

Founded in 1852
by Sidney Davy Miller

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April 26, 2024

Ms. Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 W. Saginaw Hwy.
Lansing, MI 48917

Re: Northern States Power Company
2023 RE Reconciliation
Case No. U-21552

Dear Ms. Felice:

Enclosed for electronic filing in the above captioned case are the Application and Direct Testimony and Exhibit of Benjamin G. Kaldunski. Also enclosed is my Appearance.

Should you have any questions or concerns, please kindly advise.

Very truly yours,

Miller, Canfield, Paddock and Stone, P.L.C.

By: _____
Sherri A. Wellman

cc w/enc: Benjamin Kaldunski (Benjamin.kaldunski@xcelenergy.com)
Michelle Schlosser (Michelle.Schlosser@xcelenergy.com)

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * *

In the matter of the application of)
NORTHERN STATES POWER COMPANY-)
WISCONSIN to commence a renewable energy)
cost reconciliation proceeding for the 12-month)
period ended December 31, 2023.)

Case No. U-21552

APPLICATION

Northern States Power Company, a Wisconsin corporation (“NSP-W” or the “Company”) requests the Michigan Public Service Commission (“MPSC” or the “Commission”) to approve the Company’s 2023 Renewable Energy Annual Report (“Report”) and the reconciliation of its renewable cost pursuant to MCL 460.1049. In support thereof, the Company respectfully represents as follows:

1. NSP-W is a public service corporation organized under the laws of Wisconsin with its principal offices located in Eau Claire, Wisconsin, and is engaged primarily in public utility operations. NSP-W is also authorized to do business in Michigan and provides retail electric service to the public in service areas located in Michigan.

2. By Order, dated July 24, 2018, in Case No. U-18234, the Commission approved the Company’s renewable energy plan and, as of the date of this application, the approved plan has not been amended and therefore relates to this 2023 reconciled period. As approved, the renewable energy plan provides for meeting renewable energy standards through existing power supply resources, with the costs thereof to be addressed and

accounted for through base rates and Power Supply Cost Recovery (“PSCR”) proceedings, without a separate renewable energy surcharge.

3. By order dated March 1, 2024, the Commission established a filing deadline of April 30, 2024, for NSP-W’s renewable energy reconciliation for the 2023 period.

4. NSP-W’s actions with regards to renewable energy (i) comply with the renewable energy standards applicable to 2023, (ii) are consistent with NSP-W’s then existing renewable energy plan, as approved in Case No. U-18234, and (iii) are reasonable and prudent.

5. NSP-W’s approved renewable energy plan does not include any renewable energy surcharge. Thus, there are no renewable energy surcharge revenues to be reconciled. Further, NSP-W is not seeking pursuant to MCL 460.1049(2) a modification of its renewable energy cost recovery mechanism.

6. NSP-W’s 2023 Renewable Energy Annual Report is filed herewith as Exhibit A-1 (BGK-1) to the prefiled direct testimony of Benjamin G. Kaldunski, which is filed contemporaneously herewith and in support of hereof.

WHEREFORE, Northern States Power Company – Wisconsin requests that this Commission:

- A. Find and determine that NSP-W’s 2023 Renewable Energy Annual Report satisfies all applicable requirements;
- B. Find and determine that NSP-W’s actions in 2023 complied with renewable energy standards, and were reasonable and prudent;
- C. Find NSP-W’s reconciliation of renewable energy revenues and incremental costs of compliance for 2023 do not result in any under-

recovery or over-recovery of costs as the costs are addressed and accounted for through base rates and the Company's PSCR proceedings, without a separate renewable energy surcharge;

- D. Reaffirm NSP-W's existing cost recovery mechanism; and
- E. Grant such other relief as is just and reasonable.

Respectfully submitted,

NORTHERN STATES POWER COMPANY,
A WISCONSIN CORPORATION

Dated: April 26, 2024

By: _____
Its Attorney
Sherri A. Wellman (P38989)
MILLER, CANFIELD, PADDOCK, AND STONE, P.L.C.
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Lansing, MI 48933
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STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * *

In the matter of the application of)	
NORTHERN STATES POWER COMPANY –)	
WISCONSIN to commence a renewable energy)	Case No. U-21552
cost reconciliation proceeding for the 12-month)	
<u>period ended December 31, 2023.</u>)	

DIRECT TESTIMONY AND EXHIBIT OF BENJAMIN G. KALDUNSKI

1 **Q. Please state your name and business address.**

2 A. My name is Benjamin G. Kaldunski. My business address is 10 West Doty Street, Madison,
3 Wisconsin 53703.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am an Energy and Environmental Policy Analyst with the Regulatory Affairs
6 Department of Northern States Power Company, a Wisconsin corporation (“NSP-W” or
7 the “Company”) and wholly owned subsidiary of Xcel Energy Inc. (“Xcel Energy”).

8 **Q. Please briefly state the duties of your present position.**

9 A. I am responsible for policy analysis and other regulatory administration functions for the
10 retail electric and natural gas utilities of NSP-W in Wisconsin and Michigan.

11 **Q. What is your educational and professional background?**

12 A. I have a Bachelor of Arts degree in Journalism and International Studies from the University
13 of Minnesota-Twin Cities, along with a Master of Science in Energy Analysis and Policy
14 from the University of Wisconsin-Madison, Nelson Institute. Prior to joining NSP-W, I
15 worked for 2.5 years as a public utility rates and policy analyst for the Public Service

1 Commission of Wisconsin, Division of Energy Regulation and Analysis. I have over 9 years
2 of experience in the energy industry including non-profit research with the Electric Power
3 Research Institute in Palo Alto, California, distributed energy resource consulting with
4 Hitachi Americas' Energy Solutions Division, the U.S. Environmental Protection Agency's
5 Office of Research and Development, and energy policy reporting for Argus Media in
6 Washington, D.C. I began my career at Xcel Energy in April 2022 when I joined the NSP-
7 W Regulatory Affairs Department.

8 **Q. Have you previously testified before, or filed testimony with, state regulatory**
9 **agencies?**

10 A. Yes. I have provided testimony to the Michigan Public Service Commission ("MPSC" or
11 the "Commission") in Case No. U-21355 regarding NSP-W's 2022 renewable energy
12 cost reconciliation and annual report. I have also provided testimony in various other
13 proceedings including Case No. U-21241, Case No. U-21173, and Case No. U-21455.
14 Prior to joining NSP-W, I filed testimony with the Public Service Commission of
15 Wisconsin while serving as a public utility rates analyst from November 2019 to March
16 2022.

18 PURPOSE OF TESTIMONY

19 **Q. What is the purpose of your testimony?**

20 A. The Commission Order in Case No. U-21552 dated March 1, 2024, requires NSP-W to
21 file its Renewable Energy ("RE") annual report ("Report") and reconciliation for 2023 by
22 April 30, 2024. My testimony describes the Company's Report, the existing cost
23 recovery mechanism, and supports the Company's requested.

1 **Q. Are you sponsoring any exhibits with this testimony?**

2 A. Yes. I am sponsoring one exhibit, Exhibit A-1 (BGK - 1), which is NSP-W's 2023
3 Renewable Energy Annual Report.

4 **Q. Did you prepare this exhibit or cause to have the exhibit prepared under your
5 direction and supervision?**

6 A. Yes.

7 **Q. Is NSP-W proposing any changes to its existing RE plan?**

8 A. Not in this case. The Company believes the final order in Case No. U-18234 dated July
9 24, 2018, remains appropriate for this Report and reconciliation. The Company's
10 renewable energy plan filed January 30, 2018 in Case No. U-18234 accurately reflects its
11 renewable energy plan going forward. The Company is not proposing any changes to the
12 cost recovery mechanism or the Company's existing tariffs in this docket, nor is it
13 proposing changes to the cost recovery mechanism or tariff in Case No. U-18234. The
14 Company intends to file a revised Renewable Energy Plan by January 17, 2025, pursuant
15 to the Commission's February 6, 2024 order in Case No. U-21568. Unless otherwise
16 advised, due to the fact that the revised Renewable Energy Plan will be filed and
17 approved after the 2024 calendar year has concluded, the Company intends to prepare its
18 2024 RE renewable energy reconciliation report in accordance with the Renewable
19 Energy Plan approved in Case No. U-18234.

20 **Q. Were NSP-W's actions and decisions in 2023 implementing its existing RE plan
21 reasonable and prudent?**

22 A. Yes.

23 **Q. Were any new qualifying RE facilities constructed in 2023?**

1 A. Yes, the 100 megawatt Northern Wind project was constructed in 2023. For details, see
2 Exhibit A-1 (BGK-1), NSP-W’s response to Section 51(2)(d) in the Company’s
3 Renewable Energy Annual Report.

4 **Q. Did NSP-W recover any RE cost through a RE surcharge in 2023?**

5 A. No. All of NSP-W’s costs for its RE are included in its base rates or in the factor that is
6 adjusted as part of the Power Supply Cost Recovery proceedings.

7 **Q. Does NSP-W plan to change its method for recovering its RE costs?**

8 A. No, not at this time.

9 **Q. What method does NSP-W use to determine its annual retail sales for the Michigan**
10 **jurisdiction?**

11 A. NSP-W uses the three-year rolling average to determine its annual retail sales.

12 **Q. Is NSP-W banking RE credits for future use in Michigan?**

13 A. Yes.

14 **Q. Did NSP-W use any energy waste reduction credits or any other incentive credits in**
15 **2023?**

16 A. No.

17 **Q. What was NSP-W’s available renewable energy for its Michigan retail customers in**
18 **2023?**

19 A. This value totals 54,539 RE Credits, well above the Company’s compliance requirement.
20 This is the amount of renewable energy available to Michigan retail customers, with a
21 small portion of that being used for our voluntary green pricing program. On May 8,
22 2020, the Commission issued an order in Case No. U-20638 approving NSP-W’s
23 proposal to offer a new voluntary green pricing program, Renewable*Connect[®], and to

1 automatically convert all Windsource[®] customers to Renewable*Connect[®] with an
2 opportunity for customers to opt out of the conversion. NSP-W began offering
3 Renewable*Connect[®] to customers July 1, 2020. All Windsource customers have been
4 transitioned to Renewable*Connect.

5 **Q. Is NSP-W in compliance with the renewable energy standards applicable to 2023?**

6 A. Yes.

7 **Q. Does this conclude your direct testimony at this time?**

8 A. Yes.

EXHIBIT A-1 (BGK-1)
MPSC Case No. U-21552
Witness: Benjamin G. Kaldunski

Renewable Energy Annual Report
Revised April 2024

Electric Provider:

Reporting Period: Calendar Year 2023

- The purpose of this annual report is to provide information regarding activities that occurred within calendar year 2023.
- Many of the requested figures are available from MIRECS reports; names of which are noted within this template. If your figures agree with those within MIRECS, you may submit the MIRECS report as an attachment to this annual report. If your figures differ from those within MIRECS, please explain any discrepancies. Staff from the MPSC and MIRECS Administrator, APX, Inc., are available to help reconcile.

Section 51(2)(c).

Within this section, list each renewable energy system (RES) owned, operated or controlled by the electric provider. List the capacity of each system, the amount of electricity generated by each system and the percentage of electricity which was generated from renewable energy (RE).

System Name ¹	System Type (RES)	Nameplate Capacity (MW)	Electricity Generated (MWh)	% of Electricity generated by RE/ACE
See Attachments III and IV				

¹System name should agree with the project name listed within MIRECS. This data may be found in the Project Management module within MIRECS.

Within this section, list the renewable energy system (RES) the electric provider is purchasing energy credits from. These include purchase power agreements. However, unbundled (credit only) purchases do not need to be listed here. Projects (generators) serving multijurisdictional electric providers should be listed here.

System Name	System Type (RES)	Electricity Purchased (MWh)	Energy Credits Purchased ¹	Allocation Factor and Method
See Attachments III and IV				

¹Distinguish between different types of credits (REC).

Allocation Factor and Method: For use if 100% of system output is not purchased. For instance, a system selling to multiple parties: list how the energy and credits are allocated – if by percentage, list the percentage as well.

Allocation Factor and Method: If used by multijurisdictional electric providers please include which percentage of energy and credits are to be distributed to Michigan (list allocation method as well, for example: system load).

Section 51(2)(f).

Within this section, list the method and the retail sales in MWh for the reporting period.

List the Method: either average of 2019-2021 retail sales or the 2021 weather normalized retail sales.

Average of 2020-2022 retail sales

The method chosen should be consistent with the method approved in the initial plan case from 2017. All sales are retail (net of wholesale).

(A) List the sales in MWh based on the method selected above. Please show the calculation of this figure (including listing the sales of each year if the three-year average method is used).

136,522 - See Attachment II

(B) 15% RPS Portfolio: List the energy credits used for the 15% RPS portfolio for the 2023 compliance year. This number should agree with the compliance requirement listed in the 2023 compliance subaccount in MIRECS. Take into account any energy waste reduction substitutions and limits on their use.

20,478 – See Attachment I

Calculate the renewable energy percentage. Figure above divided by sales in MWh above (B divided by A).

15% – See Attachment I

Attachment I.

NSP Renewable Energy Compliance Calculation
As approved in U-16585

Number of RECs, one year prior to Act (October 2007-September 2008) that would have been transferred under 35(1) PURPA Provision, if Act in effect at time	0
Number of RECs generated one year prior to Act (January 2008 - December 2008) (if recoverable in rates)	2,600
Number of RECs purchased one year prior to Act (January 2008 - December 2008) (if recoverable in rates)	<u>10,079</u>
(Baseline) RECs prior to Act	12,679
	<u>2023</u>
*Projected Retail Sales (MWh)	
Previous 3-year average method	136,522
15% REC Requirement	20,478
Less: (Baseline) RECs prior to Act	<u>12,679</u>
Additional RECs needed for compliance	7,799
Add: 2023 (100% of RECs needed for 10% compliance)	0
	<hr/>
2023 Compliance Requirement (RECs)	20,478
Compliance Renewable Energy % for Reporting Period	15.00%

Notes:

(1) Incentive RECs were not included in the calculation of the RECs baseline

(2) New MI Law states " In 2016 and each year thereafter, maintain a renewable energy credit portfolio that consists of at least the same number of renewable energy credits as were required in 2015 under subdivision".

Attachment II.**Wisconsin Energy Requirements and Retail Sales**

	2023
Wisconsin Co. Net Energy Requirements	7,042,054
NSP System NetEnergy Requirements	41,101,288
Wisconsin Co. Percent of NSP System	17.1334%
Wisconsin Co. Gross Energy Requirements	7,428,327
Wisconsin Co. Wholesale Sales	0
Wisconsin Co. Wholesale Allocation Percent	0
Wisconsin Co. Percent of NSP RECs Available for Compliance	17.1334%
Michigan Percentage of Wisconsin Co.	1.9909%
2020 Michigan Retail Sales	132,502
2021 Michigan Retail Sales	137,900
2022 Michigan Retail Sales	139,163
2020 - 2022 Average Retail Sales	136,522
2023 RECs Available (see Attachment IV, includes Green Pricing RECs)	54,539
Estimated Available Renewable Energy % for Reporting Period	39.95%

Attachment III
Generator Nameplate Capacity and Percentage Generated from Renewable Energy

Purchased Wind	Type	State	Generator Nameplate Capacity (MW)	Percentage Generated from Renewable Energy
Adams Wind	Wind	MN	19.80	100%
Agassiz	Wind	MN	1.98	100%
Big Blue Wind Farm	Wind	MN	36.00	100%
Blazing Star I	Wind	MN	200.00	100%
Boeve	Wind	MN	1.90	100%
Carlton College	Wind	MN	1.65	100%
Cisco	Wind	MN	8.00	100%
Crowned Ridge Wind, LLC	Wind	SD	200.10	100%
Dakota Range III Wind	Wind	SD	153.30	100%
Danielson Wind	Wind	MN	19.80	100%
East Ridge	Wind	MN	10.00	100%
Ewington	Wind	MN	19.95	100%
Fenton Power Partners I & II	Wind	MN	205.50	100%
Fey Windfarm	Wind	MN	1.90	100%
FPL Mower County	Wind	MN	98.90	100%
Garwin McNeilus Windfarm	Wind	MN	36.75	100%
Glen Ullin Energy Center	Wind	ND	106.08	100%
Grant County	Wind	MN	20.00	100%
Hilltop	Wind	MN	2.00	100%
Jeffers	Wind	MN	50.00	100%
JJN Windfarm	Wind	MN	1.50	100%
K-Brink Windfarm	Wind	MN	1.90	100%
KAS Brothers	Wind	MN	1.50	100%
Lake Benton PP	Wind	MN	100.30	100%
Metro	Wind	MN	0.66	100%
MinnDakota	Wind	MN/SD	249.00	100%
Moraine II	Wind	MN	49.50	100%
Norgaard North	Wind	MN	5.00	100%
Norgaard South	Wind	MN	3.75	100%
North Community Turbines	Wind	MN	15.00	100%
North Wind Turbines	Wind	MN	15.00	100%
North Shaokotan	Wind	MN	11.88	100%
Odell Wind Farm	Wind	MN	200.00	100%
Olsen	Wind	MN	1.50	100%
Pipestone	Wind	MN	8.25	100%
Prairie Rose	Wind	MN	200.00	100%
Ridgewind	Wind	MN	26.00	100%
Rock Aetna Pwr Partners	Wind	MN	27.00	200%
Rock Ridge	Wind	MN	1.80	100%
Ruthon Ridge	Wind	MN	15.84	100%
Shane	Wind	MN	2.00	100%
Southridge	Wind	MN	1.80	100%
St Olaf	Wind	MN	1.65	100%
Tholen	Wind	MN	13.20	100%
Uilk	Wind	MN	4.50	100%
Valley View	Wind	MN	10.00	100%
Velva	Wind	ND	11.88	100%
Westridge Windfarm	Wind	MN	9.50	100%
Windcurrent Farms	Wind	MN	1.90	100%
Windvest	Wind	MN	1.80	100%
Winona	Wind	MN	1.50	100%
Woodstock Hills, LLC	Wind	MN	9.20	100%
Woodstock Municipal	Wind	MN	0.75	100%
Zephyr Wind	Wind	MN	30.75	100%
Deuel Harvest Wind Energy LLC	Wind	SD	301.40	100%
Heartland Divide	Wind	IA	200.00	100%
Langdon Wind (Fillmore & Louise Replace	Wind	MN	80.00	100%
Total Purchased Wind			2,896.32	

Attachment III
Generator Nameplate Capacity and Percentage Generated from Renewable Energy

Purchased Solar	Type	State	Generator Nameplate Capacity (MW DC)	Percentage Generated from Renewable Energy
PSWIF1, LLC Eau Claire	Solar	WI	0.80	100%
OE WI Solar 1 (Endicott)	Solar	WI	0.70	100%
OE WI Solar 2 (Ore Dock)	Solar	WI	0.70	100%
Aurora Solar Projects	Solar	MN	100.00	100%
North Star Solar	Solar	MN	100.00	100%
Marshall Solar	Solar	MN	62.25	100%
School Sisters of Notre Dame Solar Park	Solar	MN	0.72	100%
Slayton Solar	Solar	MN	1.67	100%
St. John's Solar	Solar	MN	0.50	100%
DragonFly Solar	Solar	MN	0.79	100%
1000 University Properties LP	Solar	MN	0.03	100%
Blue Lake Wastewater Treatment	Solar	MN	1.25	100%
CHS Field Solar Arrays	Solar	MN	0.10	100%
Court International LLC	Solar	MN	0.34	100%
DNR Solar	Solar	MN	0.11	100%
East Phillips Park Cultural & Community C	Solar	MN	0.07	100%
freEner-g 2009 Group	Solar	MN	0.01	100%
freEner-g 2010 Group	Solar	MN	0.20	100%
Hutchinson Wastewater Treatment	Solar	MN	0.40	100%
MCC Solar	Solar	MN	0.46	100%
Merrick Solar	Solar	MN	0.07	100%
Minneapolis /St. Paul International Airport	Solar	MN	1.07	100%
Nokomis Main Beach - Nokomis	Solar	MN	0.01	100%
Parade Ice Garden	Solar	MN	0.15	100%
Rev. Dr. Martin Luther King, Jr. Recreation	Solar	MN	0.06	100%
Target Midway Store	Solar	MN	0.38	100%
UEL Real Estate Holdings LLC	Solar	MN	0.30	100%
University Centre @ 1919	Solar	MN	0.92	100%
Webber Park - Webber	Solar	MN	0.04	100%
Edison Gym	Solar	MN	0.22	100%
Edison High School	Solar	MN	0.23	100%
Total Purchased Solar			274.57	

Purchased Hydro	Type	State	Generator Nameplate Capacity (MW)	Percentage Generated from Renewable Energy
SAF Hydro	Hydro	MN	9.20	100%
Western Technical College	Hydro	WI	0.21	100%
Total Purchased Hydro			9.41	

Purchased Wood	Type	State	Generator Nameplate Capacity (MW)	Percentage Generated from Renewable Energy
St. Paul Cogen	Wood	MN	25.00	100%
Total Purchased Wood			25.00	

Purchased Biogas	Type	State	Generator Nameplate Capacity (MW)	Percentage Generated from Renewable Energy
GL Bio Gas I	Biogas	WI	1.14	100%
Green Whey Energy	Biogas	WI	3.20	100%
Total Purchased Biogas			4.34	

Total Purchased Renewables			3,210	
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Attachment III
Generator Nameplate Capacity and Percentage Generated from Renewable Energy

Owned Wind	Type	State	Generator Nameplate Capacity (MW)	Percentage Generated from Renewable Energy
Blazing Star II Wind	Wind	MN	200.00	100%
Crowned Ridge II Wind	Wind	SD	200.00	100%
Courtenay Wind Farm	Wind	ND	200.00	100%
Border Winds Wind Farm	Wind	ND	150.00	100%
Dakota Range I & II	Wind	SD	300.00	100%
Foxtail Wind	Wind	ND	150.00	100%
Freeborn Wind Farm	Wind	MN	200.00	100%
Grand Meadow	Wind	MN	100.50	100%
Northern Wind	Wind	MN	100.00	100%
Nobles Wind Farm	Wind	MN	201.00	100%
Pleasant Valley Wind Farm	Wind	MN	200.00	100%
Total Owned Wind			2,002	

Owned Hydropower	Type	State	Generator Nameplate Capacity (MW)	Percentage Generated from Renewable Energy
Apple River	Hydro	WI	3.30	100%
Big Falls	Hydro	WI	7.78	100%
Cedar Falls	Hydro	WI	6.00	100%
Chippewa Falls	Hydro	WI	21.60	100%
Cornell	Hydro	WI	35.30	100%
Eau Claire Dells	Hydro	WI	9.50	100%
Hayward	Hydro	WI	0.20	100%
Hennepin Island/St. Anthony Falls	Hydro	MN	13.50	100%
Holcombe	Hydro	WI	33.90	100%
Jim Falls	Hydro	WI	59.80	100%
Ladysmith	Hydro	WI	3.40	100%
Menomonie	Hydro	WI	5.40	100%
Riverdale	Hydro	WI	0.60	100%
Saxon Falls	Hydro	WI/MI	1.60	100%
St Croix	Hydro	WI	23.20	100%
Superior Falls	Hydro	WI/MI	1.90	100%
Thornapple	Hydro	WI	1.40	100%
Trego	Hydro	WI	1.50	100%
White River	Hydro	WI	1.00	100%
Wissota	Hydro	WI	40.10	100%
Total Owned Hydropower			270.98	

Owned Biomass	Type	State	Generator Nameplate Capacity (MW)	Percentage Generated from Renewable Energy
Bay Front	Wood/MSW/Coal/Gas	WI	67.22	100.0%
French Island	RDF/Wood/Gas	WI	30.45	100.0%
Red Wing	RDF/Gas	MN	23.00	100.0%
Wilmarth	RDF/Gas	MN	25.00	100.0%
Total Owned Biomass			145.67	

	Generator Nameplate Capacity (MW)
Total Owned Renewables	2,418.15
Total Purchased Renewables	3,209.63
Total Xcel Energy - North Renewables	5,627.78

Attachment IV.
 Renewable Generation and RECs

Purchased Wind	Type	State	2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	17.1334%	
									2023 NSPW RECs Available for Compliance	Michigan Allocation 2023
Adams Wind	Wind	MN	52,515	52,515				52,515	8,998	
Agassiz	Wind	MN	3,223	3,223				3,223	552	
Big Blue Wind Farm	Wind	MN	74,629	74,629				74,629	12,786	
Blazing Star 1	Wind	MN	806,793	806,793				806,793	138,231	
Boeve	Wind	MN	4,729	4,729		4,729		-	-	
Carlton College	Wind	MN	3,640	3,640				3,640	624	
Cisco	Wind	MN	18,141	18,141		18,141		-	-	
Crowned Ridge Wind, LLC	Wind	SD	664,678	664,678				664,678	113,882	
Dakota Range III Wind	Wind	SD	520,463	520,463				520,463	89,173	
Danielson Wind	Wind	MN	49,466	49,466				49,466	8,475	
East Ridge	Wind	MN	19,987	19,987				19,987	3,424	
Ewington	Wind	MN	88,278	88,278				88,278	15,125	
Fenton Power Partners I & II	Wind	MN	312,318	312,318				312,318	53,511	48,237
Fey Windfarm	Wind	MN	5,044	5,044				5,044	864	
FPL Mower County	Wind	MN	314,929	314,929				314,929	53,958	
Garwin McNeilus Windfarm	Wind	MN	72,572	72,572		15,436		57,136	9,789	
Glen Ullin Energy Center	Wind	ND	398,407	398,407				398,407	68,261	
Grant County	Wind	MN	51,463	51,463				51,463	8,817	
Hilltop	Wind	MN	4,027	4,027				4,027	690	
Jeffers	Wind	MN	192,037	192,037				192,037	32,902	
JJN Windfarm	Wind	MN	2,504	2,504		2,504		-	-	
K-Brink Windfarm	Wind	MN	2,974	2,974		2,974		-	-	
KAS Brothers	Wind	MN	2,440	2,440				2,440	418	
Lake Benton PP	Wind	MN	654,589	654,589				654,589	112,153	
Metro	Wind	MN	640	640				640	110	
MinnDakota	Wind	MN/SD	294,013	294,013				294,013	50,374	
Moraine II	Wind	MN	78,158	78,158		78,158		-	-	
Nongard North	Wind	MN	8,215	8,215				8,215	1,408	
Nongard South	Wind	MN	5,629	5,629				5,629	964	
North Community Turbines	Wind	MN	54,350	54,350				54,350	9,312	
North Wind Turbines	Wind	MN	55,002	55,002				55,002	9,424	
North Shaokotan	Wind	MN	22,081	22,081				22,081	3,783	
Odell Wind Farm	Wind	MN	739,809	739,809			135,003	604,806	103,624	
Olsen	Wind	MN	366	366				366	63	
Pipestone	Wind	MN	9,358	9,358				9,358	1,603	
Prairie Rose	Wind	MN	432,975	432,975				432,975	74,183	
Ridgewind	Wind	MN	77,394	77,394				77,394	13,260	
Rock Aetna Pwr Partners	Wind	MN	79,291	79,291				79,291	13,585	
Rock Ridge	Wind	MN	5,042	5,042				5,042	864	
Ruthon Ridge	Wind	MN	38,144	38,144				38,144	6,535	
Shane	Wind	MN	4,883	4,883				4,883	837	
Southridge	Wind	MN	4,490	4,490				4,490	769	
St Olaf	Wind	MN	10	10				10	2	
Tholen	Wind	MN	39,777	39,777				39,777	6,815	
Uilk	Wind	MN	12,351	12,351				12,351	2,116	
Valley View	Wind	MN	19,560	19,560				19,560	3,551	
Velva	Wind	ND	24,930	24,930				24,930	4,271	
Westridge Windfarm	Wind	MN	19,234	19,234		7,167		12,067	2,067	
Windcurrent Farms	Wind	MN	4,921	4,921		4,921		-	-	
Windvest	Wind	MN	4,540	4,540				4,540	778	
Winona	Wind	MN	4,122	4,122				4,122	706	
Woodstock Hills, LLC	Wind	MN	36,661	36,661				36,661	6,281	
Woodstock Municipal	Wind	MN	1,374	1,374				1,374	235	
Zephyr Wind	Wind	MN	49,408	49,408				49,408	8,465	
Deuel Harvest Wind Energy LLC	Wind	SD	337,283	337,283			8,345	328,938	56,358	
Heartland Divide	Wind	IA	744,053	744,053				744,053	127,482	
Elk Creek Solar Replacement	Wind		56,498	56,498				56,498	9,680	
Total Purchased Wind			7,584,408	7,584,408	-	134,030	143,348	7,307,030	1,251,944	48,237

Attachment IV.
 Renewable Generation and RECs

17.1334%

Purchased Solar	Type	State	2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	2023 NSPW RECs Available for Compliance	Michigan Allocation 2023
PSWIF1, LLC Eau Claire	Solar	WI	893	893	893			-	-	
OE WI Solar 1 (Endicott)	Solar	WI	1,283	1,283	1,283			-	-	
OE WI Solar 2 (Ore Dock)	Solar	WI	948	948	948			-	-	
Aurora Solar Projects	Solar	MN	198,011	198,011				198,011	33,926	
North Star Solar	Solar	MN	189,105	189,105			38,078	151,027	25,876	1,527
Marshall Solar	Solar	MN	104,842	104,842				104,842	17,963	
School Sisters of Notre Dame Solar Park	Solar	MN	1,086	1,086				1,086	186	
Slayton Solar	Solar	MN	2,157	2,157				2,157	370	
St. John's Solar	Solar	MN	760	760				760	130	
DragonFly Solar	Solar	MN	970	970				970	166	
1000 University Properties LP	Solar	MN	36	36				36	6	
Blue Lake Wastewater Treatment	Solar	MN	9	9				9	2	
CHS Field Solar Arrays	Solar	MN	96	96				96	16	
Court International LLC	Solar	MN	2	2				2	0	
DNR Solar	Solar	MN	86	86				86	15	
East Phillips Park Cultural & Community Center-g 2009 Group	Solar	MN	119	119				119	20	
ref:ener-g 2010 Group	Solar	MN	5	5				5	1	
Hutchinson Wastewater Treatment	Solar	MN	132	132				132	23	
MCC Solar	Solar	MN	268	268				268	46	
Merrick Solar	Solar	MN	809	809				809	139	
Minneapolis /St. Paul International Airport	Solar	MN	-	-				-	-	
Nokomis Main Beach - Nokomis	Solar	MN	63	63				63	11	
Parade Ice Garden	Solar	MN	33	33				33	6	
Rev. Dr. Martin Luther King, Jr. Recreation Center	Solar	MN	143	143				143	25	
Target Midway Store	Solar	MN	5	5				5	1	
UEHL Real Estate Holdings LLC	Solar	MN	382	382				382	65	
University Centre @ 1919	Solar	MN	1,262	1,262				1,262	216	
Webber Park - Webber	Solar	MN	126	126				126	22	
Edison Gym	Solar	MN	187	187				187	32	
Edison High School	Solar	MN	225	225				225	39	
Total Purchased Solar			504,043	504,043	3,124	-	38,078	462,841	79,300	1,527

Purchased Hydro	Type	State	2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	2023 NSPW RECs Available for Compliance	Michigan Allocation
SAF Hydro	Hydro	MN	28,104	28,104				28,104	4,815	
Western Technical College	Hydro	WI	796	796				796	136	95
Total Purchased Hydro			28,900	28,900	0	0	0	28,900	4,952	95

Purchased Wood	Type	State	2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	2023 NSPW RECs Available for Compliance	Michigan Allocation
St. Paul Cogen	Wood	MN	119,928	119,928				119,928	20,548	0
Total Purchased Wood			119,928	119,928	0	0	0	119,928	20,548	0

Purchased Bio Gas	Type	State	2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	2023 NSPW RECs Available for Compliance	Michigan Allocation
GL Bio Gas I	Biogas	WI	7,836	7,836				7,836	1,343	
Green Whely Energy	Biogas	WI	4,175	4,175				4,175	715	
Total Purchased Bio Gas			12,011	12,011	0	0	0	12,011	2,058	0

Total Purchased Renewables			8,249,290	8,249,290	3,124	134,030	181,426	7,930,710	1,358,801	49,859
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Owned Wind	Type	State	2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	2023 NSPW RECs Available for Compliance	Michigan Allocation
Blazing Star II Wind	Wind	MN	833,137	833,137				833,137	142,745	
Crowned Ridge II Wind	Wind	SD	775,524	775,524				775,524	132,874	
Courtney Wind Farm	Wind	ND	694,477	694,477				694,477	118,988	
Border Winds Wind Farm	Wind	ND	583,058	583,058				583,058	99,898	
Dakota Range I & II	Wind	SD	946,528	946,528				946,528	162,173	
Foxtail Wind	Wind	ND	578,746	578,746				578,746	99,159	
Freeborn Wind Farm	Wind	MN	758,728	758,728				758,728	129,996	
Grand Meadow	Wind	MN	322,843	322,843				322,843	55,314	
Northern Wind	Wind	MN	746,306	746,306				746,306	127,868	
Nobles Wind Farm	Wind	MN	327,910	327,910				327,910	56,182	
Pleasant Valley Wind Farm	Wind	MN	746,816	746,816				746,816	127,955	
Total Owned Wind			7,314,073	7,314,073	0	0	0	7,314,073	1,253,150	0

Attachment IV.
 Renewable Generation and RECs

17.1334%

Owned Hydropower	Type	State	2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	2023 NSPW RECs Available for Compliance	Michigan Allocation
Apple River	Hydro	WI	13,884	13,884				13,884	2,379	
Big Falls	Hydro	WI	32,753	32,753				32,753	5,612	
Cedar Falls	Hydro	WI	38,895	38,895				38,895	6,664	
Chippewa Falls	Hydro	WI	58,904	58,904				58,904	10,092	
Cornell	Hydro	WI	72,003	72,003				72,003	12,337	
Eau Claire Dells	Hydro	WI	38,430	38,430				38,430	6,584	
Hayward	Hydro	WI	13,851	13,851				13,851	2,373	
Hennepin Island/St. Anthony Falls	Hydro	MN	42,350	42,350				42,350	7,256	
Holcombe	Hydro	WI	93,550	93,550				93,550	16,028	
Jim Falls	Hydro	WI	120,176	120,176				120,176	20,590	
Ladysmith	Hydro	WI	17,671	17,671				17,671	3,028	
Menomonie	Hydro	WI	24,244	24,244				24,244	4,154	
Riverdale	Hydro	WI	3,145	3,145				3,145	539	
Saxon Falls	Hydro	WI/MI	9,082	9,082				9,082	1,556	
St. Croix	Hydro	WI	89,742	89,742				89,742	15,376	2,761
Superior Falls	Hydro	WI/MI	9,203	9,203				9,203	1,577	
Thomapple	Hydro	WI	7,653	7,653				7,653	1,311	
Trego	Hydro	WI	12,293	12,293				12,293	2,106	
White River	Hydro	WI	5,308	5,308				5,308	909	
Wissota	Hydro	WI	133,845	133,845				133,845	22,932	
Total Owned Hydropower			836,982	836,982	0	0		836,982	143,404	2,761

Owned Biomass (RDF and Wood)	Type	State	2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	2023 NSPW RECs Available for Compliance	Michigan Allocation
Bay Front	Wood	WI	155,771	155,771				155,771	26,689	
French Island	Wood/RDF	WI	63,115	63,115				63,115	10,814	1,919
Red Wing	RDF	MN	132,911	132,911				132,911	22,772	
Wilmarth	RDF	MN	97,647	97,647				97,647	16,730	
Total Owned Biomass			449,444	449,444	0	0		449,444	77,005	1,919

			2023 Generation (MWh)	2023 RECs	WI Solar Connect	MN Windsource Allocation	Retired Renewable Connect	2023 NSP RECs Available for Compliance	2023 NSPW RECs Available for Compliance	Michigan Allocation
Total Owned Renewables			8,600,499	8,600,499	0	0		8,600,499	1,473,559	4,680
Total Purchased Renewables			8,249,290	8,249,290	3,124	134,030	181,426	7,930,710	1,358,801	49,859
Total Xcel Energy - North Renewables			16,849,789	16,849,789	3,124	134,030	181,426	16,531,209	2,832,361	54,539

Attachment V.
 RECs Submitted for 2023 MI RPS Compliance

satType	Sub-Account	Sub-Account	MIRECS ID	Project	Operation	Fuel/Project	Credit Type	Credits	Vir	Credit	Series	Quantity	Ratio	Adjusted	EMI	Eligible	MI	Eligibility	PAG/ICS	[Green-e	Ei	LIHI	Certified	
COM	2023 Portfolio - Northern States Power Company - Wisconsin	1702	IMP279	Fenton Power Partners I (2)	11/13/2007	Wind	RECS	Apr-20	IMP-MRET	20,478		20,478	1	20478	Yes	4/30/2025	No	No	No	No	No	No	No	
												Total												20,478

MIRECS

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Active
Retirement
Bulletin Board
Pending

Pending Sub-Accounts:
[2023 Portfolio - Northern States Power Company - Wisconsin]
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Pending Retirement Credits

Sub-Account	Sub-Account ID	MIRECS ID	Project	Operation Begin Date	Fuel/Project Type	Credit Type	Credits Vintage	Credit Serial Numbers	Quantity	MI Eligible	MI Eligibility End Date	PAG/ICS Designation	Green-e Energy Eligible
2023 Portfolio - Northern States Power Company - Wisconsin	1702	IMP279	Fenton Power Partners I (2) - Fenton Power Partners I (2)	11/13/2007	Wind	RECS	04/2020	IMP-MRETS-REC-279-MN-04-2020-78611-1 to 20478	20,478	Yes	4/30/2025	No	No

1 - 1 : 1

Attachment VI.
 Remaining REC Inventory

MRETS Inventory

Account Name	Account ID	M-RETS ID	Unit Name	Fuel Type	Vintage	Location	Quantity (REC)	Serial Numbers
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		1/1/2021	MN	969	351-MN-01-2021-515EBADD-1 to 969
NSP-MI Active	33E405A3-E63M355		Fenton Pow Wind		1/1/2021	MN	27775	355-MN-01-2021-55BBD6BC-3284 to 31058
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		2/1/2021	MN	942	351-MN-02-2021-1296C7E4-1 to 942
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		3/1/2021	MN	2492	351-MN-03-2021-7012DADC-1 to 2492
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		4/1/2021	MN	2086	351-MN-04-2021-12FD406F-1 to 2086
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		5/1/2021	MN	1846	351-MN-05-2021-2FB4AE48-1 to 1846
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		6/1/2021	MN	830	351-MN-06-2021-D46A6694-1 to 830
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		7/1/2021	MN	784	351-MN-07-2021-6E487145-1 to 784
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		8/1/2021	MN	1094	351-MN-08-2021-7E6E6975-1 to 1094
NSP-MI Active	33E405A3-E63M355		Fenton Pow Wind		8/1/2021	MN	14708	355-MN-08-2021-4903C33F-4136 to 18843
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		9/1/2021	MN	1352	351-MN-09-2021-5F092856-1 to 1352
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		10/1/2021	MN	1477	351-MN-10-2021-FD4F9BA5-1 to 1477
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		11/1/2021	MN	2703	351-MN-11-2021-C09880D5-1 to 2703
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		12/1/2021	MN	2327	351-MN-12-2021-B621E5AB-1 to 2327
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		1/1/2022	MN	2790	351-MN-01-2022-148065DF-1 to 2790
NSP-MI Active	33E405A3-E63M355		Fenton Pow Wind		1/1/2022	MN	51882	355-MN-01-2022-B24281CE-1 to 51882
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		2/1/2022	MN	2673	351-MN-02-2022-702F2A23-1 to 2673
NSP-MI Active	33E405A3-E63M355		Fenton Pow Wind		2/1/2022	MN	7975	355-MN-02-2022-113E9A62-25652 to 33626
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		3/1/2022	MN	2390	351-MN-03-2022-51CCE3FF-1 to 2390
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		4/1/2022	MN	3060	351-MN-04-2022-33CFBCBA2-1 to 3060
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		5/1/2022	MN	1652	351-MN-05-2022-D7543C89-1 to 1652
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		6/1/2022	MN	1207	351-MN-06-2022-4A405128-1 to 1207
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		7/1/2022	MN	984	351-MN-07-2022-317EF867-1 to 984
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		8/1/2022	MN	889	351-MN-08-2022-71C37BBB-1 to 889
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		9/1/2022	MN	1266	351-MN-09-2022-D1E13480-1 to 1266
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		10/1/2022	MN	1955	351-MN-10-2022-F237D246-1 to 1955
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		11/1/2022	MN	2738	351-MN-11-2022-76E27253-1 to 2738
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		12/1/2022	MN	2481	351-MN-12-2022-877FAE03-1 to 2481
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		1/1/2023	MN	1717	351-MN-01-2023-69FFD252-1 to 1717
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		2/1/2023	MN	2478	351-MN-02-2023-78B50F0A-1 to 2478
NSP-MI Active	33E405A3-E63M3481		Freeborn W Wind		2/1/2023	MN	79932	3481-MN-02-2023-0FA578CC-1 to 79932
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		3/1/2023	MN	2222	351-MN-03-2023-C155E45C-1 to 2222
NSP-MI Active	33E405A3-E63M3481		Freeborn W Wind		3/1/2023	MN	75069	3481-MN-03-2023-ABD6B47C-1 to 75069
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		4/1/2023	MN	2808	351-MN-04-2023-985D3CF2-1 to 2808
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		5/1/2023	MN	1762	351-MN-05-2023-6EF9F40A-1 to 1762
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		6/1/2023	MN	830	351-MN-06-2023-5201501D-1 to 830
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		7/1/2023	MN	720	351-MN-07-2023-CDF566F0-1 to 720
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		8/1/2023	MN	1185	351-MN-08-2023-9391FF2A-1 to 1185
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		9/1/2023	MN	1065	351-MN-09-2023-968EE801-1 to 1065
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		10/1/2023	MN	1818	351-MN-10-2023-918DD824-1 to 1818
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		11/1/2023	MN	1969	351-MN-11-2023-2980D271-1 to 1969
NSP-MI Active	33E405A3-E63M3481		Freeborn W Wind		11/1/2023	MN	39727	3481-MN-11-2023-0894E158-37339 to 77065
NSP-MI Active	33E405A3-E63M351		East Ridge -Wind		12/1/2023	MN	1413	351-MN-12-2023-4A594317-1 to 1413
Total							360,042	

MIRECS Inventory

satType	Sub-Account	Sub-Account ID	MIRECS ID	Project	Operation B	Fuel/Project Type	Credit Type	Credits	Vintage	Credit Ser	Quantity	Ratio	Adjusted E	MI Eligible	MI Eligibilit
ACT	Default	ACT	152	EW373	Northern States Power Company - Electric Savings	EWR	EWR	Dec-21	MIRECS-E	153	No	1	153	No	2/28/2023
ACT	Default	ACT	152	EW373	Northern States Power Company - Electric Savings	EWR	EWR	Dec-17	MIRECS-E	39	No	1	39	No	2/28/2019
ACT	Default	ACT	152	EW373	Northern States Power Company - Electric Savings	EWR	EWR	Dec-18	MIRECS-E	115	No	1	115	No	2/29/2020
ACT	Default	ACT	152	EW373	Northern States Power Company - Electric Savings	EWR	EWR	Dec-19	MIRECS-E	144	No	1	144	No	2/28/2021
ACT	Default	ACT	152	EW373	Northern States Power Company - Electric Savings	EWR	EWR	Dec-20	MIRECS-E	778	No	1	778	No	2/28/2022
ACT	Default	ACT	152	EW374	Northern States Power Company - Gas Savings	EWR	EWR	Dec-19	MIRECS-E	1103	No	1	1103	No	2/28/2021
ACT	Default	ACT	152	EW374	Northern States Power Company - Gas Savings	EWR	EWR	Dec-20	MIRECS-E	739	No	1	739	No	2/28/2022
ACT	Default	ACT	152	EW374	Northern States Power Company - Gas Savings	EWR	EWR	Dec-18	MIRECS-E	2047	No	1	2047	No	2/29/2020
ACT	Default	ACT	152	EW374	Northern States Power Company - Gas Savings	EWR	EWR	Dec-21	MIRECS-E	1474	No	1	1474	No	2/28/2023
ACT	Default	ACT	152	EW374	Northern States Power Company - Gas Savings	EWR	EWR	Dec-17	MIRECS-E	2890	No	1	2890	No	2/28/2019
Total											9,482				

Footnotes:

RECs actually transferred to MIRECs and submitted for compliance may differ from the generators shown above to improve the efficiency of the MRETS to MIRECs transfer and certification process.

MICHIGAN DEPARTMENT OF LICENSING AND REGULATORY AFFAIRS
PUBLIC SERVICE COMMISSION

ENTRY OF APPEARANCE IN AN ADMINISTRATIVE HEARING

This form is issued as provided for by 1939 PA 3, as amended, and by 1933 PA 254, as amended. The filing of this form, or an acceptable alternative, is necessary to ensure subsequent service of any hearing notices, Commission orders, and related hearing documents.

General Instructions:

Type or print legibly in ink. For assistance or clarification, please contact the Public Service Commission at 517-284-8090.

*Please Note: The Commission will provide **electronic** service of documents to all parties in this proceeding.*

THIS APPEARANCE TO BE ENTERED IN ASSOCIATION WITH THE ADMINISTRATIVE HEARING:

Case / Company Name: Northern States Power Company Docket No. U- 21552

Please enter my appearance in the above-entitled matter on behalf of:

1. (Name)
2. (Name)
3. (Name)
4. (Name)
5. (Name)
6. (Name)
7. (Name)

Name Sherri A. Wellman

Address One Michigan Avenue, Suite 900

City Lansing State MI

Zip 48933 Phone 517-483-4954

Email wellmans@millercanfield.com

Date 04/26/2024

Signature: _____

<input type="radio"/> I am not an attorney
<input checked="" type="radio"/> I am an attorney whose:
Michigan Bar # is P- <u>38989</u>
_____ Bar # is: _____
(state)