

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the request of ALGER-DELTA	)	
CO-OPERATIVE ELECTRIC ASSOCIATION,	)	
CHERRYLAND ELECTRIC COOPERATIVE,	)	Case No. U-21509
GREAT LAKES ENERGY COOPERATIVE,	)	
HOMEWORKS TRI-COUNTY ELECTRIC	)	
COOPERATIVE, MIDWEST ENERGY &	)	
COMMUNICATIONS, THE ONTONAGON COUNTY	)	
RURAL ELECTRIFICATION ASSOCIATION,	)	
PRESQUE ISLE ELECTRIC & GAS CO-OP, AND	)	
THUMB ELECTRIC COOPERATIVE OF	)	
MICHIGAN, individually and collectively,	)	
for waivers under R460.751(1).	)	
_____	)	

In the matter, on the Commission's own motion,	)	
of the investigation into methods to improve the	)	
reliability of electric service in Michigan.	)	Case No. U-12270
_____	)	

At the August 7, 2025 meeting of the Michigan Public Service Commission in Lansing,
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Shaquila Myers, Commissioner

ORDER

In the January 23, 2014 order in Case No. U-12270, the Commission directed all investor-owned utilities and cooperatives to file annual electric reliability reports in the docket in Case No. U-12270 addressing certain service quality and reliability metrics as described in that order.

In the December 21, 2023 order in Case No. U-12270, the Commission approved a final report form.

On March 24, 2023, the Commission adopted revised rules governing the service quality and reliability standards for electric distribution systems at Mich Admin Code, R 460.701-460.752. *See*, March 24, 2023 order in Case No. U-20629. The revised service quality rules became effective on April 10, 2023. The revised service quality rules included a new rule on annual reporting of various metrics.¹ This rule, Mich Admin Code, R 460.732 (Rule 32), provides in part as follows:

R 460.732 Annual report contents.

Rule 32. The annual report of an electric utility or cooperative made pursuant to these rules must contain all of the following information:

(c) The wire-down relief factor. If the wire-down relief factor is less than 90% within 120 minutes within metropolitan statistical areas or less than 90% within 180 minutes in non-metropolitan statistical areas, then the report must contain a detailed explanation of the steps that the electric utility or cooperative is taking to bring its performance to an acceptable level. . . .

(h) CEMI4. All of the following information:

(i) The number of customers that experienced 4 or more sustained interruptions.

(ii) If more than 6% of customers experienced 4 or more sustained interruptions within the year, and that year was 2029 or a prior year, then the report must contain a detailed explanation of the steps that the electric utility or cooperative is taking to bring its performance to an acceptable level, including a description of all catastrophic conditions experienced during the year.^[2]

On October 27, 2023, Alger-Delta Co-operative Electric Association (Alger-Delta), Cherryland Electric Cooperative (Cherryland), Great Lakes Energy Cooperative (Great Lakes),

¹ These reports are filed in Case No. U-12270.

² Per Mich Admin Code, R 460.702(e): “‘CEMI4’ or ‘customers experiencing multiple interruptions’ means the ratio of individual customers experiencing 4 or more sustained interruptions to the total number of customers served.”

HomeWorks Tri-County Electric Cooperative (HomeWorks), Midwest Energy & Communications (Midwest), The Ontonagon County Rural Electrification Association (Ontonagon), Presque Isle Electric & Gas Co-op (Presque Isle), and Thumb Electric Cooperative of Michigan (Thumb) (together, the Cooperatives) filed an application (2023 application) in this docket pursuant to Mich Admin Code, R 460.751 (Rule 51), requesting *ex parte* approval of a temporary waiver of Rule 32(c), (d), (e), (f), (g), (h)(i), (h)(ii), and (p) to expire effective December 31, 2024, as well as a temporary waiver of Rule 32(r) to expire effective December 31, 2029. Rule 51(1) provides that a cooperative may petition the Commission for a permanent or temporary waiver from a service quality rule “when specific circumstances beyond the control of the electric utility or cooperative render compliance impossible or when compliance would be unduly economically burdensome or technologically infeasible.” Rule 51(2) provides that a cooperative may also request a temporary or permanent waiver from a service quality rule “in order to have sufficient time to implement procedures and systems to comply with these rules.”

The Commission approved the waiver requests in the December 21, 2023 order in this docket (December 21 order). Thus, in 2024, the Cooperatives were not required to supply the 2023 reporting mandated by Rule 32(c), (d), (e), (f), (g), (h)(i), (h)(ii), and (p) (and the waiver of reporting under Rule 32(r) extends until the end of 2029).

On January 31, 2025, the Cooperatives filed an application in this docket requesting that the Commission approve an extension of the waivers from Rule 32(c) and (h)(ii) approved in the December 21 order until December 31, 2026. On July 3, 2025, the Cooperatives filed an amended application seeking *ex parte* approval of an extension of the waivers from Rule 32(c) and (h)(ii). Amended application, pp. 3-5. In the amended application, the Cooperatives also “request a continued temporary waiver from the Rule 23 (1) and (2) R460.723 (10 [sic] and (2) wire-down

standard and the Rule 32 (c), R460.732(c) reporting requirement because cooperatives [sic] still lack a tracking mechanism in place to establish a base line and will need time to develop their systems and report on their performance.”³ Amended application, p. 3. In the amended application, the Cooperatives do not indicate any timeline for the requested waivers, but they ask that the waivers be “retroactive to and including January 1, 2025.” *Id.*

In the 2023 waiver request, the Cooperatives indicated that “they lack the proper tracking mechanisms to monitor downed wires in their systems and will need time to develop tracking within their systems in order to establish a baseline and report on performance.” December 21 order, p. 3. In their current waiver request, the Cooperatives state that they “have been working diligently to install systems, software and facilities to achieve compliance” but still lack a tracking mechanism to establish a baseline wire relief factor and need additional time to develop their systems in order to report on performance. Amended application, p. 3. The Cooperatives state that they “have systems in place but are still addressing a uniform method for tracking and reporting.” *Id.*, p. 4. Thus, they request a continuation of the approved waiver from Rule 32(c).

Related to the Rule 32(c) reporting requirement, the Cooperatives request a waiver of the minimum threshold for wire guarding events to trigger the 90% performance standard contained in Rule 23. This waiver was not requested in the 2023 application. The 90% performance standard threshold is contained in Rule 23, which reads, in part, as follows:

- (1) It is an unacceptable level of performance for an electric utility or cooperative to fail to respond to a request for relief of a first responder guarded downed wire at a location in a metropolitan statistical area within 120 minutes after notification at least 90% of the time under all conditions.
- (2) It is an unacceptable level of performance for an electric utility or cooperative to fail to respond to a request for relief of a first responder guarded downed wire at a

³ The Commission interprets this to be a request for a waiver from Mich Admin Code, R 460.723(1) and (2) (Rule 23(1) and (2)). The Commission notes that the Cooperatives have no existing waiver from Rule 23.

location in a non-metropolitan statistical area within 180 minutes after notification at least 90% of the time under all conditions.

The Cooperatives state that the rural nature of their service areas means that “it is very infrequent that any first responder agency will be dispatched and stay on site guarding down wires.”

Amended application, p. 4. The Cooperatives also request that “if the number of wire relief events is less than 100/year for the utility, the Cooperatives be exempt from meeting the 90% performance standards of Rule 22, R460.722.” *Id.*⁴ They state that, with so few incidents per year, a small number of missed targets during a single major storm event can cause one of the Cooperatives to report a failure of the 90% performance standard threshold. The Cooperatives state that most of them serve “as many or more fire department areas than they have total employees.” *Id.* Thus, the Cooperatives request a waiver from Rule 23(1) and (2).

Lastly, the Cooperatives request an extension of the temporary waiver of Rule 32(h)(ii). The Cooperatives state that achieving the 6% standard continues to be technologically problematic in light of their rural service areas and low customer count. The Cooperatives add that they are “adopting a planning model that involves continued investment in vegetation management and grid hardening efforts to ensure reliability and safety.” Amended application, p. 4.

Having reviewed the amended application, the Commission finds that certain requested waivers should be approved. The Commission observes that Alger-Delta, Cherryland,

⁴ The Commission notes the Cooperatives also requested to “be exempt from meeting the 90% performance standards of Rule 22, R460.722.” *Id.*, p. 4. This reference to Rule 22 appears to be in error. While Rule 22 does contain a 90% performance standard, it applies to the electric utility’s or cooperatives’ ability to restore service to customers experiencing outages within specified timelines under normal, blue sky, and catastrophic conditions, as well as average restoration timelines in all conditions. *See*, Rule 22 (a)-(d). This seems unrelated to the rest of the paragraph in the Amended Application that contains this reference to Rule 22. Instead, it seems that the reference to Rule 22 was actually an attempt to reference Rule 23, which contains the 90% performance standard for wire relief.

HomeWorks, Midwest, Ontonagon, Presque Isle, and Thumb have a customer count ranging from approximately 5,000 to 38,000 customers and have experienced a range of annual wire down events between 3 and 60 per year. The Commission finds that, based on the rural nature of their service areas and the state of their outage management system technology, which is awaiting a software solution for each cooperative, it is reasonable to grant these cooperatives until December 31, 2026, to come into compliance with the specific reporting and performance requirements contained in Rule 32(c) and (h)(ii), and Rule 23(1) and (2). The Commission finds that approval of these temporary waivers for the seven named cooperatives promotes the efficient use of these cooperatives' resources.

However, in contrast, Great Lakes has a customer count of approximately 131,000 customers, and recent audit information supplied to the Commission Staff by Great Lakes shows annual wire down events in excess of 100 per year for 2023 and 2024. The Commission finds that Great Lakes should continue to be subject to the performance and reporting standards at issue in the instant application and denies approval of the requested waivers for Great Lakes. In addition, any cooperative experiencing 100 or more wire down events shall not be exempt from the reporting standards contained in Rule 32(c).

The annual reporting was due in March of 2025 while the Cooperatives' application was pending, thus the Commission finds that retroactive relief to January 1, 2025, is appropriate for the seven named cooperatives. Because the Commission finds that Great Lakes is not eligible for the waivers, the Commission directs Great Lakes to amend its March 14, 2025 annual report filed in Case No. U-12270 to provide the required information on the Commission-approved version of the reporting form and to comply with Rule 32(h)(ii). The updated information should be filed in the Case No. U-12270 docket no later than October 3, 2025.

In a similar vein, the Commission notes that the December 21 order approved a waiver of Rule 32(c), (d), (e), (f), (g), (h)(i), (h)(ii), and (p), which expired on December 31, 2024. In the amended application, the Cooperatives have petitioned to extend the waiver of only Rule 32(c) and (h)(ii), and the Commission has approved this waiver with retroactive effect. This means that the 2024 reporting that was due in March of 2025 with respect to Rule 32(c) and (h)(ii) is no longer required. However, the 2024 reporting that was due in March of 2025 with respect to Rule 32(d), (e), (f), (g), (h)(i), and (p) continues to be required. Thus, Presque Isle, Midwest, and Ontonagon are directed to amend their 2024 annual reports (filed on May 7, August 1, and August 4, 2025, respectively) to include the information required by Rule 32 that is not subject to the retroactive waiver approved in this order. The amended reports shall be filed in Case No. U-12270 no later than October 3, 2025.

Lastly, the Commission finds that *ex parte* review and approval are appropriate because approval of the waivers will not affect rates or rate schedules resulting in an increase in the cost of service to customers. MCL 460.6a(3). Additionally, a petition for a waiver from any service quality rule (other than customer credit provision rules) may be granted without notice or hearing under Mich Admin Code, R 460.752(2).

THEREFORE, IT IS ORDERED that:

A. Effective January 1, 2025, Alger-Delta Co-operative Electric Association, Cherryland Electric Cooperative, HomeWorks Tri-County Electric Cooperative, Midwest Energy & Communications, The Ontonagon County Rural Electrification Association, Presque Isle Electric & Gas Co-op, and Thumb Electric Cooperative of Michigan's request for a temporary waiver of the reporting requirements contained in Mich Admin Code, R 460.732(c) is granted until

December 31, 2026, for any year in which the cooperative utility experiences less than 100 wire down events during the previous year.

B. Effective January 1, 2025, Alger-Delta Co-operative Electric Association, Cherryland Electric Cooperative, HomeWorks Tri-County Electric Cooperative, Midwest Energy & Communications, The Ontonagon County Rural Electrification Association, Presque Isle Electric & Gas Co-op, and Thumb Electric Cooperative of Michigan's request for a temporary waiver of the reporting requirements contained in Mich Admin Code, R 460.732(h)(ii) is granted until December 31, 2026.

C. Effective January 1, 2025, Alger-Delta Co-operative Electric Association, Cherryland Electric Cooperative, HomeWorks Tri-County Electric Cooperative, Midwest Energy & Communications, The Ontonagon County Rural Electrification Association, Presque Isle Electric & Gas Co-op, and Thumb Electric Cooperative of Michigan's request for a temporary waiver of the performance requirements contained in Mich Admin Code, R 460.723(1) and (2) is granted until December 31, 2026.

D. Great Lakes Energy Cooperative shall amend its March 14, 2025 annual report filed in Case No. U-12270 to provide the required information as described in this order no later than 5:00 p.m. (Eastern time) on October 3, 2025.

E. Presque Isle Electric & Gas Co-op shall amend its May 7, 2025 annual report filed in Case No. U-12270 to provide the required information as described in this order no later than 5:00 p.m. (Eastern time) on October 3, 2025.

F. Midwest Energy & Communications shall amend its August 1, 2025 annual report filed in Case No. U-12270 to provide the required information as described in this order no later than 5:00 p.m. (Eastern time) on October 3, 2025.

G. The Ontonagon County Rural Electrification Association shall amend its August 4, 2025 annual report filed in Case No. U-12270 to provide the required information as described in this order no later than 5:00 p.m. (Eastern time) on October 3, 2025.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at mpscedockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at sheacl@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

I abstain.

Shaquila Myers, Commissioner

By its action of August 7, 2025.

Lisa Felice, Executive Secretary

PROOF OF SERVICE

STATE OF MICHIGAN)

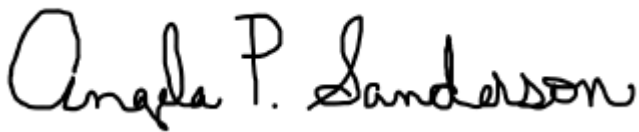
Case No. U-21509 *et al.*

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on August 7, 2025 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 7th day of August 2025.



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-21509

Name	On Behalf Of	Email Address
Alger Delta Cooperative Electric Association	Alger Delta Cooperative Electric Association	spriebe@algerdelta.com
Cherryland Electric Cooperative	Cherryland Electric Cooperative	rjohnson@cherrylandelectric.coop
Great Lakes Energy Cooperative	Great Lakes Energy Cooperative	slamp@glenergy.com
HomeWorks Tri-County Electric Cooperative	HomeWorks Tri-County Electric Cooperative	coneill@homeworks.org
Midwest Energy &	Midwest Energy &	terry.rubenthaler@teammidwest.com
Presque Isle Electric & Gas Co-Op	Presque Isle Electric & Gas Co-op	aberg@pieg.com
Richard J. Aaron	Alger Delta Cooperative Electric Association	raaron@dykema.com
Thumb Electric Cooperative	Thumb Electric Cooperative	bessenmacher@tecmi.coop

GEMOTION DISTRIBUTION SERVICE LIST

kabraham@mpower.org	Abraham, Katie - MMEA
mkuchera@AEPENERGY.COM	AEP Energy
mfurmanski@algerdelta.com	Alger Delta Cooperative
akellen@wppienergy.org	Alger Delta Cooperative
kd@alpenapower.com	Alpena Power
dgreen@alpenapower.com	Alpena Power
VSTRetailReg@VistraCorp.com	Ambit Midwest, LLC
kerdmann@atcllc.com	American Transmission Company
acotter@atcllc.com	American Transmission Company
john.calhoun@ardentnaturalgas.com	Ardent Natural Gas, LLC
awebster@baycitymi.gov	Bay City Electric Light & Power
sara.anderson@bayfieldelectric.com	Bayfield Electric
rbishop@BISHOPENERGY.COM	Bishop Energy
braukerL@MICHIGAN.GOV	Brauker, Linda
cherie.fuller@bp.com	BP Energy Retail Company, LLC
christine.hughey@bp.com	BP Energy Retail Company LLC
greg.bass@calpinesolutions.com	Calpine Energy Solutions
lachappelle@varnumlaw.com	Chappelle, Laura
manderson@wpsci.com	Cherryland Electric
mengels@wpsci.com	Cherryland Electric
cdrys@wpsci.com	Cherryland Electric
ljohnson@wpsci.com	Cherryland Electric
rjohnson@cherrylandelectric.coop	Cherryland Electric Cooperative
frucheyb@DTEENERGY.COM	Citizens Gas Fuel Company
crystalfallsmgr@HOTMAIL.COM	City of Crystal Falls
gpirkola@escanaba.org	City of Escanaba
jolson@gladstonemi.gov	City of Gladstone
kmaynard@cityofmarshall.com	City of Marshall
tdavlin@portland-michigan.org	City of Portland
cwilson@cloverland.com	Cloverland Electric
mheise@cloverland.com	Cloverland Electric
todd.mortimer@CMSENERGY.COM	CMS Energy
Kenneth.Johnston@cmsenergy.com	Consumers Energy
Yong.Keyes@cmsenergy.com	Consumers Energy
chibuzo.obikwelu@cmsenergy.com	Consumers Energy
sarah.jorgensen@cmsenergy.com	Consumers Energy Company
Michael.torrey@cmsenergy.com	Consumers Energy Company
CANDACE.GONZALES@cmsenergy.com	Consumers Energy Company
mpsc.filings@CMSENERGY.COM	Consumers Energy Company
mpsc.filings@CMSENERGY.COM	Consumers Energy Company
david.fein@CONSTELLATION.COM	Constellation Energy
kate.stanley@CONSTELLATION.COM	Constellation Energy
kate.fleche@CONSTELLATION.COM	Constellation New Energy

GEMOTION DISTRIBUTION SERVICE LIST

choicecompliance@constellation.com
lpage@dickinsonwright.com
shaundillon@dillonenergy.com
info@dillonpower.com
Neal.fitch@nrg.com
Kara.briggs@nrg.com
Ryan.harwell@nrg.com
bryce.mckenney@nrg.com
stephen.lindeman@dteenergy.com
karl.lievense@dteenergy.com
konstantin.korolyov@dteenergy.com
mpscfilings@DTEENERGY.COM
joyce.leslie@dteenergy.com
karen.vucinaj@dteenergy.com
customerservice@eligoenergy.com
regulatory@eligoenergy.com
frank.travaglione@vistracorp.com
rfawaz@energyintl.com
sejackinchuk@varnumlaw.com
michael.reiss@engie.com
customercare@plymouthenergy.com
VSTRetailReg@VistraCorp.com
felice@MICHIGAN.GOV
bgorman@FIRSTENERGYCORP.COM
phil@allendaleheating.com
dburks@glenergy.com
manderson@wp sci.com
mengels@wp sci.com
cdrys@wp sci.com
ljohnson@wp sci.com
slamp@glenergy.com
sculver@glenergy.com
johnm@gogreenlightenergy.com
lrgustafson@CMSENERGY.COM
jhammel@hillsdalebpu.com
coneill@homeworks.org
psimmer@HOMEWORKS.ORG
bmcbride@aep.com
mgobrien@aep.com
dan@megautilities.org
daustin@IGSENERGY.COM
michael.nugent@igs.com
general@itctransco.com
cmarshall@itctransco.com
apascaris@itctransco.com

Constellation New Energy Inc
Dickinson Wright
Dillon Energy Services
Dillon Power, LLC
Direct Energy
Direct Energy
Direct Energy
Direct Energy
DTE Energy
DTE Energy
DTE Energy
DTE Energy
DTE Energy
DTE Energy
Eligo Energy MI, LLC
Eligo Energy MI, LLC
Energy Harbor
Energy International Power Marketing d/b/a PowerOne
Energy Michigan
Engie Gas & Power LLC
ENGIE Gas & Power f/k/a Plymouth Energy
Everyday Energy, LLC d/b/a Energy Rewards
Felice, Lisa
First Energy
Forner, Phil
Great Lakes Energy
Great Lakes Energy
Great Lakes Energy
Great Lakes Energy
Great Lakes Energy
Great Lakes Energy Cooperative
Great Lakes Energy Cooperative
Greenlight Energy Inc.
Gustafson, Lisa
Hillsdale Board of Public Utilities
HomeWorks Tri-County Electric Cooperative
HomeWorks Tri-County Electric Cooperative
Indiana Michigan Power
Indiana Michigan Power Company
Integrays Group
Interstate Gas Supply Inc
Interstate Gas Supply d/b/a IGS Energy
ITC Holdings
ITC Holdings
ITC Holdings

GEMOTION DISTRIBUTION SERVICE LIST

vanesetti@justenergy.com	Just Energy of Michigan Corporation
igoodman@commerceenergy.com	Just Energy Solutions
krichel@DLIB.INFO	Krichel, Thomas
dbodine@LIBERTYPOWERCORP.COM	Liberty Power
ham557@GMAIL.COM	Lowell S.
tjlundgren@varnumlaw.com	Lundgren, Timothy
tcarpenter@mblp.org	Marquette Board of Light & Power
regulatory@medianenergy.com	Median Energy Corporation
suzy@megautilities.org	MEGA
dan@megautilities.org	MEGA
mmann@USGANDE.COM	Michigan Gas & Electric
VSTRetailReg@VistraCorp.com	Michigan Gas & Electric (US Gas & Electric)
shannon.burzycki@wecenergygroup.com	Michigan Gas Utilities Corporation
mrzwiwers@INTEGRYSGROUP.COM	Michigan Gas Utilities/Upper Penn Power/Wisconsin
kabraham@mpower.org	Michigan Public Power Agency
info@michigannaturalgasllc.com	Michigan Natural Gas, LLC
JHDillavou@midamericanenergyservices.com	MidAmerican Energy Services, LLC
JCAltmayer@midamericanenergyservices.com	MidAmerican Energy Services, LLC
LMLann@midamericanenergyservices.com	MidAmerican Energy Services, LLC
manderson@wpsci.com	Midwest Energy
mengels@wpsci.com	Midwest Energy
cdrys@wpsci.com	Midwest Energy
ljohnson@wpsci.com	Midwest Energy
dave.allen@TEAMMIDWEST.COM	Midwest Energy Cooperative
terry.rubenthaler@teammidwest.com	Midwest Energy Cooperative
kerri.wade@teammidwest.com	Midwest Energy Cooperative
Marie-Rose.Gatete@teammidwest.com	Midwest Energy Cooperative
meghan.tarver@teammidwest.com	Midwest Energy Cooperative
d.motley@COMCAST.NET	Motley, Doug
rarchiba@FOSTEROIL.COM	My Choice Energy
customerservice@nordicenergy-us.com	Nordic Energy Services, LLC
regulatory@nordicenergy-us.com	Nordic Energy Services, LLC
karl.j.hoesly@xcelenergy.com	Northern States Power
sarah.m.frazee@xcelenergy.com	Northern States Xcel
kbeattie@ntherm.com	nTherm, LLC
daho@ontorea.com	Ontonagon County Rural
esoumis@ontorea.com	Ontonagon County Rural Electric
regulatory@indraenergy.com	PALMco Energy MI, LLC d/b/a Indra Energy
mpauley@GRANGER.NET	Pauley, Marc
mmpeck@fischerfranklin.com	Peck, Matthew
bschlansker@PREMIERENERGYLLC.COM	Premier Energy Marketing LLC
manderson@wpsci.com	Presque Isle

GEMOTION DISTRIBUTION SERVICE LIST

mengels@wpsci.com
cdrys@wpsci.com
ljohnson@wpsci.com
MVanschoten@pieg.com
aberg@pieg.com
yesterdae@getprovision.com
johnbistranin@realgy.com
BusinessOffice@REALGY.COM
akeilson@genieretail.com
btrombino@rpaenergy.com
mvorabout@ses4energy.com
rabaey@SES4ENERGY.COM
ttynes@ses4energy.com
trish.mcfadin@southstarenergy.com
kejoseph@sparkenergy.com
cborr@WPSCI.COM

jbelec@stephenson-mi.org
kay8643990@YAHOO.COM
legal@symmetryenergy.com
regulatory@texasretailenergy.com
agilbert@cleanskyenergy.com
bessenmacher@tecmi.coop
president@tomorrowenergy.com
manderson@wpsci.com
mengels@wpsci.com
cdrys@wpsci.com
ljohnson@wpsci.com
mlindsay@uetllc.com
colleen.sipiorski@wecenergygroup.com
djmier@integrysgroup.com
James.Beyer@wecenergygroup.com
Richard.Stasik@wecenergygroup.com
nbell@upppo.com
jformol@upppo.com
ghaehnel@upppo.com
estocking@upppo.com
manager@villageofbaraga.org
Villagemanager@villageofclinton.org
VSTRetailReg@VistraCorp.com
jeinstein@volunteerenergy.com
leew@WVPA.COM
melissa.schauer@wecenergygroup.com
andrew.miller1@wecenergygroup.com
melissa.schauer@wecenergygroup.com

Presque Isle
Presque Isle
Presque Isle
Presque Isle Electric & Gas Cooperative, INC
Presque Isle Electric & Gas Cooperative, INC
Provision Power & Gas, LLC
Realgy Corp.
Realgy Energy Services
Residents Energy LLC
RPA Energy d/b/a Green Choice Energy
Santana Energy
Santana Energy
Santanna Natural Gas Corporation
SouthStar d/b/a Grand Rapids Energy
Spark Energy Gas, LP
Spartan Renewable Energy, Inc. (Wolverine Power Marketing Corp)
Stephenson Utilities Department
Superior Energy Company
Symmetry Energy Solutions, LLC
Texas Retail Energy, LLC
Tital Gas, LLC d/b/a CleanSkyEnergy
Thumb Electric Cooperative
Tomorrow Energy Corporation
Tri-County Electric
Tri-County Electric
Tri-County Electric
Tri-County Electric
United Energy Trading d/b/a Kratos Gas & Power
Upper Michigan Energy Resources Corporation
Upper Michigan Energy Resources Corporation
Upper Michigan Energy Resources Corporation
Upper Michigan Energy Resources Corporation
Upper Peninsula Power Company
Upper Peninsula Power Company
Upper Peninsula Power Company
Upper Peninsula Power Company
Village of Baraga
Village of Clinton
Viridian Energy PA, LLC
Volunteer Energy Services
Wabash Valley Power
We Energies
We Energies
Wisconsin Public Service

GEMOTION DISTRIBUTION SERVICE LIST

andrew.miller1@wecenergygroup.com

tking@WPSCI.COM

jbaumann@wpsci.com

cborr@wpsci.com

ddecouer@wpsci.com

bvalice@wpsci.com

Amanda@misostates.org

Deborah.e.erwin@xcelenergy.com

Michelle.Schlosser@xcelenergy.com

bryce.mckenney@nrg.com

Wisconsin Public Service

Wolverine Power

Wolverine Power

Wolverine Power

Wolverine Power

Wolverine Power

Wood, Amanda

Xcel Energy

Xcel Energy

Xoom Energy Michigan, LLC d/b/a Xoom Energy