

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

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In the matter, on the Commission’s own motion,	)	
regarding the regulatory reviews, revisions,	)	
determinations, and/or approvals necessary for	)	Case No. U-21662
<b>DTE ELECTRIC COMPANY</b> to fully comply with	)	
Public Act 295 of 2008, as amended.	)	
_____	)	

At the May 15, 2025 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair  
Hon. Katherine L. Peretick, Commissioner  
Hon. Alessandra R. Carreon, Commissioner

**ORDER APPROVING SETTLEMENT AGREEMENT**

On November 28, 2023, Governor Gretchen Whitmer signed into law Public Act 235 of 2023 (Act 235), which, among other things, amended Sections 22 through 49 of Public Act 342 of 2016 (Act 342), to increase the renewable portfolio standards (RPS) for electric providers from 15% through 2029, to 50% in years 2030 through 2034, and 60% in 2035 and thereafter. Act 235 took effect on February 27, 2024. Section 22(3) of Act 235 requires electric providers to file with the Commission their respective amended renewable energy plans (REPs) within one year of the effective date of Act 235. For rate-regulated electric providers, the Commission directed that the amended REP shall include a mechanism for recovering the incremental cost of compliance within their rates and a forecast of the renewable energy resources needed to comply with the new RPS set forth in Section 28(1). For rate-regulated electric providers, the Commission indicated that it

would conduct a contested case pursuant to the Administrative Procedures Act of 1969, MCL 24.201 *et seq.*, and that the Commission would issue a final order in these matters approving the REP, approving the REP with changes consented to by the provider, or rejecting the REP within 300 days from the date of filing. MCL 460.1022. On February 8, 2024, the Commission issued an order in Case No. U-21568 (February 8 order) setting a staggered schedule for the amended REP filings pursuant to Section 22 of Act 235 with DTE Electric Company (DTE Electric) filing no later than July 19, 2024.

On July 19, 2024, DTE Electric filed its application, with supporting testimony and exhibits, seeking approval of its amended REP, and related relief, pursuant to Public Act 295 of 2008, as amended by Act 235, MCL 460.1001 *et seq.*, and the February 8 order.

A prehearing conference was held on September 11, 2024, before Administrative Law Judge James M. Varchetti (ALJ) at which the ALJ granted intervention to the following parties: the Association of Businesses Advocating Tariff Equity (ABATE), the Michigan Environmental Council and Sierra Club (collectively, MEC-SC), the Great Lakes Renewable Energy Association, and the Ecology Center, the Environmental Law and Policy Center, the Union of Concerned Scientists, and Vote Solar (collectively, the Clean Energy Organizations or CEOs). The Commission Staff (Staff) and DTE Electric also participated in the proceeding.

The Staff, ABATE, MEC-SC, and the CEOs filed testimony on October 31, 2024. DTE Electric, the Staff, and ABATE filed rebuttal testimony on November 21, 2024. Evidentiary hearings were held on December 6 and 9, 2024, at which the parties agreed to bind into the record pre-filed testimony and exhibits and cross-examination took place. On December 26, 2024, DTE Electric filed a petition for corrections, pursuant to Mich Admin Code, R 792.10415(5), requesting several corrections to the transcripts from the evidentiary hearings. No party filed objections to

the company's petition for corrections, and on January 3, 2025, the ALJ granted the petition and entered a ruling to correct the transcript according to DTE Electric's petition.

On January 10, 2025, DTE Electric, the Staff, ABATE, MEC-SC, and the CEOs filed initial briefs, and on January 31, 2025, DTE Electric, ABATE, MEC-SC, and the CEOs filed reply briefs. On February 28, 2025, the ALJ issued a Proposal for Decision (PFD) in this matter. On March 21, 2025, DTE Electric, the Staff, MEC-SC, and the CEOs filed exceptions to the PFD, and on April 4, 2025, DTE Electric, the Staff, and MEC-SC filed replies to exceptions.

On May 5, 2025, the parties filed a settlement agreement resolving all issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

Included in the settlement agreement is an agreement by the parties to request that the Commission convene a symposium to evaluate the calculation of transfer prices that includes all rate-regulated electric providers no later than June 7, 2025. Also in the settlement agreement, the parties request that the Commission establish a workgroup to revise the definition of on-peak hours for the determination of incentive renewable energy credits and for this workgroup to convene no later than June 7, 2025. The parties recommend that if the Commission approves the workgroup recommendation, it should also direct the workgroup to revise the on-peak hours definition to reflect times when non-wind renewable resources have capacity value and for the Staff to issue a final report to the Commission by September 1, 2025. The Commission finds the recommendations by the parties to hold a symposium and workgroup with their respective topics to be reasonable and in the public interest and, therefore, directs the Staff to convene a symposium

and workgroup, as described in the settlement agreement and this order, no later than June 7, 2025. For the workgroup addressing the definition of on-peak hours, the Staff shall submit to the Commission a final report no later than September 1, 2025. The Staff shall provide information regarding the specific date(s), time(s), and agenda(s) of the symposium and workgroup on the Commission's website in advance of the symposium and workgroup. Notice regarding the symposium and workgroup shall be provided to all rate-regulated electric providers, the parties to this case, and the participants in each rate-regulated electric provider's most recent amended REP, integrated resource planning, and electric rate cases.

THEREFORE, IT IS ORDERED, that:

A. The settlement agreement, attached to this order as Exhibit A, is approved.

B. The Commission Staff shall convene a symposium to evaluate the calculation of power supply cost recovery transfer prices no later than June 7, 2025. The Commission Staff shall also convene a workgroup to revise the definition of on-peak hours for the determination of incentive renewable energy credits no later than June 7, 2025, with a report to be filed with the Commission by September 1, 2025. The Commission Staff shall provide information regarding the specific date(s), time(s), and agenda(s) of the symposium and workgroup on the Commission's website in advance of the symposium and workgroup and shall provide notice of the symposium and workgroup, as described in this order.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notifications should be sent to the Executive Secretary at [LARA-MPSC-Edockets@michigan.gov](mailto:LARA-MPSC-Edockets@michigan.gov) and to the Michigan Department of Attorney General - Public Service Division at [sheac1@michigan.gov](mailto:sheac1@michigan.gov). In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

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Daniel C. Scripps, Chair

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Katherine L. Peretick, Commissioner

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Alessandra R. Carreon, Commissioner

By its action of May 15, 2025.

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Lisa Felice, Executive Secretary

**STATE OF MICHIGAN**

**BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION**

In the matter, on the Commission’s own )  
motion, regarding the regulatory reviews, )  
revisions, determinations, and/or approvals )  
necessary for DTE ELECTRIC COMPANY to )  
fully comply with Public Act 295 of 2008, )  
as amended.)

Case No. U-21662  
(Paperless e-file)

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**SETTLEMENT AGREEMENT**

Pursuant to Section 78 of the Administrative Procedures Act of 1969, as amended (1969 PA 306, § 78; MCL 24.278), and Rule 431 of the Rules of Practice and Procedure before the Michigan Public Service Commission (“MPSC” or “Commission”), R 792.10431, the undersigned Parties agree as follows:

WHEREAS, on July 19, 2024, DTE Electric Company (“DTE Electric” or the “Company”) filed its Application, testimony and exhibits in this proceeding seeking approval of the Company’s Amended Renewable Energy Plan (“REP”) pursuant to Public Act 295 of 2008 (“Act 295”), as amended by Public Act 235 of 2023 (“Act 235”), the Commission’s Orders dated February 8, 2024, April 25, 2024, and May 23, 2024 in Case No. U-21568, and all other applicable law.

WHEREAS, a prehearing conference was conducted on September 11, 2024, before Administrative Law Judge James M. Varchetti. In addition to DTE Electric, the Parties to the Amended REP proceeding are: Michigan Public Service Commission Staff (“Staff”); Sierra Club (“SC”); Michigan Environmental Council (“MEC”); the Ecology Center, the Environmental Law & Policy Center, the Union of Concerned Scientists, and Vote Solar (collectively, the Clean Energy Organizations (“CEO”)); the Association of Businesses Advocating Tariff Equity

(“ABATE”); and the Great Lakes Renewable Energy Association (“GLREA”) (collectively, the “Parties”).

WHEREAS, DTE Electric filed testimony and exhibits requesting approval of the Company’s Amended REP in its entirety, as consistent with Act 295, as amended by Act 235, the Commission’s Orders in Case No. U-21568, and all other applicable law. Staff and intervenors filed testimony and exhibits addressing various issues.

WHEREAS, the Parties have agreed to enter into a settlement of this case, and request that the Commission enter an order accepting and approving DTE Electric’s Amended REP subject to the modifications as set forth in this Settlement Agreement.

NOW THEREFORE, for purposes of settlement of Case No. U-21662, the undersigned Parties agree as follows:

1. The Company will minimize the regulatory liability balance throughout the Amended REP period. Further, the Company’s regulatory liability balance shall not exceed \$250 million in any given year. Nothing in this Settlement shall be interpreted to preclude the Company from accruing a regulatory asset or establishing alternative revenue recovery mechanisms from time to time. The regulatory liability balance will be reviewed in each of the Company’s annual Renewable Energy Cost Reconciliation cases consistent with the terms of this Settlement Agreement. If there is any change in law to applicable statutes, rules, regulations, or Commission Orders that prevents DTE Electric from meeting the requirement that its regulatory liability balance not exceed \$250 million, the maximum regulatory liability balance agreed to in this Settlement Agreement is subject to adjustment in the Company’s annual Renewable Energy Cost Reconciliation cases. For the avoidance of doubt, a change in law includes a change in or the imposition of applicable tax credits or tariffs.

2. The approvals granted under this Agreement shall cover the period from the date of the Commission's Order approving this Settlement Agreement through the date of the Commission's Order in DTE Electric's next Amended REP case.

3. The Parties agree that the Company's calculated incremental cost of compliance is consistent with Act 295, as amended by Act 235, the Commission's Orders in Case No. U-21568, and all other applicable law. This determination is subject to any future changes in the methodology for calculating transfer prices, as contemplated in paragraph 14.c of this Agreement, after which DTE Electric shall recalculate its incremental cost of compliance in an amended REP and reconciliations as applicable following the change.

4. The Parties agree that DTE Electric's Amended Renewable Energy Plan, including its detailed renewable resource plan, is consistent with the Company's approved 2022 Integrated Resource Plan ("IRP") in Case No. U-21193 and achieves the Renewable Portfolio Standard ("RPS") targets established in Act 235.

5. The Parties agree that the estimated costs for projects in this Amended REP are within the range of costs set forth in the IRP Settlement Agreement, which states renewable energy projects are consistent with the IRP if determined to be priced at or below fair market value by the Independent Monitor based on bids submitted in each respective Request for Proposal ("RFP") or at or below 150% of the \$52.80 Solar LCOE used in the IRP model on Exhibit A-4.3 (i.e., \$79.20) in Case No. U-21193.

6. The Parties agree that the Company shall continue to recover the transfer price revenue through the Power Supply Cost Recovery ("PSCR"), as permitted by Section 47(3) of Act 235, MCL 460.1047(3), and consistent with its currently approved amended REP in Case No. U-21361, subject to the conditions listed in paragraph 3, above.

7. The Parties agree that the Company's plan for a revenue recovery mechanism under Section 22 of Act 235, MCL 460.1022(2), for inclusion in the Company's tariffs to permit recovery of the incremental cost of compliance required to implement the Amended Renewable Energy Plan is consistent with Act 295, as amended by Act 235, the Commission's Orders in Case No. U-21568, and all other applicable law.

8. The Parties agree that the Company's revenue recovery mechanism surcharge shall be \$0.00/meter for all customer classes. The Company may address the need for a revenue recovery mechanism surcharge, if necessary, in its next amended REP filing or an REP reconciliation, as permitted by Act 235.

9. The Parties agree that the revenue requirement, interest on regulatory liabilities, and pre-tax rate of return and revenue conversion factors associated with the Company's Amended Renewable Energy Plan should be approved.

10. The Parties agree that the deferred taxes, tax regulatory assets and liabilities, and property tax expense in the Company's Amended Renewable Energy Plan are reasonable and prudent and will be reconciled in future REP reconciliation proceedings. Projects will apply the maximum federal Production Tax Credits ("PTC") and Investment Tax Credits ("ITC") allowed based on their timing and other applicable factors and considerations available under law.

11. The Parties agree that the Company's Pine River Storage project should be approved as a pilot, contingent upon receipt of funding from the Department of Energy.

12. The Parties agree that the Company will earn a Financial Compensation Mechanism ("FCM") on eligible Power Purchase Agreements ("PPAs") for renewable energy resources, third-party contracts for energy storage systems, and clean energy systems with entities that are not affiliates pursuant to Section 28(8) of Act 235, MCL 460.1028(8). The FCM will be calculated

using the pre-tax weighted average cost of permanent capital, as set forth in Section 28(8) of Act 235, MCL 460.1028(8), to annual contract payments. Recovery of FCM costs related to eligible contracts will be included in DTE Electric's PSCR mechanism and PSCR filings under MCL 460.6j.

13. The Company commits to fully evaluating the REP resources in its next IRP filing expected in late 2026. If the Commission determines that a different renewable resource mix is the most reasonable and prudent pursuant to MCL 460.6t, the Company commits to amending its REP as necessary to reflect the updated resource selection.

14. The Parties agree to the following modifications to the Company's Amended REP:

- a. *Wind Development*. In the Company's 2025 and 2026 All-Source Renewable Energy Requests for Proposals ("RFPs"), DTE Electric will provide 0.2 points in its RFP scorecard for wind resources. DTE Electric shall target wind resource additions in the following amounts: 200 MW in 2028, 400 MW in 2029, 600 MW in 2030. DTE Electric's All-Source Renewable Energy RFPs will continue to allow bids for both wind and solar projects. The Company will also evaluate its wind development in its next IRP filing through a sensitivity that assumes a minimum of 550 MW of wind each study year. The parties reserve the issue of future targets to the Company's next Amended Renewable Energy Plan filing. The parties reserve the issue of DTE Electric's exclusion of out-of-state resources from its RFPs to the next IRP.
- b. *Renewable Energy Credits ("RECs")*. The parties in this Settlement Agreement have not reached consensus regarding the use of any REC-only contracts in DTE Electric's amended REP. However, if DTE Electric purchases REC-only contracts

in a given year, the Company shall have the burden of demonstrating in the applicable REP reconciliation proceeding that the purchase was reasonable and prudent and necessary to comply with the RPS.

c. *Transfer Price and Incentive Renewable Energy Credit Calculations.*

- i. The Parties respectfully recommend the Commission convene a symposium to evaluate the calculation of transfer prices that includes all rate-regulated electric providers by June 7, 2025. Parties may file proposals for revision to DTE Electric's transfer prices for the Commission's consideration in DTE Electric's 2024 REP reconciliation proceeding. If the Commission does not convene a symposium as the Parties recommend, then this issue may be presented for decision in the reconciliation proceedings. The Company is not seeking approval of future transfer prices in this proceeding. The actual transfer price for each future project will be determined in subsequent reconciliation proceedings. Existing projects will continue to use their current transfer price schedules.
- ii. The Parties respectfully recommend that the Commission convene a work group to revise the definition of on-peak hours for determination of incentive renewable energy credits ("incentive RECs"). If the Commission accepts these recommendations, the parties also recommend that the Commission direct the work group to revise the definition to reflect times when non-wind renewable resources have capacity value and that it commence by June 7, 2025 and issue a final report to the Commission by September 1, 2025.

- iii. The Parties agree to request that the Commission consider revising the determination of incentive RECs related to energy storage systems and hydroelectric pumped storage facilities as set forth in MCL 460.1039(2)(c) and further defined under the 2008 Temporary Order and instead consider limiting generation eligible for such incentive RECs to the proportional share of renewable generation to total DTE Electric generation during off-peak hours when energy storage systems are being charged or hydroelectric pumped storage facilities are pumping.
- d. *Co-Located Storage*. DTE Electric agrees to withdraw its co-located storage proposal in this case.
- e. *Curtailment Analysis*. In its next IRP filing, DTE Electric will model and evaluate the impact of renewable curtailment and the actions necessary to ensure that the planned renewable generation can meet forecasted production and fulfill RPS obligations. Such analysis will include off-peak renewables production and be run on the final proposed course of action and at least one additional sensitivity representing full decarbonization or high renewable penetration.
- f. *Voluntary Green Pricing (“VGP”) Additions*. The Parties agree inclusion of the assets for the Company’s VGP program, as described in this filing, does not approve any VGP additions. DTE Electric will assess and verify that there is forecasted customer demand when filing a project contract for Commission approval for any VGP program additions supporting the 2028 and 2029 VGP forecast.



- ii. If conforming build transfer projects are received, the Company will accept conforming PPA projects of no more than 5 MW each in size, at a ratio of 2:1 build transfer projects to PPA projects, measured in MW, up to 50 MW of total PPA projects. The intent of this provision is to allocate build transfer projects and PPA projects consistent with the allocation set forth in paragraph 14 of the settlement agreement approved on July 26, 2023 in Case U-21193 (the Company's IRP settlement agreement).
- iii. The Company will not be obligated to issue any further solicitations once it achieves the 150 MW total target (for illustration purposes, if the first solicitation yields 100 MW of build transfer projects and 50 MW of PPA projects, the Company will not issue the remaining solicitations in 2028 and 2030).
- b. The Company will not be obligated to issue a solicitation in 2030 if no conforming build transfer bids are received in the 2026 or 2028 solicitations.
- c. The PPA projects will meet one or more of the following criteria: (i) located within any the city limits of an incorporated Michigan city; (ii) located on a brownfield site; or (iii) agrivoltaic projects.
- d. Projects must not exceed the highest price contracted for a solar project that has been filed with and approved by the Commission in the most recent calendar year.
- e. DTE Electric will make commercially reasonable efforts to work with respondents who submit non-conforming projects to attempt to bring those projects into conformance.
- f. The competitive procurement process will be conducted using the methodology set forth in paragraph 2 of the settlement agreement approved on July 2, 2024 in Case

No. U-21172. The projects accepted through these solicitations will be incremental to the IRP build plan.

16. This Settlement Agreement is entered into for the sole and express purpose of reaching a compromise among the Parties. All offers of settlement and discussions relating to this Settlement Agreement are considered privileged under MRE 408.

17. If the Commission approves this Settlement Agreement without modification, neither the Parties to this settlement nor the Commission shall make any reference to, or use this Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided however, such references may be made to enforce or implement the terms of the Settlement Agreement and the order approving it.

18. This Settlement Agreement is based on the facts and circumstances of this Amended REP proceeding and is intended for the final disposition of Case No. U-21662. So long as the Commission approves this Settlement Agreement without modification, the Parties agree not to appeal, challenge, or otherwise contest the Commission Order approving this Settlement Agreement. Except as otherwise set forth herein, the Parties agree and understand that this Settlement Agreement does not limit any party's right to take new and/or different positions on similar issues in other administrative proceedings, or appeals related thereto.

19. This Settlement Agreement is not severable. Each provision of this Settlement Agreement is dependent upon all other provisions of this Settlement Agreement, including the attachments. If the Commission rejects or modifies this Settlement Agreement, this Settlement Agreement shall be deemed to be withdrawn, and shall not constitute any part of the record in this

proceeding or be used for any other purpose and shall not operate to prejudice the pre-negotiation positions of any party.

20. This Settlement Agreement is reasonable and in the public interest and will reduce the time and expense of the Commission, its Staff, and the Parties.


21. The Parties agree to waive Section 81 of 1969 PA 306 (MCL 24.281), as it applies to the issues in this proceeding, if the Commission approves this Settlement Agreement without modification.

22. This Settlement Agreement may be executed in any number of counterparts, each considered an original, and all counterparts that are executed shall have the same effect as if they were the same instrument.

**IN WITNESS WHEREOF**, the Parties have caused this Settlement Agreement to be duly executed by their respective duly authorized officers as of the date first written below.

[SIGNATURE PAGES]

Association of Businesses Advocating Tariff Equity

By: **Stephen Campbell**  Digitally signed by: Stephen Campbell  
DN: CN = Stephen Campbell email = scampbell@clarkhill.com C = US O = Clark Hill PLC  
Date: 2025.05.02 13:52:02 -04'00'

Dated: \_\_\_\_\_, 2025

Stephen A. Campbell (P76684)  
Michael J. Pattwell (P72419)  
Clark Hill PLC  
500 Woodward Avenue, Suite 3500  
Detroit, MI 48226  
(313) 309-4274

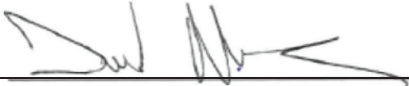
DTE Electric Company

By: **Andrea E. Hayden**  
Andrea E. Hayden (P71976)  
DTE Electric Company  
One Energy Plaza, 1635 WCB  
Detroit, MI 48226-1279  
(313) 235-9449

Digitally signed by Andrea E. Hayden  
Date: 2025.05.05 17:05:43 -04'00'

Dated: May 5, 2025

Ecology Center, the Environmental Law & Policy Center, Union of Concerned Scientists, and Vote Solar (collectively, Clean Energy Organizations (“CEO”))

By:   
Nicholas N. Wallace (P85745)  
Daniel Abrams (P87696)  
Environmental Law & Policy Center  
35 E Wacker Dr., Ste. 1600  
Chicago, IL 60601  
(312) 673-6500

Dated: May 5, 2025

Great Lakes Renewable Energy Association

By: \_\_\_\_\_  
Don L. Keskey (P23003)  
Brian W. Coyer (P40809)  
Public Law Resource Center PLLC  
University Office Place  
333 Albert Avenue, Suite 425  
East Lansing, MI 48823  
(517) 999-7572

Dated: \_\_\_\_\_, 2025

DTE Electric Company

By: \_\_\_\_\_

Andrea E. Hayden (P71976)  
DTE Electric Company  
One Energy Plaza, 1635 WCB  
Detroit, MI 48226-1279  
(313) 235-9449

Dated: \_\_\_\_\_, 2025

Ecology Center, the Environmental Law & Policy Center, Union of Concerned Scientists, and  
Vote Solar (collectively, Clean Energy Organizations (“CEO”))

By: \_\_\_\_\_

Nicholas N. Wallace (P85745)  
Daniel Abrams (P87696)  
Environmental Law & Policy Center  
35 E Wacker Dr., Ste. 1600  
Chicago, IL 60601  
(312) 673-6500

Dated: \_\_\_\_\_, 2025


Great Lakes Renewable Energy Association

By: Don L. Keskey \_\_\_\_\_

Don L. Keskey (P23003)  
Brian W. Coyer (P40809)  
Public Law Resource Center PLLC  
University Office Place  
333 Albert Avenue, Suite 425  
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(517) 999-7572

Dated: May 5 \_\_\_\_\_, 2025

Michigan Environmental Council and Sierra Club

By:  \_\_\_\_\_  
Digitally signed by  
Christopher M. Bzdok  
Date: 2025.05.02  
16:19:24 -04'00'

Christopher M. Bzdok (P53094)  
Holly L. Hillyer (P85318)  
Troposphere Legal, PLC  
420 E. Front Street  
Traverse City, MI 49686  
(231) 709-4000

Dated: Friday, May 2, 2025

Michigan Public Service Commission Staff

By: \_\_\_\_\_  
Alena M. Clark (P73252)  
Heather M.S. Durian (P67587)  
Monica M. Stephens (P73782)  
Public Service Division  
7109 West Saginaw Hwy, 3<sup>rd</sup> Floor  
Lansing, MI 48917  
(517) 284-8140

Dated: \_\_\_\_\_, 2025

Michigan Environmental Council and Sierra Club

By: \_\_\_\_\_

Christopher M. Bzdok (P53094)  
Holly L. Hillyer (P85318)  
Troposphere Legal, PLC  
420 E. Front Street  
Traverse City, MI 49686  
(231) 709-4000

Dated: \_\_\_\_\_, 2025

Michigan Public Service Commission Staff

By: Heather M.S. Durian

Alena M. Clark (P73252)  
Heather M.S. Durian (P67587)  
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Dated: \_\_\_\_\_ May 2, 2025


# PROOF OF SERVICE

STATE OF MICHIGAN )

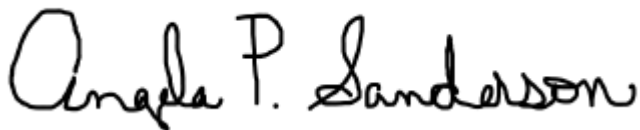
Case No. U-21662

County of Ingham )

Brianna Brown being duly sworn, deposes and says that on May 15, 2025 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

  
Brianna Brown

Subscribed and sworn to before me  
this 15<sup>th</sup> day of May 2025.



Angela P. Sanderson  
Notary Public, Shiawassee County, Michigan  
As acting in Eaton County  
My Commission Expires: May 21, 2030

**Service List for Case: U-21662**

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<b>Name</b>	<b>On Behalf Of</b>	<b>Email Address</b>
Alena M. Clark	MPSC Staff	clarka55@michigan.gov
Andrea E. Hayden	DTE Electric Company	andrea.hayden@dteenergy.com
Christopher M. Bzdok	Sierra Club	chris@tropospherelegal.com
Christopher M. Bzdok	Michigan Environmental Council	chris@tropospherelegal.com
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Nicholas N. Wallace	The Ecology Center	nwallace@elpc.org
Nicholas N. Wallace	Environmental Law & Policy Center (ELPC)	nwallace@elpc.org
Sameer H. Doshi	Sierra Club	sdoshi@earthjustice.org
Stephen A. Campbell	Association of Businesses Advocating Tariff Equity (ABATE)	scampbell@clarkhill.com