

May 28, 2025

Ms. Lisa Felice  
Executive Secretary  
Michigan Public Service Commission  
7109 West Saginaw Highway  
Post Office Box 30221  
Lansing, MI 48909

**RE: Case No. U-21870 – In the matter of the application of Consumers Energy Company for authority to increase its rates for the generation and distribution of electricity and for other relief.**

Dear Ms. Felice:

Enclosed for electronic filing in the above captioned case please find **Consumers Energy Company's Rate Case Summary**. This is a paperless filing and is therefore being filed only in PDF. I have also included a Proof of Service showing electronic service upon the parties to Case Nos. U-21389 and U-21585.

Sincerely,

Gary A. Gensch Jr.  
Phone: 517-788-0698  
Email: [gary.genschjr@cmsenergy.com](mailto:gary.genschjr@cmsenergy.com)

cc: Parties per Attachment 1 to Proof of Service

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of )  
**CONSUMERS ENERGY COMPANY** )  
for authority to increase its rates for )  
the generation and distribution of )  
electricity and for other relief. )  
\_\_\_\_\_ )

Case No. U-21870

**CONSUMERS ENERGY COMPANY’S RATE CASE SUMMARY**

In accordance with the Michigan Public Service Commission’s (“MPSC” or the “Commission”) Rate Case Filing Requirements as approved in Case No. U-18238, Consumers Energy Company (“Consumers Energy” or the “Company”) submits its required Rate Case Summary. This Rate Case Summary is provided for informational purposes only, and in filing this summary, Consumers Energy states that modification may be made to its upcoming rate case filing that could impact the information contained herein.

The Company’s most recent electric rate case, Case No. U-21585, was driven by factors such as the Company’s investments in electric generation and distribution, compliance with safety and legal requirements, and enhanced technology. In that case, Consumers Energy requested that the Commission authorize the Company to adjust its retail electric generation and distribution rates so as to provide additional revenue in the amount of \$303 million annually, plus an additional \$22 million for the distribution deferral to be recovered through a separate 12-month surcharge. That request was based on a projected 12-month test year ending on February 28, 2026. The Commission’s March 21, 2025 Order in Case No. U-21585 authorized Consumers Energy to adjust its retail electric generation and distribution rates to provide additional revenue in a total amount of approximately \$154 million, on a jurisdictional basis, with a Return on Equity of 9.90%, and approved the \$22 million distribution deferral. Adjusted rates became effective on April 4, 2025.

A primary driver of the Company’s upcoming electric rate case filing, Case No. U-21870, is the investments needed to support the key objectives of the Reliability Roadmap<sup>1</sup> – delivery of safe, reliable and resilient, clean and equitable, and competitive energy to Consumers Energy’s customers. Based on the evidentiary support provided in its upcoming filing, Consumers Energy requests that the Commission authorize the Company to adjust its retail electric generation and distribution rates so as to provide additional revenue in the amount of approximately \$436 million annually based on a projected 12-month test year ending April 30, 2027, plus an additional \$24 million for the distribution deferral to be recovered through a separate 12-month surcharge. Consumers Energy is requesting a Return on Equity of 10.25% and an overall rate of return on total rate base of 6.35%. The Company is requesting a 50.75% common equity ratio. The Company uses inflation factors of 2.10% for 2025, 2.40% for 2026, and 2.40% for 2027, as forecasted by S&P Global Market Intelligence.

In addition to the investment in the Company’s electric distribution system as presented in the Reliability Roadmap, significant drivers of the requested relief include investments in electric generation, safety and compliance, and enhanced technology. The Company is also projecting operation and maintenance (“O&M”) expenses necessary to, among other things, support long-term investments, line clearing, and service restoration.

The Company is proposing a cost-of-service study (“COSS”) that makes routine updates for historical and test year data and adjusts the allocation of the PowerMIDrive and PowerMIFleet amortization expense, updates distribution cost categories for land, lines, and substation assets, and breaks out and allocates certain Digital Customer Operations project costs. The Company also requests the following changes to COSS methodologies: (i) breakout of Customer Advances by

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<sup>1</sup> The Reliability Roadmap is the updated version of the Company’s Electric Distribution Infrastructure and Investment Plan filed on September 27, 2023 in Case No. U-20147.

the customer's connected voltage level and allocate the credit to that same group of customers using Class Peak; and (ii) new allocators for the Federal Energy Regulatory Commission accounts 583 and 593 (OH line) O&M expenses to be consistent with the allocation of costs for similar distribution O&M accounts.

Consumers Energy is proposing various other revisions to its electric rules, regulations, and tariffs. Among other revisions and clarifications, Consumers Energy is proposing to: (i) update the Residential AMI Opt-Out fees; (ii) update the production capacity charge, include a facilities allowance, and include a Power Factor adjustment for Rate LEDR; (iii) update new service connection fees, including a new overhead service connection fee and adjustment to the underground service connection fee; (iv) increase the eligibility for the Shut Off Protection Plan from 200% to 400% of the federal poverty line; (v) clarify that Rate GSTU customers may participate in Demand Response ("DR") programs; (vi) modify the Aggregate Peak Demand Service provision to consider participation by customers with fewer than seven accounts and/or accounts with a lower average On-Peak Billing Demand than the current 250 demand threshold; and (vii) require a minimum contract term of one year in the Standard Offer Power Purchase Agreement.

In its March 1, 2024 Order in Case No. U-21389, the Commission approved a distribution Investment Recovery Mechanism ("IRM") and surcharge for the low voltage distribution ("LVD") Lines Reliability, Resiliency, and System Protection Program areas to cover a two-year period. In the March 21, 2025 Order in Case No. U-21585, the Commission approved an IRM covering the 12-month period ending February 28, 2026. The Company is proposing an IRM that will cover a two-year period beginning May 1, 2026, consistent with the start of the test year in this case. Consumers Energy proposes to continue the IRM using the same investment categories

approved by the Commission in Case No. U-21585 with the addition of two new sub-programs: Repetitive Outages and Vulnerable Communities. The Company proposes that the spending levels included in the IRM for the 12 months ending April 30, 2027 be set at test year levels approved for each program in this case and year 2 of the IRM should be equal to year 1 spending levels. The Company is also proposing a corresponding update to the IRM surcharge.

The Company is maintaining the PowerMIDrive Residential, PowerMIDrive Public, and PowerMIFleet programs as approved in previous Commission cases, and is proposing certain enhancements to the programs. Consumers Energy is also including costs associated with its DR programs, and has calculated a DR surcharge consistent with the methodology approved in Case No. U-21585. The Company is also requesting approval to remove consideration of DR capital and O&M spending from general electric rate cases, and to instead include those projected costs as part of the annual DR reconciliation filings, with each annual DR reconciliation filing operating as both a DR plan for projected costs and a DR reconciliation of historical costs.

Consumers Energy is requesting approval of a Service Restoration Resiliency Fund that would allow unspent service restoration dollars to be used to support service restoration expenses in future years when additional funds are needed. Consumers Energy is also requesting approval of Extraordinary Storm Accounting (“ESA”) that would allow the Company to use deferred accounting for service restoration costs for extraordinary storms that exceed base spending levels and cause at least 300,000 customer outages over a seven-day period or storms that qualify for a State of Emergency declaration, with the deferred costs to be considered for recovery in a future rate case. Storms of this nature are the main cause of increased service restoration spending and pose the largest risk to sustainable service restoration efforts.

Consumers Energy is also proposing a ramp-up in line clearing to achieve a five-year clearing cycle on the LVD system as compared to the Company's previous goal of a seven-year cycle. To mitigate the customer impact of this ramp up, the Company is proposing to defer the amounts above the baseline line clearing expense to a regulatory asset and securitize the regulatory asset once the balance reaches an appropriate level. The Company is also proposing to defer the O&M expense associated with the SAP S4/HANA Project and amortize it over 15 years consistent with the life of the assets, as well as amortize the cloud implementation costs over 15 years.

In Case No. U-21389, the Commission approved the continued use of deferred accounting associated with actual capital spending from March 1, 2024 through February 28, 2025 in the event the Commission's final order set capital spending levels for recovery in rates at amounts below the amount requested in the following distribution programs: New Business, Demand Failures, and Asset Relocation, and to continue such deferral until actual amounts are included in rates. In Case No. U-21585, the Commission approved continued use of this deferred accounting. For the period of March 1, 2024 through February 28, 2025, the Company had actual capital spending above the amount included in rates for these three programs. The Company is proposing a 12-month surcharge to collect the \$24.3 million of additional revenue requirement that would have been built into rates if the additional capital spending had been included. The Company also requests to continue the deferral mechanism approved in Case No. U-21585 for the capital spending in the test year of this case, the 12 months ending on April 30, 2027, and to use straight-line amortization of the associated regulatory balance.

Consumers Energy also seeks approval of certain accounting requests. The Company requests the use of regulatory assets or regulatory liabilities, as needed, related to: (i) the proposed Service Restoration Resiliency Fund; (ii) the proposed Extraordinary Storm Accounting; (iii) the

continued deferral of certain distribution capital spending in New Business, Demand Failures, and Asset Relocation until actual amounts are included in rates; (iv) line clearing program ramp-up deferral; (v) deferral of river hydro costs; (vi) the deferral for refund or recovery of O&M expenses related to the Staking and Locating Program that are below or above amounts included in rates; and (vii) the SAP S4/HANA Project deferral and amortization.

The Company is also requesting recovery of associated amortization expense for the D. E. Karn Units 1 and 2 and J. H. Campbell (“Campbell”) Units 1, 2, and 3 retention, decommissioning, and ash disposal costs, and the Classic 7 ash disposal costs; deferred costs and amortization expense for the PowerMIDrive and PowerMIFleet programs; and amortization expense for the Pension/Other Post-Employment Benefits Volatility Mechanism. In addition, as previously approved by the Commission, the remaining net book value of Campbell Units 1, 2, and 3 has been placed in a regulatory asset and the associated regulatory asset balance and amortization expense are included in this case.

For the projected test year, the Company’s average overall rate increase will be approximately 9.2%, excluding the distribution deferral surcharge. The requested increase is 9.7% including the distribution deferral surcharge. The Company’s proposed rate increase/decrease by rate class and rate schedule are attached to this Rate Case Summary as Attachment A.

The key drivers associated with the Company’s revenue requirement are:

<b>Key Drivers: Revenue Requirement</b>		
<b>Drivers</b>		<b>Revenue Requirement Impact</b>
		<i>(In Millions)</i>
a.	Investment	\$ 172
b.	Distribution IRM	22
c.	Cost of capital	77
d.	Sales/Revenues	7
e.	Operations and Maintenance expenses	158
f.	Total revenue requirement impact - before surcharge	\$ 436
g.	Distribution Deferral Surcharge	24
h.	Total revenue requirement impact	\$ 460

The revenue requirement associated with rate base is as follows:

<b>Key Drivers: Rate Base</b>			
<b>Drivers</b>		<b>Rate Base Impact</b> (Rate Base 13-Month Average)	<b>Revenue Requirement Impact</b> (Return on, Return of, and Property Tax)
			<i>(In Thousands)</i>
a.	Rate base from final order	\$ 14,857,152	\$ 2,125,131
b.	Utility plant	1,881,367	218,227
c.	Depreciation reserve	(316,585)	(23,363)
d.	Working capital	(1,054,416)	(77,812)
e.	Campbell Regulatory Asset	1,087,669	77,486
f.	Requested rate base	16,455,187	2,319,669
g.	Rate base increase from final order	<b>\$ 1,598,035</b>	<b>\$ 194,538</b>

Consumers Energy will be hosting a customer outreach event on June 26, 2025 from 4:00 pm – 7:30 pm at the Martin Luther King Jr. Recreation Center, 1107 Adrian St., Jackson, Michigan, 49201. This outreach is designed to provide customers the opportunity to learn about, ask questions, and provide input on the Case No. U-21870 rate case, the filing process, and main drivers of the proposed case, and learn about Company programs designed to help customers lower bills and receive information about customer assistance, energy waste reduction, and renewable energy.

Consumers Energy intends to file its upcoming electric rate case on June 2, 2025. Consumers Energy's proposed effective date of new rates is the later of the May 1, 2026 start of the projected test year or the date of the Commission's order in this case.

Respectfully submitted,

CONSUMERS ENERGY COMPANY

Dated: May 28, 2025

By: \_\_\_\_\_  
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Anne M. Uitvlugt (P71641)  
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# **ATTACHMENT A**

Consumers Energy Company

## Summary of Present and Proposed Pro Forma Revenues by Rate Schedule

Case No. U-21870

Line No.	( a ) Description	( b ) Revenue		( c ) Revenue		( d ) Net Increase / (Decrease)		( e ) Percent
		Present	Proposed	Present	Proposed	Revenue	Percent	
		\$000	\$000	\$000	\$000	\$000	%	
<b>FULL SERVICE</b>								
<u>Residential Class</u>								
1	Summer On-peak RSP	\$ 2,354,768	\$ 2,668,590	\$ 313,822				13.3
2	Smart Hours RSH	34,358	38,992	4,634				13.5
3	Night Time Savers RPM	31,182	36,027	4,845				15.5
4	Non-Transmitting Meters RSM	20,935	23,528	2,594				12.4
5	Total Residential Class	\$ 2,441,242	\$ 2,767,137	\$ 325,894				13.3
<u>Secondary Class</u>								
6	Energy-only GS	\$ 708,149	\$ 765,740	\$ 57,591				8.1
7	Time-of-Use GSTU	14,429	15,700	1,271				8.8
8	Demand GSD	439,345	479,960	40,616				9.2
9	Total Secondary	\$ 1,161,922	\$ 1,261,399	\$ 99,478				8.6
<u>Primary Class</u>								
10	Energy-only GP	\$ 78,248	\$ 80,627	\$ 2,380				3.0
11	Demand GPD	466,221	466,318	98				0.0
12	Time-of-Use GPTU	455,638	448,887	(6,751)				(1.5)
13	Energy Intensive EIP	30,152	31,211	1,059				3.5
14	Total Primary	\$ 1,030,259	\$ 1,027,044	\$ (3,215)				(0.3)
<u>Lighting &amp; Unmetered Class</u>								
15	Metered Lighting GML	\$ 1,622	\$ 1,984	\$ 361				22.3
16	Universal Unmetered Lighting UUL	28,563	33,306	4,743				16.6
17	Unmetered GU	10,668	11,459	790				7.4
18	Total Lighting & Unmetered	\$ 40,854	\$ 46,748	\$ 5,894				14.4
<u>Self-generation Class</u>								
19	Small Self-generation GSG-1	\$ -	\$ -	\$ -				NA
20	Large Self-generation GSG-2	18,902	19,631	730				3.9
21	Total Self-generation	\$ 18,902	\$ 19,631	\$ 730				3.9
22	Total Full Service	\$ 4,693,179	\$ 5,121,959	\$ 428,781				9.1
<b>ROA SERVICE</b>								
<u>Secondary Class</u>								
23	Energy-only GS	\$ 1,171	\$ 1,394	\$ 223				19.0
24	Demand GSD	8,809	11,128	2,320				26.3
25	Total Secondary	\$ 9,980	\$ 12,522	\$ 2,542				25.5
<u>Primary Class</u>								
26	Energy-only GP	\$ 1,795	\$ 1,903	\$ 108				6.0
27	Demand GPD	28,853	33,295	4,441				15.4
28	Total Primary	\$ 30,648	\$ 35,198	\$ 4,550				14.8
29	Total ROA Service	\$ 40,628	\$ 47,720	\$ 7,092				17.5
30	Total Jurisdictional Service	\$ 4,733,807	\$ 5,169,679	\$ 435,873				9.2
31	Plus: Rounding	-	5	8				
32	Total Jurisdictional Revenues	\$ 4,733,807	\$ 5,169,684	\$ 435,877				9.2
33	Less: PSCR Factor Revenues	299,717	299,717	-				
34	Less: DR Surcharge	-	51,902	51,902				
35	Less: IRM Surcharge	-	22,244	22,244				
36	Total Jurisdictional Base Revenues	\$ 4,434,089	\$ 4,795,821	\$ 361,732				8.2
37	Total Jurisdictional Revenues	4,733,807	5,169,684	435,877				9.2
38	Plus: ERC Deferral Surcharge	-	24,327	24,327				
39	Total Jurisdictional Revenues Requested	\$ 4,733,807	\$ 5,194,011	\$ 460,204				9.7

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Case No. U-21870

**PROOF OF SERVICE**

STATE OF MICHIGAN )  
 ) SS  
COUNTY OF JACKSON )

Crystal L. Chacon, being first duly sworn, deposes and says that she is employed in the Legal Department of Consumers Energy Company; that on May 28, 2025, she served an electronic copy of **Consumers Energy Company’s Rate Case Summary** upon the persons listed in Attachment 1 hereto, at the e-mail addresses listed therein.

\_\_\_\_\_  
Crystal L. Chacon

Subscribed and sworn to before me this 28<sup>th</sup> day of May, 2025.

\_\_\_\_\_  
Melissa K. Harris, Notary Public  
State of Michigan, County of Jackson  
My Commission Expires: 06/11/2027  
Acting in the County of Hillsdale

**ATTACHMENT 1 TO CASE NO. U-21870**  
**(Parties to Case Nos. U-21389 and U-21585)**

<b>Party</b>	<b>Mailing Address</b>	<b>Email Address</b>
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**ATTACHMENT 1 TO CASE NO. U-21870**  
**(Parties to Case Nos. U-21389 and U-21585)**

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**ATTACHMENT 1 TO CASE NO. U-21870**  
**(Parties to Case Nos. U-21389 and U-21585)**

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