

Founded in 1852
by Sidney Davy Miller

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April 28, 2025

Ms. Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 W. Saginaw Hwy.
Lansing, MI 48917

Re: Northern States Power Company
2024 RE Reconciliation
Case No. U-21832

Dear Ms. Felice:

Enclosed for electronic filing in the above captioned case please find Northern States Power Company's Application and supporting Direct Testimony and Exhibit of Jackson H. Schmidtke. Also enclosed is my Appearance.

Should you have any questions, please contact me.

Very truly yours,

Miller, Canfield, Paddock and Stone, P.L.C.

By: _____
Sherri A. Wellman

SAW:ehk
Enclosures
cc w/enc:

Jackson H. Schmidtke (jackson.h.schmidtke@xcelenergy.com)
Michelle Schlosser (Michelle.Schlosser@xcelenergy.com)

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * *

In the matter of the application of)
NORTHERN STATES POWER COMPANY-)
WISCONSIN to commence a renewable energy)
cost reconciliation proceeding for the 12-month)
period ended December 31, 2024.)

Case No. U-21832

APPLICATION

Northern States Power Company, a Wisconsin corporation (“NSP-W” or the “Company”) requests the Michigan Public Service Commission (“MPSC” or the “Commission”) to approve the Company’s 2024 Renewable Energy Annual Report (“Report”) and the reconciliation of its renewable cost pursuant to MCL 460.1049. In support thereof, the Company respectfully represents as follows:

1. NSP-W is a public service corporation organized under the laws of Wisconsin with its principal offices located in Eau Claire, Wisconsin, and is engaged primarily in public utility operations. NSP-W is also authorized to do business in Michigan and provides retail electric service to the public in service areas located in Michigan.

2. By Order, dated July 24, 2018, in Case No. U-18234, the Commission approved the Company’s Renewable Energy Plan and, as of December 31, 2024, the approved plan had not been amended and therefore relates to this 2024 reconciled period. As approved, the Renewable Energy Plan provides for meeting renewable energy standards through existing power supply resources, with the costs thereof to be addressed and

accounted for through base rates and Power Supply Cost Recovery (“PSCR”) proceedings, without a separate renewable energy surcharge.

3. By order dated January 23, 2025, the Commission established a filing deadline of April 30, 2025, for NSP-W’s renewable energy reconciliation for the 2024 period.

4. NSP-W’s actions with regards to renewable energy (i) comply with the renewable energy standards applicable to 2024, (ii) are consistent with NSP-W’s then existing Renewable Energy Plan, as approved in Case No. U-18234, and (iii) are reasonable and prudent.

5. NSP-W’s approved Renewable Energy Plan does not include any renewable energy surcharge. Thus, there are no renewable energy surcharge revenues to be reconciled. Further, NSP-W is not seeking pursuant to MCL 460.1049(2) a modification of its renewable energy cost recovery mechanism.

6. NSP-W’s 2024 Renewable Energy Annual Report is filed herewith as Exhibit A-1 (JHS-1) to the direct testimony of Jackson H. Schmidtke, which is filed contemporaneously herewith and in support of hereof.

WHEREFORE, Northern States Power Company – Wisconsin requests that this Commission:

- A. Find and determine that NSP-W’s 2024 Renewable Energy Annual Report satisfies all applicable requirements;
- B. Find and determine that NSP-W’s actions in 2024 complied with renewable energy standards, and were reasonable and prudent;

- C. Find NSP-W's reconciliation of renewable energy revenues and incremental costs of compliance for 2024 do not result in any under-recovery or over-recovery of costs as the costs are addressed and accounted for through base rates and the Company's PSCR proceedings, without a separate renewable energy surcharge;
- D. Reaffirm NSP-W's existing cost recovery mechanism; and
- E. Grant such other relief as is just and reasonable.

Respectfully submitted,

NORTHERN STATES POWER COMPANY,
A WISCONSIN CORPORATION

Dated: April 28, 2025

By: _____
Its Attorney
Sherri A. Wellman (P38989)
MILLER, CANFIELD, PADDOCK, AND STONE, P.L.C.
123 West Allegan Street, Suite 200
Lansing, MI 48933
(517) 487-2070

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * *

In the matter of the application of)	
NORTHERN STATES POWER COMPANY –)	
WISCONSIN to commence a renewable energy)	Case No. U-21832
cost reconciliation proceeding for the 12-month)	
<u>period ended December 31, 2024.</u>)	

DIRECT TESTIMONY AND EXHIBIT OF JACKSON H. SCHMIDTKE

1 **Q. Please state your name and business address.**

2 A. My name is Jackson Schmidtke. My business address is 1414 West Hamilton Avenue, Eau
3 Claire, Wisconsin 54701.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am an Energy and Environmental Policy Analyst with the Regulatory Affairs
6 Department of Northern States Power Company, a Wisconsin corporation (“NSP-W” or
7 the “Company”) and wholly owned subsidiary of Xcel Energy Inc. (“Xcel Energy”).

8 **Q. Please briefly state the duties of your present position.**

9 A. I am responsible for policy analysis and other regulatory administration functions for the
10 retail electric and natural gas utilities of NSP-W in Wisconsin and Michigan.

11 **Q. What is your educational and professional background?**

12 A. I have a Bachelor of Arts degree in Journalism from the University of Wisconsin – Eau
13 Claire as well as a Master of Science Degree in Innovation, Leadership, and Management
14 from the University of York, in the United Kingdom. Prior to joining NSP-W in 2025, I
15 worked for Xcel Energy Services Inc. as a Senior Program Manager for Renewable Energy

1 Strategy since 2023. Further, I have authored sections of Renewable Energy program
2 compliance reports for NSP-W in Wisconsin and Michigan, as well as Xcel Energy's
3 Minnesota, and Colorado service territories. I have also contributed to Renewable Energy
4 program filings and Renewable Energy plans in Minnesota and Colorado.

5
6 **PURPOSE OF TESTIMONY**

7 **Q. What is the purpose of your testimony?**

8 A. The Commission Order in Case No. U-21832 dated January 23, 2025, requires NSP-W to
9 file its Renewable Energy ("RE") annual report ("Report") and reconciliation for 2024 by
10 April 30, 2025. My testimony describes the Company's Report, the existing cost
11 recovery mechanism, and supports the Company's relief requested in the Company's
12 2024 RE reconciliation filing.

13 **Q. Are you sponsoring any exhibits with this testimony?**

14 A. Yes. I am sponsoring one exhibit, Exhibit A-1 (JHS - 1), which is NSP-W's 2024
15 Renewable Energy Annual Report.

16 **Q. Did you prepare this exhibit or cause to have the exhibit prepared under your
17 direction and supervision?**

18 A. Yes.

19 **Q. Please address the RE plan in effect during the 2024 calendar year.**

20 A. The Company's Renewable Energy Plan filed January 30, 2018 and approved by the final
21 order in Case No. U-18234 dated July 24, 2018 is the appropriate reference for this report
22 and reconciliation. The Company is not proposing any changes to the cost recovery

1 mechanism or the Company's existing tariffs in this docket, nor is it proposing changes to
2 the cost recovery mechanism or tariff in Case No. U-18234.

3 **Q. Were NSP-W's actions and decisions in 2024 implementing its existing RE plan**
4 **reasonable and prudent?**

5 A. Yes.

6 **Q. Were any new qualifying RE facilities constructed in 2024?**

7 A. Yes, the 264.6 megawatt Sherco Solar 1 facility was completed in October of 2024.

8 **Q. Did NSP-W recover any RE cost through a RE surcharge in 2024?**

9 A. No. All of NSP-W's costs for its RE are included in its base rates or in the factor that is
10 adjusted as part of the Power Supply Cost Recovery proceedings.

11 **Q. Does NSP-W plan to change its method for recovering its RE costs?**

12 A. No, not at this time.

13 **Q. What method does NSP-W use to determine its annual retail sales for the Michigan**
14 **jurisdiction?**

15 A. NSP-W uses the three-year rolling average to determine its annual retail sales.

16 **Q. Is NSP-W banking RE credits for future use in Michigan?**

17 A. Yes.

18 **Q. Did NSP-W use any energy waste reduction credits or any other incentive credits in**
19 **2024?**

20 A. No.

21 **Q. What was NSP-W's available renewable energy for its Michigan retail customers in**
22 **2024?**

1 A. This value totals 53,284 RE Credits, well above the Company's compliance requirement.
2 This is the amount of renewable energy available to Michigan retail customers, with a
3 small portion of that being used for our voluntary green pricing program
4 Renewable*Connect®.

5 **Q. Is NSP-W in compliance with the renewable energy standards applicable to 2024?**

6 A. Yes.

7 **Q. Does this conclude your direct testimony at this time?**

8 A. Yes.

EXHIBIT A-1 (JHS-1)

MPSC Case No. U-21832

Witness: Jackson H. Schmidtke

Renewable Energy Annual Report
Revised February 2025

Electric Provider:

Reporting Period: Calendar Year 2024

- The purpose of this annual report is to provide information regarding activities that occurred within calendar year 2024.
- Many of the requested figures are available from MIRECS reports; names of which are noted within this template. If your figures agree with those within MIRECS, you may submit the MIRECS report as an attachment to this annual report. If your figures differ from those within MIRECS, please explain any discrepancies. Staff from the MPSC and MIRECS Administrator, APX, Inc., are available to help reconcile.

Section 51(2)(f).

Within this section, list the method and the retail sales in MWh for the reporting period.

List the Method: either average of 2021-2023 retail sales or the 2023 weather normalized retail sales.

Average of 2021 – 2023 retail sales

The method chosen should be consistent with the method approved in the initial plan case from 2017. All sales are retail (net of wholesale).

(A) List the sales in MWh based on the method selected above. Please show the calculation of this figure (including listing the sales of each year if the three-year average method is used).

136,724 – See Attachment II

(B) 15% RPS Portfolio: List the energy credits used for the 15% RPS portfolio voluntary retirement in calendar year 2024. This number should agree with the voluntary retirement listed in the 2024 voluntary retirement subaccount in MIRECS. Take into account any energy waste reduction substitutions and limits on their use.

20,509 - See Attachment I

Calculate the renewable energy percentage. Figure above divided by sales in MWh above (B divided by A).

15% - See Attachment I

Attachment I.

NSP Renewable Energy Compliance Calculation

As approved in U-16585

<hr/>	
Number of RECs, one year prior to Act (October 2007 - September 2008) that would have been transferred under 35(1) PURPA Provision, if Act in effect at time	0
Number of RECs generated one year prior to Act (January 2008 - December 2008) (if recoverable in rates)	2,600
Number of RECs purchased one year prior to Act (January 2008 - December 2008) (if recoverable in rates)	<u>10,079</u>
(Baseline) RECs prior to Act	12,679
	<u>2024</u>
*Projected Retail Sales (MWh)	
Previous 3-year average method	136,724
15% REC Requirement	20,509
Less: (Baseline) RECs prior to Act	<u>12,679</u>
Additional RECs needed for compliance	7,830
Added: 2024 (100% of RECs needed for 10% compliance)	0
<hr/>	
2024 Compliance Requirement (RECs)	20,509
Compliance Renewable Energy % for Reporting Period	15.00%

Notes:

(1) Incentive RECs were not included in the calculation of the RECs baseline

(2) New MI Law states " In 2016 and each year thereafter, maintain a renewable energy credit portfolio that consists of at least the same number of renewable energy credits as were required in 2015 under subdivision".

Attachment II.

Wisconsin Energy Requirements and Retail Sales

	<u>2024</u>
Wisconsin Co. Net Energy Requirements	6,820,935
NSP System NetEnergy Requirements	39,629,109
Wisconsin Co. Percent of NSP System	17.2119%
Wisconsin Co. Gross Energy Requirements	7,210,290
Wisconsin Co. Wholesale Sales	0
Wisconsin Co. Wholesale Allocation Percent	0
Wisconsin Co. Percent of NSP RECs Available for Compliance	17.2119%
Michigan Percentage of Wisconsin Co.	1.9365%
2021 Michigan Retail Sales	137,900
2022 Michigan Retail Sales	139,163
2023 Michigan Retail Sales	133,108
2021 - 2023 Average Retail Sales	136,724
2024 MI Allocated RECs Available	53,284
Estimated Available Renewable Energy % for Reporting Period	38.97%

Attachment III.
 RECs Submitted for 2024 MI RPS Compliance

satType	Sub-Account	Sub-Account	MIRECS ID	Project	Operation Begin Date	Fuel/Project Type	Credit Type	Credits Vintage	Credit Serial Numbers	Quantity	Ratio	Adjusted EMI	Eligible MI	Eligibility End Date	PAG/ICS Designation	Green-e Energy Eligible	LIHI Certified
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	01/2022	IMP-MRETS-REC-278-MN-01-2022-83778-1 to 2790	2,790	1	2790	Yes	1/31/2027	No	No	No
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	02/2022	IMP-MRETS-REC-278-MN-02-2022-83777-1 to 2673	2,673	1	2673	Yes	2/28/2027	No	No	No
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	03/2022	IMP-MRETS-REC-278-MN-03-2022-83776-1 to 2390	2,390	1	2390	Yes	3/31/2027	No	No	No
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	04/2022	IMP-MRET	3,060	1	3060	Yes	4/30/2027	No	No	No
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	06/2022	IMP-MRET	1,207	1	1207	Yes	6/30/2027	No	No	No
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	09/2022	IMP-MRET	1,266	1	1266	Yes	9/30/2027	No	No	No
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	10/2022	IMP-MRET	1,955	1	1955	Yes	10/31/2027	No	No	No
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	11/2022	IMP-MRET	2,738	1	2738	Yes	11/30/2027	No	No	No
COM	2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	12/2022	IMP-MRET	2,430	1	2430	Yes	12/31/2027	No	No	No
Total										20,509							

MIRECS

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All
Active
Retirement
Bulletin Board
Pending

Pending Sub-Accounts: 2024 Portfolio - Northern States Power Company - Wisconsin Go

Pending Retirement Credits

Sub-Account	Sub-Account ID	MIRECS ID	Project	Operation Begin Date	Fuel/Project Type	Credit Type	Credits Vintage	Credit Serial Numbers	Quantity	MI Eligible	MI Eligibility End Date	PAG/ICS Designation	Green-e Energy Eligible	LIHI Certified
2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	01/2022	IMP-MRETS-REC-278-MN-01-2022-83778-1 to 2790	2,790	Yes	1/31/2027	No	No	No
2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	02/2022	IMP-MRETS-REC-278-MN-02-2022-83777-1 to 2673	2,673	Yes	2/28/2027	No	No	No
2024 Portfolio - Northern States Power Company - Wisconsin	1866	IMP278	East Ridge - East Ridge	3/1/2006	Wind	RECS	03/2022	IMP-MRETS-REC-278-MN-03-2022-83776-1 to 2390	2,390	Yes	3/31/2027	No	No	No

Attachment IV
 Remaining REC Inventory

MRETS Inventory

Account Name	Account ID	M-RETS ID	Unit Name	Fuel Type	Vintage	Location	Quantity (REC)	Serial Numbers
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	1/1/2023	MN	1717	351-MN-01-2023-69FFD252-1 to 1717
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	2/1/2023	MN	2478	351-MN-02-2023-78B50F0A-1 to 2478
NSP-MI Active	33e405a3-e63	M3481	Freeborn W	Wind	2/1/2023	MN	79932	3481-MN-02-2023-0FA578CC-1 to 79932
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	3/1/2023	MN	2222	351-MN-03-2023-C155E45C-1 to 2222
NSP-MI Active	33e405a3-e63	M3481	Freeborn W	Wind	3/1/2023	MN	75069	3481-MN-03-2023-ABD6B47C-1 to 75069
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	4/1/2023	MN	2808	351-MN-04-2023-985D3CF2-1 to 2808
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	5/1/2023	MN	1762	351-MN-05-2023-6EF9F40A-1 to 1762
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	6/1/2023	MN	830	351-MN-06-2023-5201501D-1 to 830
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	7/1/2023	MN	720	351-MN-07-2023-CDF566F0-1 to 720
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	8/1/2023	MN	1185	351-MN-08-2023-9391FF2A-1 to 1185
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	9/1/2023	MN	1065	351-MN-09-2023-968EE801-1 to 1065
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	10/1/2023	MN	1818	351-MN-10-2023-918DD824-1 to 1818
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	11/1/2023	MN	1969	351-MN-11-2023-2980D271-1 to 1969
NSP-MI Active	33e405a3-e63	M3481	Freeborn W	Wind	11/1/2023	MN	39727	3481-MN-11-2023-0894E158-37339 to 77065
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	12/1/2023	MN	1413	351-MN-12-2023-4A594317-1 to 1413
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	1/1/2024	MN	936	351-MN-01-2024-2711E192-1 to 936
NSP-MI Active	33e405a3-e63	M355	Fenton Pow	Wind	1/1/2024	MN	28274	355-MN-01-2024-A2E2AC6B-1 to 28274
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	2/1/2024	MN	1640	351-MN-02-2024-E086C147-1 to 1640
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	3/1/2024	MN	1788	351-MN-03-2024-8BE24D1B-1 to 1788
NSP-MI Active	33e405a3-e63	M355	Fenton Pow	Wind	3/1/2024	MN	31144	355-MN-03-2024-AAF8005A-1 to 31144
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	4/1/2024	MN	2422	351-MN-04-2024-8F4462E2-1 to 2422
NSP-MI Active	33e405a3-e63	M355	Fenton Pow	Wind	4/1/2024	MN	21614	355-MN-04-2024-4DC8DB94-1 to 21614
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	5/1/2024	MN	1818	351-MN-05-2024-2D186DC6-1 to 1818
NSP-MI Active	33e405a3-e63	M355	Fenton Pow	Wind	5/1/2024	MN	17062	355-MN-05-2024-E03241C4-1 to 17062
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	6/1/2024	MN	1342	351-MN-06-2024-CB154ABD-1 to 1342
NSP-MI Active	33e405a3-e63	M355	Fenton Pow	Wind	6/1/2024	MN	20936	355-MN-06-2024-6F6E7C31-1 to 20936
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	7/1/2024	MN	772	351-MN-07-2024-23446AAC-1 to 772
NSP-MI Active	33e405a3-e63	M355	Fenton Pow	Wind	7/1/2024	MN	16753	355-MN-07-2024-3096D627-1 to 16753
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	8/1/2024	MN	914	351-MN-08-2024-E4839546-1 to 914
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	9/1/2024	MN	1746	351-MN-09-2024-7B3B743B-1 to 1746
NSP-MI Active	33e405a3-e63	M355	Fenton Pow	Wind	9/1/2024	MN	23217	355-MN-09-2024-E29FB4D0-301 to 23517
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	10/1/2024	MN	2464	351-MN-10-2024-B6C0E5CF-1 to 2464
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	11/1/2024	MN	1672	351-MN-11-2024-648C87EC-1 to 1672
NSP-MI Active	33e405a3-e63	M351	East Ridge	Wind	12/1/2024	MN	1588	351-MN-12-2024-3451F5D6-1 to 1588
Total							392,817	

MIRECS Inventory

satType	Sub-Account	Sub-Account ID	MIRECS ID	Project	Operation E	Fuel/Project Type	Credit Type	Credits	Vintage	Credit Seri	Quantity	Ratio	Adjusted E	MI Eligibilit
ACT	Default	ACT	152	EW373	Northern States Power Company	Electric Savings	EWR			Dec-21	MIRECS-E	153	1	153 No 2/28/2023
ACT	Default	ACT	152	EW373	Northern States Power Company	Electric Savings	EWR			Dec-17	MIRECS-E	39	1	39 No 2/28/2019
ACT	Default	ACT	152	EW373	Northern States Power Company	Electric Savings	EWR			Dec-18	MIRECS-E	115	1	115 No 2/29/2020
ACT	Default	ACT	152	EW373	Northern States Power Company	Electric Savings	EWR			Dec-19	MIRECS-E	144	1	144 No 2/28/2021
ACT	Default	ACT	152	EW373	Northern States Power Company	Electric Savings	EWR			Dec-20	MIRECS-E	778	1	778 No 2/28/2022
ACT	Default	ACT	152	EW374	Northern States Power Company	Gas Savings	EWR			Dec-19	MIRECS-E	1103	1	1103 No 2/28/2021
ACT	Default	ACT	152	EW374	Northern States Power Company	Gas Savings	EWR			Dec-20	MIRECS-E	739	1	739 No 2/28/2022
ACT	Default	ACT	152	EW374	Northern States Power Company	Gas Savings	EWR			Dec-18	MIRECS-E	2047	1	2047 No 2/29/2020
ACT	Default	ACT	152	EW374	Northern States Power Company	Gas Savings	EWR			Dec-21	MIRECS-E	1474	1	1474 No 2/28/2023
ACT	Default	ACT	152	EW374	Northern States Power Company	Gas Savings	EWR			Dec-17	MIRECS-E	2890	1	2890 No 2/28/2019
Total											9,482			

Footnotes:

RECs actually transferred to MIRECS and submitted for compliance may differ from the generators shown above to improve the efficiency of the MRETS to MIRECS transfer and certification process.

MICHIGAN DEPARTMENT OF LICENSING AND REGULATORY AFFAIRS
PUBLIC SERVICE COMMISSION

ENTRY OF APPEARANCE IN AN ADMINISTRATIVE HEARING

This form is issued as provided for by 1939 PA 3, as amended, and by 1933 PA 254, as amended. The filing of this form, or an acceptable alternative, is necessary to ensure subsequent service of any hearing notices, Commission orders, and related hearing documents.

General Instructions:

Type or print legibly in ink. For assistance or clarification, please contact the Public Service Commission at 517-284-8090.

*Please Note: The Commission will provide **electronic** service of documents to all parties in this proceeding.*

THIS APPEARANCE TO BE ENTERED IN ASSOCIATION WITH THE ADMINISTRATIVE HEARING:

Case / Company Name: _____ Docket No. U-_____

Please enter my appearance in the above-entitled matter on behalf of:

1. (Name)
2. (Name)
3. (Name)
4. (Name)
5. (Name)
6. (Name)
7. (Name)

Name _____

Address _____

City _____ State _____

Zip _____ Phone _____

Email _____

Date _____

Signature: _____

I am not an attorney

I am an attorney whose:

Michigan Bar # is P-_____

_____ Bar # is: _____
(state)