if the project isn't executed.															

Answer Questionnaires

JGS - LM Engine ESN 191-306 Repair at GE Depot ▶ * overhaul engine

Outcome Questionnaire

JGS - LM Engine ESN 191-306 Repair at GE Depot

Financial Benefits & Costs

Questionnaire: Financial Benefits & Cost... [Icons]

All Time: Jan 2027 To Dec 2040 (14y)

Jan 2027 To Custom Dec 2040

- What is the annual Capital savings, Capital cost avoidance or increase in revenue anticipated from this project?
- What is the annual O&M savings or O&M cost avoidance amount anticipated from this project?
- What is the annual Capital cost increase anticipated from this project?
- What is the annual O&M cost increase anticipated from this project?
- What is the likelihood of this benefit being achieved? (%)

Value Measure Output: All Measures | 2027 To 2034

Value: 10,637 | First Outcome Date: 01/01/2027

Name	Unit	FY27	FY28	FY29	FY30	FY31	FY32	FY33
Cost Avoidance - Capital - Cost Avoidance								
Outcome	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Consequence	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Likelihood	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Cost Avoidance - O&M - Cost Avoidance								
Outcome	\$	\$1,248,480	\$1,273,450	\$1,298,919	\$1,324,897	\$1,351,395	\$1,378,423	\$1,405,991
Consequence	\$	\$1,248,480	\$1,273,450	\$1,298,919	\$1,324,897	\$1,351,395	\$1,378,423	\$1,405,991
Likelihood	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Financial Benefits - Capital - Financial								
Outcome	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Consequence	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Likelihood	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Financial Benefits - O&M - Financial B								
Outcome	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Consequence	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Likelihood	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Revenue Increase - Revenue Increase								

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Lost Generation & Risk			Period (t)																
2	Month starts with 24 because benefits start 24 months after start of current fiscal year			Month (update this with the periods)	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	
3				Raw (update this with inflated values)	6227.510483	6227.510483	6227.510483	6227.510483	6227.510483	6227.510483	6227.510483	6227.510483	6227.510483	6227.510483	6227.510483	5979.056967	5979.056967	5979.056967		
4				Discounted	5388.867913	5356.488375	5324.303392	5292.311796	5260.512424	5228.904122	5197.485742	5166.256142	5135.214188	5104.358753	5073.688715	5043.202962	4812.905101	4783.986292	4755.241243	
5				Date	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	
6	Discount rate (yearly) - update this	7.500%																		
7	Discount rate (monthly) - auto-updated	0.006044919																		
8																				
9																				
10																				
11	Starting from Jan 2025 as '0'	\$ 740,585.23	<-- simulates the Copperleaf calculation																	
12																				
13																				
14	the NPV function in Excel treats the first cashflow amount as month '1', meaning that it discounts it when it shouldn't, but Copperleaf treats the first cashflow as month '0', which creates a different output between them																			
15																				
16																				
17					FY27	FY28	FY29	FY30	FY31	FY32	FY33	FY34	FY35	FY36	FY37	FY38	FY39	FY40	FY41	
18	Yearly outcome or benefit from Copperleaf				74730.12579	71748.6836	71029.91433	79028.63306	80609.20572	82221.38984	83865.81763	85543.13399	87253.99667	88999.0766	90779.05813	92594.63929	94446.53208	28290.81507	28856.63137	
19																				
20																				
21																				
22	rationale or assumptions for the numbers provided.																			
23	10% chance that leased engine is recalled and we have no way of operating unit.																			
24																				
25																				
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JGS - LM Engine ESN 191-306 Repair at GE Depot > overhaul engine

Baseline Questionnaire Outcome Questionnaire

JGS - LM Engine ESN 191-306 Repair at GE Depot

Lost Generation Risk

Questionnaire: Lost Generation Risk - Ba... [edit] [delete] [add]

All Time: May 2023 To No End Date

May 2023 To No End Date

- Unit Derate in MW: 100
- Time to replace (days): 120
- What is the probability of an event occurring? Once in 10 years
- What is the probability of this event occurring?

Value Measure Output 2024 To 2034

Value: 738 First Outcome Date: 01/01/2027

Name	Unit	FY25	FY26	FY27	FY28	FY29	FY30	FY31	FY32	FY33
Lost Generation Risk - Last Generator										
Baseline	Level	Medium	Medium	Medium	Medium	Medium	Medium	Medium	Medium	Medium
Consequence	Level	Minor	Low	Minor	Minor	Minor	Minor	Minor	Minor	Minor
	Level	\$241,981	\$97,986	\$244,672	\$279,724	\$226,822	\$232,083	\$236,725	\$241,459	
Likelihood	Level	Once in 33 years	Once in 10 years	Once in 10 years	Once in 10 years	Once in 10 years	Once in 10 years	Once in 10 years	Once in 10 years	Once in 10 years
	%	6.67%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
Outcome	Level	Medium	Medium	Low	Low	Low	Low	Low	Low	Low
Consequence	Level	\$76,205	\$68,458	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Level	\$241,981	\$97,986	\$244,672	\$279,724	\$226,822	\$232,083	\$236,725	\$241,459	
Likelihood	Level	Once in 33 years	Once in 10 years	None	None	None	None	None	None	None
	%	6.67%	10.00%	0%	0%	0%	0%	0%	0%	0%
Change	Level			\$74,730	\$71,749	\$71,030	\$79,029	\$80,609	\$82,221	

Submit [Initiate Workflow](#) [4](#) [Reports](#) [Follow Investment](#)

Overview

JGS - LM Engine ESN 191-306 Repair at GE Depot

Engine ESN 191-306 had a stall event on 02/09/25 while in LM5 package which made it inoperable and later determined to be unserviceable. The engine was removed from its package and a lease engine was installed so the plant could return to full capability. The engine was shipped from JGS to GE Depot (Houston) on 03/03/25.

Owner: Cummings, Jeffery (Jeffery.Cummings@cmsenergy.com)

Planning Portfolio: Jackson

Stage: Initial

Alternatives

Name	Value	Draft Forecast	Spend Date Range
overhaul engine	4,317	\$7,841,636	Jan FY26 to Dec FY26

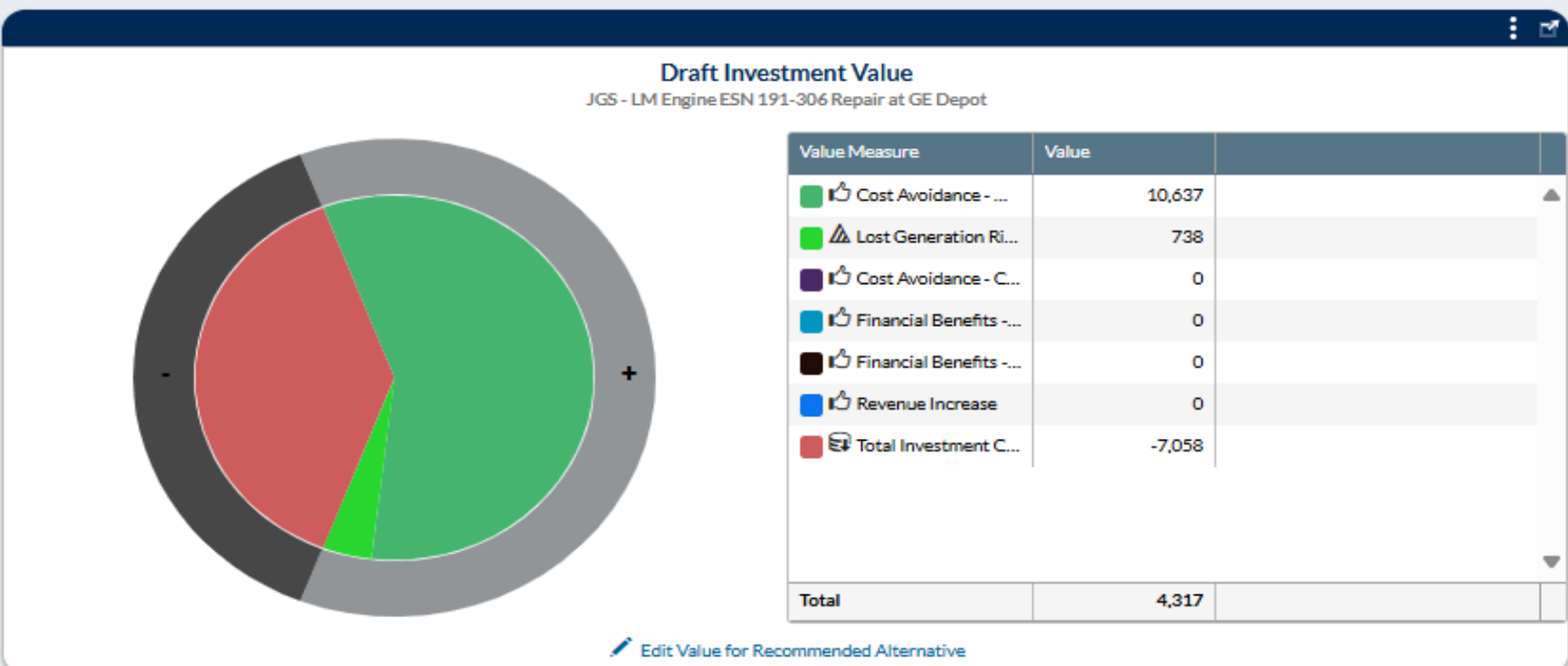
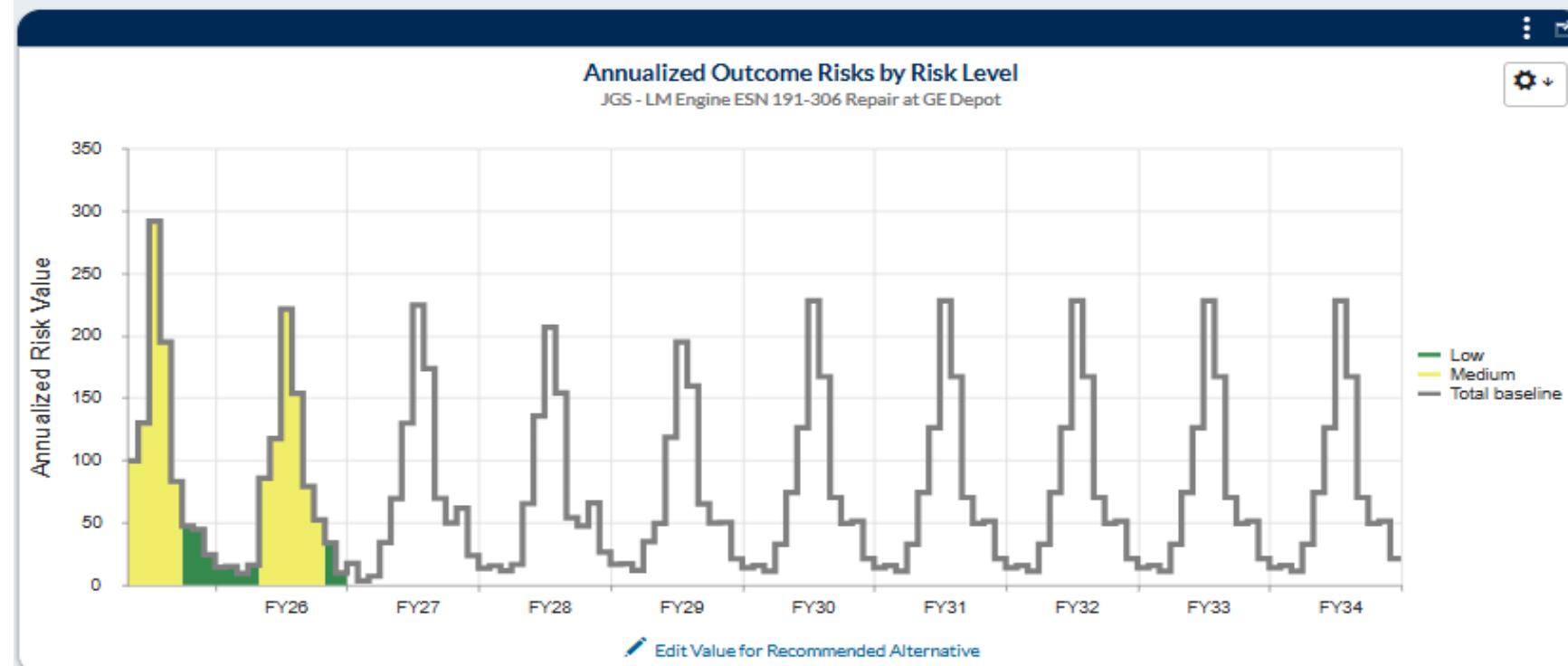
Risks Impacted for overhaul engine

Asset Unique ID	Value Measure	Value Model	Impact Date
	Lost Generation Risk	Lost Generation Risk	01/01/2027

1 - 1 of 1 items

Financial Metrics

Metrics	Value
Cost Present Value	\$7,058,244
Benefit Present Value	\$11,375,002
Net Present Value	\$4,316,758
Payback Period	91 months
Internal Rate Of Return	16.14%
Benefit/Cost Ratio	1.61
Value/Cost Ratio	0.61



STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of **CONSUMERS ENERGY COMPANY** for authority to increase its rates for the generation and distribution of electricity and for other relief.

Case No. U-21870

PROOF OF SERVICE

On the date below, an electronic copy of **Supplemental Brief in Support of Motion to Strike and Exhibits (Ex. 1 through Ex. 4)** by Michigan Environmental Council was served on the following:

Name/Party	E-mail Address
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Walmart, Inc. Melissa M. Horne	mhorne@hcc-law.com

Association of Businesses Advocating Tariff Equity (ABATE) Stephen A. Campbell Benjamin J. Holwerda Michael J. Pattwell James Dauphinais Lauren Degnan Christina Hildebrandt Jessica York	scampbell@clarkhill.com bholwerda@clarkhill.com mpattwell@clarkhill.com jdauphinais@consultbai.com ldegnan@clarkhill.com childebrandt@consultbai.com jyork@consultbai.com
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The Kroger Company Michael L. Kurtz Kurt J. Boehm Jody Kyler Cohn Justin Bieber	mkurtz@bkllawfirm.com kboehm@bkllawfirm.com jkylercohn@bkllawfirm.com jbieber@energystrat.com
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Counsel for Energy Michigan, Foundry Association of Michigan, Michigan Energy Innovation Business Council (“Michigan EIBC”), Institute for Energy Innovation (“IEI”), Advanced Energy United (“United”), Energy Michigan Inc., and The Foundry Association of Michigan. Timothy J. Lundgren Justin K. Ooms Laura A. Chappelle Lydia Lubbers	tjlundgren@varnumlaw.com jkooms@varnumlaw.com lachappelle@varnumlaw.com lmubbers@varnumlaw.com
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The Ecology Center, Environmental Law & Policy Center, Union of Concerned Scientists, and Vote Solar (CEO) Daniel Abrams Katie Duckworth Alondra Estrada Katie Toolan	MPSCDocket@elpc.org dabrams@elpc.org kduckworth@elpc.org aestrada@elpc.org ktoolan@elpc.org
Michigan Electric Transmission Company Olivia R.C.A. Flower Richard J. Aaron Courtney F. Kissel Anthony J. Hunt Hannah Buzolits	mpscfilings@dykema.com oflower@dykema.com raaron@dykema.com ckissel@dykema.com ahunt@dykema.com HBuzolits@dykema.com

[signature page below]

The statements above are true to the best of my knowledge, information and belief.

Troposphere Legal, PLC
Counsel for MEC

Date: November 6, 2025

By: _____
Natasha Fowles, Legal Assistant
420 E. Front St.
Traverse City, MI 49686
Phone: 231-709-4900
Email: natasha@tropospherelegal.com

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of
CONSUMERS ENERGY COMPANY for
 authority to increase its rates for the generation
 and distribution of electricity and for other
 relief.

Case No. U-21870

**CONFIDENTIAL
 PROOF OF SERVICE**

On the date below, an electronic copy of **Confidential Exhibit 3C of the Supplemental Brief in Support of Motion to Strike by Michigan Environmental Council** was served on the following:

Name/Party	E-mail Address
ALJ Jonathan F. Thoits	thoitsj@michigan.gov
Consumers Energy Company Anne M. Uitvlugt Bret A. Totoraitis Evan B. Keimach Gary A. Gensch Jr. Spencer A. Sattler Kelly Hall Mark R. Ruzskiewicz	mpsc.filings@cmsenergy.com anne.uitvlugt@cmsenergy.com bret.totoraitis@cmsenergy.com evan.keimach@cmsenergy.com gary.genschjr@cmsenergy.com spencer.sattler@cmsenergy.com kelly.hall@cmsenergy.com mark.ruzskiewicz@cmsenergy.com
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Michigan Public Service Commission Staff Daniel E. Sonneveldt Nicholas Taylor Michael J. Orris Lori Mayabb Amit T. Singh Alena M. Clark Adam M. Cozort	sonneveldtd@michigan.gov taylor10@michigan.gov orrism@michigan.gov mayabbl@michigan.gov singha9@michigan.gov clarka55@michigan.gov cozortal@michigan.gov
The Ecology Center, Environmental Law & Policy Center, Union of Concerned Scientists, and Vote Solar (CEO) Daniel Abrams Katie Duckworth Alondra Estrada Katie Toolan	MPSCDocket@elpc.org dabrams@elpc.org kduckworth@elpc.org aestrada@elpc.org ktoolan@elpc.org

Counsel for Energy Michigan, Foundry Association of Michigan, Michigan Energy Innovation Business Council (“Michigan EIBC”), Institute for Energy Innovation (“IEI”), Advanced Energy United (“United”), Energy Michigan Inc., and The Foundry Association of Michigan. Timothy J. Lundgren Justin K. Ooms Laura A. Chappelle Lydia Lubbers	tjlundgren@varnumlaw.com jkooms@varnumlaw.com lachappelle@varnumlaw.com lmubbers@varnumlaw.com
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Solar Technology Jennifer Heston	jheston@potomacclaw.com

The statements above are true to the best of my knowledge, information and belief.

Troposphere Legal, PLC
 Counsel for MEC

Date: November 6, 2025

By: _____
 Natasha Fowles, Legal Assistant
 420 E. Front St.
 Traverse City, MI 49686
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 Email: natasha@tropospherelegal.com