

November 4, 2025

Ms. Lisa Felice  
Executive Secretary  
Michigan Public Service Commission  
7109 West Saginaw Highway  
Post Office Box 30221  
Lansing, MI 48909

**Re: MPSC Case No. U-21806 – In the matter of the application of Consumers Energy Company for authority to increase its rates for the distribution of natural gas and for other relief.**

Dear Ms. Felice:

Enclosed for electronic filing in the above-captioned case, please find the **Stamped Revised Tariff Sheet Filing of Consumers Energy Company** that was made on October 30, 2025.

This is a paperless filing and is therefore being filed only in PDF. Also included is a Proof of Service showing electronic service upon the parties.

Sincerely,

Anne M. Uitvlugt  
Phone: 517-788-2112  
Email: [anne.uitvlugt@cmsenergy.com](mailto:anne.uitvlugt@cmsenergy.com)

cc: Parties to Attachment 1 to the Proof of Service



GRETCHEN WHITMER  
GOVERNOR

STATE OF MICHIGAN  
DEPARTMENT OF LICENSING AND REGULATORY AFFAIRS  
PUBLIC SERVICE COMMISSION

MARLON I. BROWN, DPA  
DIRECTOR

KATHERINE PERETICK  
COMMISSIONER

DAN SCRIPPS  
CHAIR

SHAQUILA MYERS  
COMMISSIONER

November 4, 2025

Ms. Lynne McCollum  
Senior Tariff Analyst – Rates and Regulation  
Consumers Energy Company  
One Energy Plaza  
Jackson, MI 49201-2357

Re: Case Nos. U-21806

Dear Ms. McCollum

Thank you for the tariff sheet filing submitted in accordance with the order(s) listed above. The filing was received electronically and included a transmittal letter dated October 30, 2025, with the rate sheet(s) attached in pdf format.

We have reviewed the revised tariff sheet filing and it appears to conform to the requirements of the Commission. A pdf file containing a stamped copy of this filing is included with your confirmation email. Please note that our stamp is saved as a comment; when printing, please use the Adobe Acrobat option for printing documents with comments.

All the best,

**Deanne B. R. Wizner**  
Tariff Administration Specialist  
Regulated Energy – Rates and Tariff  
[LARA-MPSC-tariff@michigan.gov](mailto:LARA-MPSC-tariff@michigan.gov)

October 30, 2025

Ms. Lisa Felice  
Executive Secretary  
Michigan Public Service Commission  
7109 West Saginaw Highway  
Lansing, MI 48917

FILING RATES – MPSC NO. 3 – GAS  
CONSUMERS ENERGY COMPANY

Consumers Energy Company hereby files with the Michigan Public Service Commission the following tariff sheets:

GAS TARIFF SHEETS

First	Revised Sheet No. A-6.00	Index
Fifty-Third	Revised Sheet No. A-7.00	Table of Contents – Checklist
Ninth	Revised Sheet No. A-8.00	Table of Contents – Checklist
Thirty-Eighth	Revised Sheet No. A-9.00	Table of Contents – Checklist
Ninth	Revised Sheet No. A-10.00	Table of Contents – Checklist
First	Revised Sheet No. C-37.00	Customer Attachment Program
Fifth	Revised Sheet No. C-40.00	Customer Attachment Program
Fifteenth	Revised Sheet No. D-2.00	Surcharges
Ninth	Revised Sheet No. D-2.10	Surcharges
Third	Revised Sheet No. D-2.30	Surcharges
Second	Revised Sheet No. D-9.00	Rate Categories
Fifth	Revised Sheet No. D-10.00	Residential Service Rate A
Fifth	Revised Sheet No. D-11.00	Residential Service Rate A
Fifth	Revised Sheet No. D-12.00	Multifamily Dwelling Service Rate A-1
Fifth	Revised Sheet No. D-13.00	General Service Rate
Fifth	Revised Sheet No. D-14.00	General Service Outdoor Lighting Rate GL
Fifth	Revised Sheet No. E-4.00	Transportation Service
Fifth	Revised Sheet No. E-8.00	Transportation Service Rate
Sixth	Revised Sheet No. E-10.00	Transportation Service Rate
First	Revised Sheet No. E-13.00	Transmission Only Transportation Service Rate TOT
Third	Revised Sheet No. G-1.00	Group Transportation Service Program
First	Revised Sheet No. G-2.00	Group Transportation Service Program
First	Revised Sheet No. G-3.00	Group Transportation Service Program
Fourth	Revised Sheet No. G-5.00	Group Transportation Service Program
Third	Revised Sheet No. G-6.00	Group Transportation Service Program
Second	Revised Sheet No. G-8.00	Group Transportation Service Program
First	Revised Sheet No. G-9.00	Group Transportation Service Program
First	Revised Sheet No. G-10.00	Group Transportation Service Program
First	Revised Sheet No. G-11.00	Group Transportation Service Program

Tariff Sheet Nos. A-6.00 and A-7.00 through A-10.00 are being updated in compliance with the MPSC Order in Case No. U-15152 issued October 9, 2007 to revise the Index and Table of Contents – Checklist.

Tariff Sheet Nos. C-37.00, C-40.00, D-2.00, D-2.10, D-2.30, D-9.00 through D-14.00, E-4.00, E-8.00, E-10.00, E-13.00, G-1.00 through G-3.00, G-5.00, G-6.00, and G-8.00 through G-11.00 are being updated to reflect revised rates for service rendered on and after November 1, 2025 in compliance with the MPSC Order in Case No. U-21806 issued September 30, 2025.

It is respectfully requested that a stamped copy of each tariff sheet is returned to us.

Sincerely,



Lynne McCollum  
Senior Tariff Analyst, Rates and Regulation

CC: KMHall, CEC  
NNBusack, CEC

HJMeyers, CEC  
BAGray, CEC

LCKuhl, CEC  
HLRivard, CEC

JLShowalter, CEC  
RLBarnes, CEC

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Issued October 30, 2025 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
<b>November 4, 2025</b>
Filed by: DW

Effective for service rendered on  
and after November 1, 2025

Issued under authority of the  
Michigan Public Service Commission  
dated September 30, 2025 in  
Case No. U-21806

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Original Sheet No. A-1.00	December 13, 2019
Second Revised Sheet No. A-2.00	September 11, 2020
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Third Revised Sheet No. A-5.00	August 16, 2024
<i>First Revised Sheet No. A-6.00</i>	<i>October 30, 2025</i>
<i>Fifty-Third Revised Sheet No. A-7.00</i>	<i>October 30, 2025</i>
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(Continued on Sheet No. A-8.00)

Issued October 30, 2025 by  
**Garrick J. Rochow,**  
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Jackson, Michigan

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Commission  
**November 4, 2025**  
Filed by: DW

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(Continued on Sheet No. A-9.00)

Issued October 30, 2025 by  
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Jackson, Michigan

Michigan Public Service  
Commission  
November 4, 2025  
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Original Sheet No. C-76.00	March 16, 2024
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(Continued on Sheet No. A-10.00)

Issued October 30, 2025 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
November 4, 2025  
Filed by: DW

**TABLE OF CONTENTS - CHECKLIST**  
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<i>First Revised Sheet No. G-9.00</i>	<i>November 1, 2025</i>
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Original Sheet No. H-1.00	November 15, 2019

(Continued From Sheet No. C-36.00)

**C8. CUSTOMER ATTACHMENT PROGRAM**

**A. Purpose**

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its Customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

When relocation or modification of Company facilities to an existing structure with gas service is requested or made necessary by the customer, all costs for the relocation or modification shall be charged to the requesting party.

**B. Customer Contribution**

A customer contribution shall be required totaling the following components: Connection Fee, any Revenue Deficiency, any Excessive Service Line Fee, and any Direct Charges. Direct Charges include, but are not limited to, any specific license fees, inspection fees, or rights of way fees charged by any political subdivision for any construction provided under this rule and are to be paid directly to the Company. Direct charges shall also include an additional charge per foot for winter construction of all underground construction as installed, excluding conduit, applied to projects constructed during the period of December 15 to April 15, for installation of distribution or service facilities. This charge shall be based on periodic reviews of actual costs by the Company *and may be waived, in whole or in part, at the Company's discretion for certain changes in work schedule or when work conditions or site conditions enable efficient construction and resource deployment which permit the Company to not incur certain costs.*

Any written communication from the Company regarding construction activity and its associated contribution due from the customer, unless specified otherwise in the document, shall have an expiration date of 60 days from the date issued. If either the customer or the Company takes no action by that time, the Company shall have the right to withdraw the proposal or modify the conditions under which it was made.

The Company, at its sole discretion, may waive fees or extend the service line limit for attaching parties located at the Company's storage fields or gas well locations based on the economics of a proposed project, when provided for in writing by the Company. The Company, at its sole discretion, may also waive in writing, fees for select attaching parties or projects where work conditions or site conditions enable efficient construction and resource deployment which permit the Company to not incur certain costs.

**C. Payment of Customer Contribution**

The Connection Fee, Direct Charges and the Excessive Service Line Fee are payable in lump sum prior to construction. The Company may choose to collect these charges after construction, but prior to the meter being set, at the Company’s discretion, when it allows the Company to better align the construction schedule with the customers' desired service dates. The Connection Fee is non-refundable. The Direct Charges and Excessive Service Line Fee are refundable if the service line has not been installed. If the service line has been installed, the Direct Charges and Excessive Service Line Fees are non-refundable. In the case of a lump sum default of payment, and after 180 days have passed, the account will automatically be set up as a fixed monthly surcharge payment.

(Continued on Sheet No. C-38.00)

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(Continued From Sheet No. C-39.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 8.73%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-21806, the discount rate is equal to 7.08%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-41.00)

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**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<b>Energy Efficiency <sup>(1)</sup> Program Surcharge (Case No. U-21557) Effective beginning the January 2025 Billing Month <sup>(2) (3)</sup></b>
Rate A	\$0.3532/Mcf
Rate A-1	0.3532/Mcf
Rate GS-1	0.6802/Mcf
Rate GS-2	0.6802/Mcf
Rate GS-3	
0 – 100,000 / Year	0.6802/Mcf
> 100,000 / Year	0.0338/Mcf
Rate ST	
0 – 100,000 / Year	0.6802/Mcf
> 100,000 / Year	0.0338/Mcf
Rate LT	
0 – 100,000 / Year	0.6802/Mcf
> 100,000 / Year	0.0338/Mcf
Rate XLT	
0 – 100,000 / Year	0.6802/Mcf
> 100,000 / Year	0.0338/Mcf
Rate XXLT	
0 – 100,000 / Year	NA
> 100,000 / Year	0.0338/Mcf
	Per applicable distribution
Rate CC	Rate Schedule
Rate TOT	NA

- (1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge for each rate will be shown as above on the monthly utility bill under Other Surcharges for all customers.

Issued October 30, 2025 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>November 4, 2025</b>
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**Effective for service rendered on  
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**Issued under authority of the  
 Michigan Public Service Commission  
 dated September 30, 2025  
 in Case No. U-21806**

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<b>Rate Schedule</b>	<b>Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge <sup>(1)</sup> (Case No. U-21321) Effective beginning the March 2024 <u>Billing Month</u></b>
Rate A	NA
Rate A-1	NA
Rate GS-1	NA
Rate GS-2	NA
Rate GS-3	NA
Rate ST	
> 100,000 / Year	\$0.0132/Mcf
Rate LT	
> 100,000 / Year	0.0132/Mcf
Rate XLT	
> 100,000 / Year	0.0132/Mcf
Rate XXL	
> 100,000 / Year	0.0132/Mcf
Rate CC	NA
Rate TOT	NA

- <sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.
- <sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge will be shown on the monthly utility bill under Other Surcharges for all customers.

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**SURCHARGES**

<b>Rate Schedule</b>	<b><i>Home Products Credit (Case No. U-21806) Effective for service rendered November 1, 2025 through <u>October 31, 2027</u></i></b>	<b><i>Home Products Credit (Case No. U-21490) Effective for service rendered October 1, 2024 through <u>October 31, 2025</u></i></b>
Rate A	\$(0.1342)/Mcf	\$(0.1428)/Mcf
Rate A-1	(0.1342)/Mcf	(0.1428)/Mcf
Rate GS-1	(0.0909)/Mcf	(0.1033)/Mcf
Rate GS-2	(0.0552)/Mcf	(0.0623)/Mcf
Rate GS-3	(0.0446)/Mcf	(0.0466)/Mcf
Rate ST	(0.0313)/Mcf	(0.0290)/Mcf
Rate LT	(0.0220)/Mcf	(0.0201)/Mcf
Rate XLT	(0.0156)/Mcf	(0.0152)/Mcf
Rate XXLT	(0.0074)/Mcf	(0.0085)/Mcf
Rate TOT	NA	NA
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

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(Continued From Sheet No. D-8.00)

**RATE CATEGORIES (Contd)**

<u>Description</u>	<u>Rate Category</u>
<b>TRANSPORTATION SERVICE RATE</b>	
Small, Cost-Based	ST
Large, Cost-Based	LT
Extremely Large, Cost-Based	XLT
Extra Extremely Large, Cost-Based	XXLT
<b>TRANSMISSION ONLY TRANSPORTATION SERVICE RATE TOT</b>	TOT
<b>CUSTOMER CHOICE RATE CC</b>	CC

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**RESIDENTIAL SERVICE RATE A**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

**Monthly Rate**

**Customer Charge**

\$17.00 per customer per month, plus

**Income Assistance Service Provision:**

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Income Assistance Credit: \$(17.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges.

**Low Income Assistance Credit (LIAC):**

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA provision while enrolled in LIAC.

(Continued on Sheet No. D-11.00)

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**RESIDENTIAL SERVICE RATE A**  
(Continued From Sheet No. D-10.00)

**Monthly Rate (Contd)**

**Distribution Charge**

\$5.7786 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

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## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

\$17.00 per month

#### Distribution Charge

\$5.7786 per Mcf for all Mcf purchased plus  
\$0.1035 per Mcf of excess peak demand

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

#### Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Determination of Excess Peak Demand

The Mcf used for billing the excess demand shall be equal to all usage in excess of 92 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Monthly Rate**

	<b>Service Category</b>		
	<b>GS-1</b>	<b>GS-2</b>	<b>GS-3</b>
<b>Principal Customer Charge</b>	\$21.00/meter	\$133.73/meter	\$330.17/meter
<b>Contiguous Customer Charge</b>	21.00/meter	45.00/meter	125.00/meter
<b>Distribution Charge</b>	\$4.9461/Mcf	\$3.5935/Mcf	\$3.3578/Mcf

**Selection of Service Category and Rates**

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

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*This sheet has been cancelled and is reserved for future use.*

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(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

The Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu at a base pressure of 14.65 psi and 60 degrees Fahrenheit. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.57 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXL, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

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**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT, XLT and XXL T)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXL T is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXL T Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4% or less.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Monthly Rate**

	<b>Service category</b>			
	<b>ST</b>	<b>LT</b>	<b>XLT</b>	<b>XXLT</b>
<b>Principal Customer Charge</b>	\$1,160.00/meter	\$4,685.01/meter	\$18,384.33/meter	\$35,089.70/meter
<b>Contiguous Customer Charge</b>	105.00 /meter	105.00 /meter	105.00/meter	NA
<b>Remote Meter Charge</b>	NA	NA	70.00/meter	70.00 /meter
<b>Transportation Rates</b>	1.8446/Mcf	1.4216/Mcf	1.0928/Mcf	0.4601/Mcf *

\*The XXL T Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

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**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT, XLT and XXLT)  
 (Continued From Sheet No. E-9.00)

**Monthly Rate (Contd)**

**Load Balancing Charge (Contd)**

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered at 4% ATL or less:

Authorized As a % of ACQ <u>Tolerance Level</u>	ST, LT and XLT Transportation <u>Charge Adjustment</u>	XXLT Transportation <u>Charge Adjustment</u>
2.0%	\$(0.0738) Per Mcf	\$(0.0227)/Per Mcf
4.0%	\$(0.0511) Per Mcf *	No Change*
6.5%	\$(0.0227) Per Mcf	N/A
7.5%	\$(0.0113) Per Mcf	N/A
8.5%	No Change	N/A
9.5%	\$ 0.0113 Per Mcf	N/A
10.5%	\$ 0.0227 Per Mcf	N/A

\*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge. A balance transfer between customers that does not directly result in any physical injection of gas into the Company's system may, in the Company's discretion, be exempted from the 1.43% monthly limit. Such a waiver may be granted once within any 12-month period.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

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## TRANSMISSION ONLY TRANSPORTATION SERVICE RATE TOT

### Availability

Subject to any restrictions, service under this Rate Schedule is available to customers desiring to move gas through the Company's transmission system to a point of delivery off the Company's distribution system *only*. *This rate is not available to power generation customers.*

Under this Rate Schedule, the Company will transport natural gas volumes for a customer on the Company's gas transmission system only. The Company, in its sole judgement, shall have the right to determine if capacity is available for transportation under this Rate Schedule.

All customers requesting transmission service under this Rate Schedule shall make written application for such service on a form provided by the Company. The point(s) of receipt and point(s) of delivery shall be mutually agreed upon by Company and Customer and set forth in the contract. Any rates, terms and conditions not covered by Tariff shall be as contained in Company's standard Contract for Transmission Only Transportation Service.

### Monthly Rate

#### Transmission Only Charge

\$0.6229 per Mcf

#### Operational Balance Agreement (OBA)

The aggregate quantity of gas delivered by the Company to the customer's delivery point(s), may be inadvertently greater or less than the aggregate quantity of gas nominated for delivery by the customer. This inadvertent over-delivery or under-delivery of gas by the Company to the customer relative to the nominated quantities shall be governed by a separate OBA with a delivery point operator.

The Company reserves the right to require the customer to balance nominations with physical deliveries on a daily basis, and to reduce the Operational Imbalance to the maximum thresholds identified in the OBA or to a level determined by the Company if no OBA is applicable upon notification, by the Company that such an action is required, and the customer agrees to take the action(s) necessary to reduce the imbalance. If the customer does not make a nomination to reduce the imbalance within 24 hours of such notification by the Company, the customer will pay a penalty of \$10/MMBtu per day for each MMBtu of the daily Operation Imbalance.

#### Gas-in-Kind

Company shall retain 2.57% of all gas received at the Receipt Point(s) to compensate it for the allowance for company-use and lost-and-unaccounted-for gas on Company's system. This volume shall not be included in the quantity available for delivery to Customer. In no event will Customer pay Gas-in-Kind more than once on the same volumes.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

#### Metering Requirements

All eligible Customers metering requirements shall be in alignment with their delivery point operator according to their Interconnect Agreement.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

### Term and Form of Contract

All service under this rate shall require a written contract with a minimum term of one year and month-to-month thereafter which must be approved by an authorized agent before it shall be binding upon the Company. Customers who choose to terminate their contract shall be required to give the Company a ninety (90) day written notice.

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**SECTION G**  
**GROUP TRANSPORTATION SERVICE PROGRAM**  
**STANDARDS AND BILLING PRACTICES**

These General Rules and Regulations for Group Transportation Service customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service. Under this program, a gas Supplier may aggregate the receipts and deliveries of gas transportation customers taking service under the Company's Gas Transportation Service Rate Schedules by establishing a Group with those transportation customers who have agreed to participate in the program. The Supplier will also establish a Group Administrator, who will enroll transportation customers into the Group, manage the Group, and take responsibility for all fees and penalties associated with the Group. The transportation customer will continue to be billed under the Gas Transportation Service Rate Schedule designated on its transportation service contract, except that, as a member of a Group, Authorized Gas is not available, and the transportation customer will not be subject to the Unauthorized Gas Usage Charge or Load Balancing Charge as set forth in the Gas Transportation Service Rate Schedule.

**G1. GENERAL PROVISIONS AND DEFINITIONS**

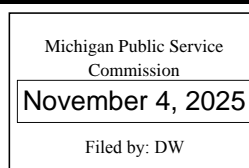
**G1.1 Definitions.**

As used in this section:

- (a) "Account" shall mean transportation customer's facilities and operations directly connected with the individual facilities identified in the transportation service contract between the Company and the transportation customer. The gas for each account shall be measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule G4.1.C. in Section G.
- (c) "Business Day" means Monday through Friday, excluding Company holidays.
- (d) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (e) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (f) "Enrollment" means an identification of the transportation customers to be aggregated in a Group. The Enrollment will be in a form specified by the Company. All Enrollments must be received at least sixty days prior to the calendar month in which the transportation customer will become part of the Group, and an Enrollment will be effective for a period of at least twelve (12) months.
- (g) "Gas" means natural gas, manufactured gas, or a combination of the two which meets the "quality" standards as specified in Rule G3, Gas Quality of the Company's Gas Rate Book.
- (h) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (i) "Group" shall mean an aggregation of transportation customers, enrolled by a Group Administrator, who take service under Transportation Service Rate Schedules ST, LT, XLT, or XXLT and have agreed to participate in the Program. All transportation customers in a particular customer Group must have the same Authorized Tolerance Level, as defined in Section E.1.1 of the Company's Gas Rate Book.
- (j) "Group Administrator" shall mean the administrator of the Group.
- (k) "Group Annual Contract Quantity" (GACQ) means the sum of the individual contracted transportation customer Annual Contract Quantities, as defined in section E1.1, enrolled by the Group Administrator in a Group.
- (l) "Group Authorized Tolerance Level" (GATL) means the Authorized Tolerance Level (ATL) of the transportation customers in a Group. The GATL shall be established as 2.0%, 4.0%, 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the Group's GACQ, and all transportation customers in a Group shall have the same underlying contractual ATL, as defined in section E1.1 of the Company's Gas Rate Book.

(Continued on Sheet No. G-2.00)

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Jackson, Michigan



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(Continued From Sheet No. G-1.00)

**G1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**G1.1 Definitions (Contd)**

- (m) "Group Maximum Daily Quantity" (GMDQ) means the sum of the Maximum Daily quantities of all transportation customers enrolled in the Group, as defined in section E1.1 of the Company's Gas Rate Book.
- (n) "Group Minimum Daily Quantity" (GMinDQ) means the minimum amount of gas that should be delivered by the Group Administrator when required to do so at the Company's sole discretion. The GMinDQ will be calculated as a percentage of the GMDQ.
- (o) "MMBtu" means one million Btu.
- (p) "Month," except as provided with respect to billing, means a period beginning at 10:00 AM Eastern Clock Time on the first day of a calendar month and ending at 10:00 AM Eastern Clock Time on the first day of the following calendar month or at such other time as may be mutually agreed.
- (q) "Nominations" means the process by which the Group Administrator notifies the Company of expected transportation quantities.
- (r) "Supplier" means an entity who supplies natural gas to an end-use gas transportation customer on Consumers Energy's gas system.
- (s) "Total Heating Value Per Cubic Foot" means the number of Btu produced by the combustion, at constant pressure, of one cubic foot of gas, with air of the same pressure and temperature as the gas, when the products of combustion are cooled to the initial temperature of the gas and air, and when the water formed by the combustion is condensed to the liquid state. This definition applies regardless of the equipment used to determine the total heating value per cubic foot.
- (t) "Unauthorized Gas Usage Charge" is defined under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Program.

(Continued on Sheet No. G-3.00)

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(Continued From Sheet No. G-2.00)

**G1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**G1.2 Application of Rules.**

Unless otherwise provided for within this Section G, or under the transportation customer's contracted Transportation Service Rate Schedule, transportation customers and Group Administrators are subject to the provisions of the Company's Gas Rate Book. Transportation customers enrolled in the Group Transportation Service Program shall be considered customers of the Company.

**G1.3 Possession of Gas.**

A. Responsibility for Gas

The Company and the transportation customer shall each be responsible for its own equipment and facilities on its own side of a delivery point. The Group Administrator shall have good title or good right to make delivery and, further, shall warrant for itself, its successors and assigns that such gas shall be free and clear of all liens, encumbrances, and claims whatsoever. With respect to any such adverse claim that may arise to said gas or to royalties, taxes, license fees or charges thereon, the transportation customer and Group Administrator shall indemnify and hold the Company harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of the same.

B. Indemnification of the Company

In the absence of negligence, recklessness or willful misconduct on the part of the Company or of the Company's officers, employees or agents, the transportation customer and the Group Administrator waive any and all claims against the Company, its officers, employees or agents, arising out of or in any way connected with (1) the quality, use or condition of the gas after delivery from the Company's line for the account of such transportation customer; (2) any losses or shrinkage of gas during or resulting from transportation and (3) all other claims and demands arising out of the performance of the duties of the Company, its officers, employees, or agents.

**G2. RECORDS, ACCOUNTING AND CONTROL**

**G2.1 Transmittal of Notices, Bills and Payments.**

Transportation customers enrolled in a Group are required to enroll in the electronic billing program Business e-Bill or other electronic invoice delivery program as determined by Consumers Energy. It is the responsibility of the transportation customer to give access to the Group Administrator to view the transportation customer's bill.

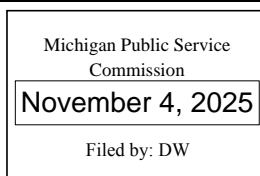
**G2.2 Nominations, Accounting and Control.**

A. All nominations shall be submitted by facsimile, e-mail, or an available electronic nomination system.

B. **Daily:** The Group Administrator shall notify the Company's Transportation Services Department of the daily quantity of gas (in MMBtu) being nominated for delivery to the Company on behalf of the transportation customers in the Group. Such nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company.

(Continued on Sheet No. G-4.00)

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(Continued From Sheet No. G-4.00)

**G4. SERVICE REQUIREMENTS**

**G4.1 Quantities.**

- A. The Group Administrator may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the GMDQ specified in the Group transportation service contract.
- B. Deliveries to the Company may be made by or on behalf of the Group Administrator at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the Group Administrator and the Company.
- C. The Company shall retain 2.57 percent of all gas received for transportation customers in the Group to compensate it for the Company's use and lost and unaccounted for on the Company's system ("Allowance for Use and Loss"). This volume shall not be included in the quantity available for delivery to transportation customers in the Group.
- D. The amount of gas available for use by the Group will be calculated as the amount of gas received by the Company less the allowance for gas-in-kind, plus the net effect of any balance transfers, plus any withdrawals from the Group's storage balance. For purposes of this calculation, gas transferred to or from another Group or transportation customer during the billing month shall not be considered.

If, in any month, the amount of gas available for use by the Group is more than the quantity of gas taken by the transportation customers enrolled in the Group at their points of delivery, then the difference shall be retained by the Company and delivered to the Group in those succeeding months when the amount of gas available for use by the Group is less than the requirements of those transportation customers enrolled in the Group. Such subsequent deliveries to the Group shall be subject to the withdrawal limitations identified under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Program. Should the amount of gas available for use by the Group at any month-end exceed the GATL, then the Company shall assess the Group Administrator a Load Balancing Charge for any month-end balance that exceeds the GATL.

- E. In the event of the termination of a Group Administrator's contract, the Group Administrator must transfer any gas retained by the Company to another Group or to a transportation customer taking service under a Transportation Service Rate Schedule within 60 days. If the Group Administrator has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.
- F. Upon joining a Group, any volumes in the transportation customer's Authorized Tolerance Level balance will transfer into the Group Administrator's Group Authorized Tolerance Level balance. Upon leaving a Group, the transportation customer's Authorized Tolerance Level will follow the transportation customer and the Group Administrator's Group Authorized Tolerance Level will be reduced by the transportation customer's Authorized Tolerance Level.

(Continued on Sheet No. G-6.00)

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(Continued From Sheet No. G-5.00)

**G4. SERVICE REQUIREMENTS (Contd)**

**G4.2 Delivery Pressure.**

All deliveries of gas by the Group Administrator and the Company shall be made at a pressure sufficient to effect same, provided that neither party shall directly or indirectly cause the other to make such deliveries at a pressure in excess of that which would be a reasonably expected maximum.

**G4.3 Shutoff of Service.**

The Company shall not be required to perform service under a Group transportation service contract if the Group Administrator has failed to comply with any and all terms of the Group Administrator's contract and the Company's Gas Rate Book.

**G5. BILLING**

On or before the last Business Day of each calendar month, the Company shall endeavor to render a statement to the Group Administrator for service during the prior calendar month. Such statement will also include any Unauthorized Gas Usage Charges, failure fees, or Load Balancing Charges incurred by the Group.

**G6. UNAUTHORIZED GAS USAGE CHARGE**

If, in any month, the Group exceeds the amount of gas available for use by the Group, the excess amount will be treated as unauthorized use and be subject to the Unauthorized Gas Usage Charge as designated under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Program.

**G7. CUSTOMER PARTICIPATION IN A GROUP**

Transportation customers may elect to participate in the Group Transportation Service Program, and Group Administrators may solicit transportation customer participation at any time. However, transportation customer enrollments must be received by the Company, in a form acceptable to the Company, by the first business day of the calendar month 60 days preceding the customer's enrollment in the Group. Each Supplier may elect to have an unlimited number of Groups with a maximum enrollment of 200 contract accounts per group. A Supplier can select desired ATL for each group. A customer who is a transportation customer of the Company must comply with all requirements of the Transportation Service Rate Schedule on which it takes service, excluding any penalties for Unauthorized Gas Usage Charges or Load Balancing Charges, which will be the responsibility of the Group Administrator.

The transportation customer's enrollment in a Group shall remain in effect for a period of at least twelve (12) months from the date of the enrollment. During that time, gas delivered to the transportation customer shall be provided to the Company by the Group Administrator of the Group in which the transportation customer is enrolled. A transportation customer enrolled in a Group cannot be enrolled in more than one Group at any time and is not eligible to designate receipts from any source other than the Group in which it is enrolled. The transportation customer's selection of a Group shall be effective until: (i) terminated by the transportation customer or the Supplier, (ii) the Supplier becomes disqualified from participating in the Group Transportation Service Program, or (iii) the Company receives an enrollment for that transportation customer in another Group. The Company shall incur no liability for relying on information received from a transportation customer or a Group Administrator which the Company believes to be genuine.

Transportation customers may also request to de-enroll in the Group Transportation Service Program, and those requests for de-enrollment must be received at least 60 days prior to desired effective date. Enrollment will remain in effect through the last day of the calendar month. Customers will transfer to another group or return to the Gas Transportation program effective on the first day of the month following de-enrollment. Customers leaving a Group will not retain any portion of the Group's Authorized Tolerance Level Balance. Upon de-enrollment from the Group Transportation Service Program, the customer will be subjected to the Company's Transportation Service Rate Schedule.

(Continued on Sheet No. G-7.00)

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(Continued From Sheet No. G-7.00)

**G10. GROUP TRANSPORTATION SERVICE PROGRAM STANDARDS OF CONDUCT**

This rule is intended to promote fair competition and a level playing field among all participants involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Group Transportation Standards of Conduct:

- A. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.
- B. The Company will not give its marketing affiliate or customers of its affiliate preference over any other non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy or price discounts.
- C. The Company will not communicate to any customer, Supplier, Group Administrator, or third parties that any advantage may accrue to such customer, Supplier, Group Administrator, or other third party in the use of the Company's services as a result of that customer, Supplier, Group Administrator, or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- D. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- E. The Company will not provide leads or provide market sensitive information regarding a current or potential customer or marketer to its marketing affiliate. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- F. If a customer makes a request in writing that its historic volumetric sales and transportation data be provided to a particular marketer or marketers in general, that request will be honored by the Company until revoked by the customer or after 5 years from the date of the request. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer, Supplier, or Group Administrator, or has not been authorized by a customer, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information. A marketer may make a standing request for contemporaneous disclosure of such information.
- G. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer, Supplier, Group Administrator, or pipeline transporter relating to any service in which its marketing affiliate is involved.
- H. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer, Supplier, Group Administrator, or pipeline transporter relating to any service in which its marketing affiliate is involved.
- I. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate business entities, and reside in separate offices.
- J. The Company will keep separate books of accounts and records from those of its marketing affiliate.

(Continued on Sheet No. G-9.00)

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(Continued From Sheet No. G-8.00)

**G11. GROUP TRANSPORTATION SERVICE PROGRAM STANDARDS OF CONDUCT COMPLAINT PROCEDURES**

If the Company receives a verbal complaint related to its Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas, M.P.S.C. No. 2, Section G10, Group Transportation Service Program Standards of Conduct, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

A. Complainant will route all formal complaints in writing to:

Consumers Energy  
One Energy Plaza  
Jackson, MI 49201

Attention: Legal Department

B. The Company will acknowledge the receipt of the formal written complaint, in writing, within five working days of receipt by the Company.

C. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates, and specific claims.

D. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 30 days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.

E. (1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.

(2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Commission.

F. If a transportation customer has a complaint against a Group Administrator or Supplier, the transportation customer should try to resolve it first with the Group Administrator or Supplier. If the complaint is unresolved, the transportation customer may address the complaint to the Commission. The Company shall have no responsibility for resolving disputes between transportation customers and Group Administrators or Suppliers but shall provide information as requested by the transportation customer or the Commission.

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## GROUP TRANSPORTATION SERVICE PROGRAM RATE

### Availability

Subject to any restrictions, participation in the Group Transportation Service Program is available to any Supplier who wishes to aggregate the receipts and deliveries of transportation customers taking service under Transportation Service Rate Schedules. All transportation customers in a particular Group must have the same Authorized Tolerance Level, as defined in Section E.1.1 of the Company's Gas Rate Book. Furthermore, all transportation customers in a Group shall be enrolled by the Supplier's Group Administrator, utilizing a form specified by the Company.

Under this Program, the Company shall transport gas for the Group from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery (points of receipt) to the interconnections between the Company's facilities and those of the transportation customers within the Group (points of delivery). Each Group shall have a Group Administrator who will be responsible for all penalties associated with the aggregation of receipts and deliveries of the Group. Each Supplier desiring to establish a Group shall make written application for such service on a form provided by the Company. The Company will convert the transportation customer's consumption from Mcf to MMBtu using monthly system-average Btu content. The Company, at its discretion, shall issue operation flow orders, or take other action which is deemed necessary, to ensure system reliability. The Company will act as supplier of last resort under the Program.

A transportation customer who is part of a Group remains subject to the obligations of both the Transportation Service Rate Schedule under which it takes service and the transportation service contract between the transportation customer and the Company. The transportation customer will continue to be billed under the Transportation Service Rate Schedule designated on its transportation service contract. Members of a Group will not be subject to the Unauthorized Gas Usage Charge or Load Balancing Charge as set forth in the Transportation Service Rate Schedule. A transportation customer whose account is in arrears shall not be eligible to be part of a Group. Enrollment in a Group is voluntary.

### Monthly Fees Applicable to the Group Administrator

Group Administrative Fee	\$200/group
Customer Account Maintenance Fee	\$5.00/customer account enrolled

### Unauthorized Gas Usage Charge

The Group Administrator shall be billed for unauthorized usage at the rate for service under Transportation Service Rate ST plus an Unauthorized Gas Usage Charge. Such Unauthorized Gas Usage Charge shall be the highest Midpoint price reported for Michigan or Chicago LDC's during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Mcf for all gas taken by the Group in excess of the amount of gas available for use by the Group, as defined in Section G4.1D.

Monthly withdrawals from the Group's previous month-end storage balance during November through March will be limited to 3% of the Group's ACQ.

(Continued on Sheet No. G-11.00)

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**GROUP TRANSPORTATION SERVICE PROGRAM RATE**  
(Continued From Sheet No. G-10.00)

**Monthly Fees Applicable to the Group Administrator (Contd)**

**Load Balancing Charge**

Should the amount of gas available for use by the Group at any month-end exceed the Group Authorized Tolerance Level, then the Company shall assess the Group Administrator a Load Balancing Charge of \$1.00 per MMBtu for the excess. In addition, there is a 2.0 percent gas-in-kind for fuel used for injection for any month-end balance of gas that exceeds the Group Authorized Tolerance Level and is in excess of the prior month-end storage balance.

The monthly injection of gas into the Group's ATL shall be at the Group Administrator's discretion, except in September and October when any monthly injections in excess of 1.43% of the Group's ACQ shall be charged the Load Balancing Charge.

**Due Date and Late Payment Charge**

The due date of the Group Administrator's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

All service under the Group Transportation Service Program shall require a written contract with a term of one year, and month-to-month thereafter, which must be approved by an officer of the Company or a duly authorized agent before it shall be binding upon the Company.

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STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of )  
**CONSUMERS ENERGY COMPANY** )  
for authority to increase its rates for the )  
distribution of natural gas and for other relief. )  
\_\_\_\_\_ )

Case No. U-21806

**PROOF OF SERVICE**

STATE OF MICHIGAN )  
 ) SS  
COUNTY OF JACKSON )

Melissa K. Harris, being first duly sworn, deposes and says that she is employed in the Legal Department of Consumers Energy Company; that on November 4, 2025, she served an electronic copy of the **Stamped Revised Tariff Sheet Filing of Consumers Energy Company**, pursuant to the Protective Order in this case, upon the persons listed in Attachment 1 hereto, at the e-mail addresses listed therein.



\_\_\_\_\_  
Melissa K. Harris

Subscribed and sworn to before me this 4<sup>th</sup> day of November, 2025.



\_\_\_\_\_  
Crystal L. Chacon, Notary Public  
State of Michigan, County of Eaton  
My Commission Expires: 05/25/30  
Acting in the County of Jackson

**ATTACHMENT 1 TO CASE NO. U-21806**

<b>Party</b>	<b>Mailing Address</b>	<b>Email Address</b>
<b>Administrative Law Judge</b>		
Hon. James M. Varchetti	Michigan Public Service Commission 7109 West Saginaw Highway Lansing, MI 48909	varchettij@michigan.gov
<b>Counsel for Consumers Energy Company</b>		
Bret A. Totoraitis, Esq. Gary A. Gensch, Jr., Esq. Anne M. Uitvlugt, Esq. Spencer A. Sattler, Esq. Evan B. Keimach, Esq. Mark R. Ruskiewicz	One Energy Plaza Jackson, MI 49201	Bret.Totoraitis@cmsenergy.com Gary.GenschJr@cmsenergy.com Anne.Uitvlugt@cmsenergy.com Spencer.Sattler@cmsenergy.com Evan.Keimach@cmsenergy.com Mark.Ruskiewicz@cmsenergy.com mpsc.filings@cmsenergy.com
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<b>*Counsel for Citizens Utility Board of Michigan (“CUB”), Michigan Environmental Council (“MEC”) and Sierra Club (“SC”)</b>		
Christopher M. Bzdok, Esq. Holly L. Hillyer, Esq. Natasha Fowles Sean Clark	Troposphere Legal 420 East Front Street Traverse City, MI 49686	chris@tropospherelegal.com holly@tropospherelegal.com natasha@tropospherelegal.com sean@tropospherelegal.com
<b>Counsel on behalf of Sierra Club (“SC”)</b>		
Nihal Shrinath, Esq.	2101 Webster St. Suite 1300 Oakland, CA 94612	Nihal.shrinath@sierraclub.org

\* Receives Confidential Materials

**ATTACHMENT 1 TO CASE NO. U-21806**

<b>Consultant for Citizens Utility Board of Michigan (“CUB”), Michigan Environmental Council (“MEC”) and Sierra Club (“SC”)</b>		
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<b>*Counsel for the Association of Businesses Advocating Tariff Equity (“ABATE”)</b>		
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<b>*Counsel for the Lansing Board of Water &amp; Light (“LBWL”) and Michigan State University (“MSU”)</b>		
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