

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)	
MICHIGAN GAS UTILITIES CORPORATION)	
for authority to increase retail natural gas rates)	Case No. U-21366
and for other relief.)	
_____)	

At the August 30, 2023 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Alessandra R. Carreon, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On March 3, 2023, Michigan Gas Utilities Corporation (MGUC) filed an application, with supporting testimony, exhibits, and workpapers, requesting authority to increase its base rates for the sale, distribution, and transportation of natural gas in the annual amount of \$19,114,362, along with other relief. MGUC indicated in its application that its projected revenue deficiency of \$19,114,362 is based on a projected test year ending December 31, 2024.

A prehearing conference was held on March 31, 2023, before Administrative Law Judge Katherine E. Talbot (ALJ). At the prehearing conference, the ALJ acknowledged the notice of intervention by right filed by the Michigan Department of Attorney General and granted the petitions to intervene filed by the Association of Businesses Advocating Tariff Equity, the Retail Energy Supply Association, and the Citizens Utility Board of Michigan. MGUC and the Commission Staff (Staff) also participated in the proceeding.

On April 11, 2023, the ALJ issued a protective order for use in the matter. Subsequently, the parties filed a settlement agreement resolving all issues in the case.

According to the terms of the settlement agreement, attached to this order as Exhibit A, the parties agree that MGUC should be authorized to increase its natural gas base rates in the annual amount of \$9,900,000 on a service basis, including the implementation of new depreciation rates approved in Case No. U-21329, effective January 1, 2024. The parties further agree that this increase represents an overall capital structure with 51.0% common equity and an authorized return on common equity of 9.80%. The parties agree that the rate increase shall be allocated to MGUC's customer classes in the manner set forth in Attachment A to the settlement agreement. The parties also agree to revisions to MGUC's tariff sheets set forth in Attachment C to the settlement agreement.

The parties agree that MGUC should be authorized to treat its digitization project investment as a \$1,750,000 regulatory asset to be amortized over 15 years, starting January 1, 2024. The parties further agree that MGUC's total sales forecast is 35,030 million cubic feet, excluding company use and losses, and is allocated among MGUC's customer classes as set forth in Attachment B to the settlement agreement.

The parties agree that MGUC will pause its main replacement program (MRP) surcharge from January 1, 2024 through December 31, 2024. Further, as agreed to by the parties, MGUC should be authorized to continue to implement the MRP through 2027 as set forth in Attachment C to the settlement agreement, and beginning January 1, 2025, the MRP carrying cost rate shall be 8.45%. Moreover, per the parties, MGUC should be authorized beginning January 1, 2025, to implement the MRP surcharges approved in Case No. U-20718 with periodic increases for 2026 and 2027, as

further described in the settlement agreement and as set forth in Attachment C to the settlement agreement.

The parties agree that MGUC's deferred remediation expenses for former manufactured gas plant sites were audited by the Staff through December 31, 2022, and determined to be reasonable and prudent. Additionally, as set forth in the settlement agreement, MGUC agrees that meter testing requirements of Rule 51 of the Commission's Technical Standards for Gas Service, Mich Admin Code, R 460.2351 and the use of Mich Admin Code, R 460.2351a(3) for statistical sampling and the application of the natural gas diaphragm meter testing procedures used by the American National Standards Institute/American Society for Quality Control, as granted and approved in Case No. U-21114, shall continue in effect until December 31, 2028. However, according to the parties, should MGUC file a rate case prior to December 31, 2028, the company will include in its direct case an evaluation and supporting information addressing whether the approvals granted in Case No. U-21114 and continued in the instant case can be terminated sooner than December 31, 2028, and, if not, the reasons therefore.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

A. The settlement agreement, attached as Exhibit A, is approved.

B. Effective January 1, 2024, Michigan Gas Utilities Corporation shall implement the rates and tariffs for the sale of natural gas and related services approved by this order, as set forth in Attachments A and C to the settlement agreement.

C. At least 30 days before January 1, 2024, Michigan Gas Utilities Corporation shall file with the Commission tariff sheets substantially similar to those contained in Attachment C to the settlement agreement. The revisions to Michigan Gas Utilities Corporation's tariff sheets shall be effective on January 1, 2024.

D. Michigan Gas Utilities Corporation is authorized to continue to implement its main replacement program through 2027, as set forth in the settlement agreement and Attachment C to the settlement agreement. Michigan Gas Utilities Corporation is authorized to implement its main replacement program surcharge with periodic increases to the main replacement program surcharge for 2026 and 2027, as set forth in the settlement agreement.

E. Michigan Gas Utilities Corporation is authorized to treat its digitization project investment as a \$1,750,000 regulatory asset beginning January 1, 2024, and to amortize it over 15 years.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at mpscedockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at pungpl@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Alessandra R. Carreon, Commissioner

By its action of August 30, 2023.

Lisa Felice, Executive Secretary

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of **MICHIGAN**)
GAS UTILITIES CORPORATION for authority) Case No. U-21366
to increase retail natural gas rates and for other)
relief.)
_____)

SETTLEMENT AGREEMENT

Pursuant to § 78 of the Administrative Procedures Act of 1969 (“APA”), as amended, MCL 24.278, and Rule 431 of the Michigan Administrative Hearing System’s Administrative Hearing Rules, 2015 AC, R 792.10431, MCL 24.278, Michigan Gas Utilities Corporation (“MGUC”), the Michigan Public Service Commission Staff (“Staff”), Attorney General Dana Nessel (“Attorney General”), the Citizens Utility Board of Michigan (“CUB”), the Association of Businesses Advocating Tariff Equity (“ABATE”) and the Retail Energy Supply Association (“RESA”) agree as follows:

1. On March 3, 2023, MGUC filed its application along with supporting testimony, exhibits and workpapers proposing, among other things, an annual increase in its natural gas base rates of \$19,114,362 based on a 2024 test year.
2. On March 6, 2023, the Commission’s Executive Secretary issued the Notice of Hearing scheduling a prehearing conference for March 31, 2023, before Administrative Law Judge (“ALJ”) Katherine Talbot and directed MGUC to mail and publish the Notice.
3. At the March 31, 2023, prehearing conference, MGUC and Staff participated. The Attorney General’s Notice of Participation was acknowledged by ALJ Talbot, and the petitions to intervene of CUB, ABATE and RESA were granted.

4. Staff, the Attorney General, CUB, ABATE and RESA have thoroughly reviewed MGUC's supporting testimony, exhibits and workpapers and Staff has conducted an extensive audit. On June 13, 2023, the parties engaged in settlement discussions, and such negotiations have concluded in the agreements set forth in this Settlement Agreement.

5. It is the opinion of the parties that this Settlement Agreement is reasonable, prudent, in the public interest, will aid in the expeditious conclusion of this proceeding and will minimize the expense which would otherwise have to be devoted by the Commission and the parties.

6. This Settlement Agreement resolves on a final basis all contested issues in this case, and all provisions of the settlement agreement are dependent upon all other provisions.

7. By this Settlement Agreement it is agreed:

- A. MGUC's base rates will be adjusted to reflect an annual amount revenue increase of \$9,900,000 on a service basis, including implementation of new depreciation rates approved in Case No. U-21329, as of January 1, 2024. This increase represents an overall capital structure with 51.0% common equity. The agreed-upon increase further reflects an authorized rate of return on common equity of 9.80%.
- B. MGUC is authorized to treat its digitization project investment as a \$1,750,000 regulatory asset to be amortized over 15 years, starting January 1, 2024.

- C. The annual increase of \$9,900,000 shall be allocated to MGUC's customer classes in the manner set forth in Attachment A to this Settlement Agreement¹.
- D. MGUC's current Customer Charges for Residential, General Services (Small, Medium, & Large), Aggregated Transportation and Choice will remain in effect.
- E. MGUC's total sales forecast is 35,030 MMcf, excluding Company use and losses, this total sales forecast is allocated among MGUC's customer classes as shown in Attachment B.
- F. MGUC is authorized to make all proposed tariff modifications and clarifications included in the direct testimony of Company witness Shannon Burzycki with modifications consistent with this Settlement Agreement as set forth in Attachment C, which shall be effective on January 1, 2024. These modifications reflect changes to MGUC's Customer Attachment Program (CAP) as recommended by Staff and include, but are not limited to, the following:
- MGUC is authorized to maintain, without change, its Demand Response Pilot.
 - MGUC will also maintain but implement revised Residential Income Allowance, Low Income Allowance, and Senior Bill Assistance programs consistent with the following understandings:

¹ Attachment A to this Settlement includes an increase of 4.99% for the Residential Class, which is a proportionate decrease relative to the Company's requested composite increase when the revenue allocation is performed according to the Cost of Service Study, which would have resulted in an increase of 11.8% for the Residential Class.

- Residential Income Allowance: (i) Reduce estimated customer participation level to be consistent with Staff’s projection using historical data plus some anticipated growth. (ii) No customer participation cap. (iii) Revenue impacts of higher or lower participation compared to estimated participation to be given deferral treatment. (iv) Add the following to the Residential Income Allowance provision in the credit tariff directly after the income verification methods (SNAP, Medicaid, MEAP, etc.): “If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.”
- Low Income Allowance: Reduce customer participation cap to be consistent with Staff’s projection using historical data plus some anticipated growth.
- Senior Assistance program: (i) Reduce the estimated customer participation level to be consistent with Staff’s projection using historical data plus some anticipated growth. (ii) No customer participation cap. (iii) Revenue impacts of higher or lower participation compared to estimated participation will be given deferral treatment. (iv) Add the following to the Senior Assistance program provision in the credit tariff: “When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows: Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers. Senior Citizen Credit: \$(6.50) per customer per month This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

- G. MGUC will pause its Main Replacement Program (“MRP”) surcharge from January 1, 2024 through December 31, 2024. MGUC is authorized to continue the implementation of the MRP through 2027 as set forth in tariff Sheet No. D-1.06 included in Attachment C to this Settlement Agreement. It is also agreed that beginning January 1, 2025, the MRP carrying cost rate shall be 8.45%. MGUC is further authorized beginning January 1, 2025 to implement the MRP surcharges approved in Case No. U-20718 and increase the surcharges for 2026, and 2027 as set forth in Sheet No. D-1.07 for forecasted capital costs (excluding contingency costs included in the Company’s original forecasted capital costs) effective on January 1st of each respective year. MGUC will file by April 1st of the year following the program year a report in this docket documenting the annual capital spend. The Staff will conduct an annual review of the MRP report and, if necessary, file a report containing any appropriate recommendations to the Commission by June 1st. Should the Company underspend/overspend in that year, the underspent/overspent amount will be placed into a regulatory

liability/asset account, respectively, to be addressed in MGUC's next general base rate case.

- H. The parties agree that MGUC's deferred remediation expense for former Manufactured Gas Plant sites was audited through December 31, 2022 by Staff and determined to be reasonable and prudent.
- I. MGUC agrees that the meter testing requirements of Rule 51 of the Technical Standards for Gas Service, R460.2351 and the use of 460.2351A(3) for statistical sampling and the application of the Natural Gas Diaphragm Meter Testing Procedures used by the American National Standards Institute/American Society for Quality Control, as granted and approved in Case No. U-21114, shall continue in effect until December 31, 2028. Should MGUC file a rate case prior to December 31, 2028, it will include in its direct case an evaluation and supporting information addressing whether the approvals granted in Case No. U-21114 and continued herein can be terminated sooner than December 31, 2028 and if not, the reasons therefore.

8. The signatories are of the opinion that this Settlement Agreement is reasonable, in the public interest and will aid the expeditious conclusion of this case.

9. This Settlement Agreement is intended to be a final disposition of this proceeding, and the parties join in respectfully requesting that the Commission grant prompt approval. The parties agree not to appeal, challenge, or contest the Commission's order accepting and approving this Settlement Agreement without modification. If the Commission does not accept the

Settlement Agreement without modification, the agreement shall be withdrawn and shall not constitute any part of the record in this proceeding or be used for any other purpose whatsoever.

10. This Settlement Agreement has been made for the sole and express purpose of settling this case, and all discussions relating hereto are and shall be privileged and shall not be used in any manner or be admissible for any other purpose in connection with this proceeding or any other proceeding hereof. This Settlement Agreement does not constitute precedent in any other case or proceeding. Without limiting the generality of the foregoing, this Settlement Agreement shall not constitute *res judicata* or collateral estoppel as to any issue. Neither the parties to the settlement nor the Commission shall use this Settlement Agreement or the order approving it, as precedent in any case or proceeding; provided however, reference may be made to enforce or implement the provisions thereof in subsequent Commission proceedings.

11. The parties agree to waive Section 81 of the APA of 1969, as amended, MCL 24.281, as it applies to this proceeding, if the Commission approves this Settlement Agreement without modification.

Respectfully submitted,

MICHIGAN GAS UTILITIES CORPORATION

Dated: August 8, 2023

By:  **Sherri Wellman**
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wellmans@millercanfield.com C = AD O = Miller Canfield
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MICHIGAN PUBLIC SERVICE COMMISSION STAFF

Heather M.S. Durian



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Dated: _____, 2023

By: _____

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ATTORNEY GENERAL DANA NESSEL

Michael E.

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Moody

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CITIZENS UTILITY BOARD OF MICHIGAN
a Michigan nonprofit corporation

John R Liskey

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By: _____

Its Attorney
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ASSOCIATION OF BUSINESSES ADVOCATING TARIFF
EQUITY

Dated: _____, 2023

By: **Stephen A.
Campbell**
One of Its Attorneys
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RETAIL ENERGY SUPPLY ASSOCIATION

Dated: _____, 2023

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Schedule F2.1

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Summary of Present and Proposed Revenue by Rate Schedule
 Including Cost of Gas

Line No.	MGUC Rate Schedule	Current Revenue \$	Proposed Revenue \$	Revenue Increase \$	Revenue Increase %
1	Residential	\$136,951,051	\$143,785,127	\$6,834,076	4.99%
2	General Service - Small (incl. Comm. Lighting)	51,427,499	52,490,667	1,063,168	2.07%
3	General Service - Medium	12,046	12,115	70	0.58%
4	General Service - Large	6,657,698	6,764,209	106,511	1.60%
5	Special Contract	99,027	99,061	34	0.03%
6	TR-1 Transport	2,623,519	2,893,540	270,022	10.29%
7	TR-2 Transport	3,702,747	4,083,846	381,100	10.29%
8	TR-3 Transport	1,328,623	1,465,369	136,746	10.29%
9	Aggregated - Residential to Residential	9,228	10,740	1,512	16.39%
10	Aggregated - Small to General Service - Small	893,479	985,822	92,343	10.34%
11	Aggregated - Small to General Service - Medium	170,787	191,464	20,677	12.11%
12	Aggregated - Large to General Service - Large	54,953	59,647	4,693	8.54%
13	Choice - Residential	5,990,359	6,782,992	792,633	13.23%
14	Choice - General Service - Small	2,370,028	2,561,752	191,723	8.09%
15	Choice - General Service - Medium	0	0	0	0.00%
16	Choice - General Service - Large	46,028	50,330	4,302	9.35%
17				0	
18	TOTAL MGUC	<u>\$212,337,073</u>	<u>\$222,236,683</u>	<u>\$9,899,610</u>	<u>4.66%</u>

Note: Gas costs are included in both the Current Revenues or the Proposed Revenues above.

Schedule F3.1

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Including Cost of Gas

Attachment A
 Page 2 of 13

Line No.	(a) Description	(b) Billing Determinants Settlement Agreement		(c) Rate	(d) Present Revenue	(e) Proposed Rate	(f) Proposed Revenue
		Quantity	Units				
1	Residential*						
2	Monthly Customer Charge	1,840,710	Bills	\$13.00	\$23,929,235	\$13.00	\$23,929,235
3	Distribution Charge	13,247,243	Mcf	2.2478	29,777,153	2.7848	36,890,746
4	Gas Supply Acquisition Charge	13,247,243	Mcf	0.0602	797,484	0.0391	517,967
5	Cost of Gas	13,247,243	Mcf	6.2280	82,503,829	6.2280	82,503,829
6	Provisions						
7	Income Assistance - RIA	1,200	Bills	\$ (13.00)	(\$15,600)	\$ (13.00)	(\$15,600)
8	Income Assistance - SIA	1,700	Bills	\$ (6.50)	(11,050)	\$ (6.50)	(11,050)
9	Income Assistance - LIAC	1,000	Bills	\$ (30.00)	(30,000)	\$ (30.00)	(30,000)
10	Total Residential				\$136,951,051		\$143,785,127
11							
12	Notice Calculation						
13	Monthly Customer Charges	12	Bills	\$13.00	\$156	\$13.00	\$156
14	Distribution Charge	86.4	Mcf	2.2478	194	2.7848	240
15	Gas Supply Acquisition Charge	86.4	Mcf	0.0602	5	0.0391	3
16	Cost of Gas	86.4	Mcf	6.2280	538	6.2280	538
17	Total Annual Residential Bill				\$893		\$938
18							
19	Annual Residential Increase					5.0%	\$44.55
20	Monthly Residential Increase					5.0%	\$3.71

Schedule F3.1

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Including Cost of Gas

Attachment A
 Page 3 of 13

Line No.	(a) Description	(b) Billing Determinants		(c) Present		(e) Proposed	
		Quantity	Units	Rate	Revenue	Rate	Revenue
1	General Service - Small* (incl. Comm. Lighting)						
2	Monthly Customer Charge	147,503	Bills	\$35.00	\$5,162,600	\$35.00	\$5,162,600
3	Distribution Charge	5,850,243.9	Mcf	1.6200	9,477,395	1.8228	10,664,003
4	Gas Supply Acquisition Charge	5,850,243.9	Mcf	0.0602	352,185	0.0391	228,745
5	Cost of Gas	5,850,243.9	Mcf	6.2280	36,435,319	6.2280	36,435,319
6	Total General Service - Small				\$51,427,499		\$52,490,667
7							
8							
9	General Service - Medium*						
10	Monthly Customer Charge	180	Bills	50.00	\$9,000	50.00	\$9,000
11	Distribution Charge	387.8	Mcf	1.5655	607	1.7661	685
12	Gas Supply Acquisition Charge	387.8	Mcf	0.0602	23	0.0391	15
13	Cost of Gas	387.8	Mcf	6.2280	2,415	6.2280	2,415
14	Total General Service - Medium				\$12,046		\$12,115
15							
16							
17	General Service - Large*						
18	Monthly Customer Charge	692	Bills	\$425.00	\$293,930	\$425.00	\$293,930
19	Distribution Charge	870,187.5	Mcf	1.0249	891,855	1.1684	1,016,727
20	Gas Supply Acquisition Charge	870,187.5	Mcf	0.0602	52,385	0.0391	34,024
21	Cost of Gas	870,187.5	Mcf	6.2280	5,419,528	6.2280	5,419,528
22	Total General Service - Large				\$6,657,698		\$6,764,209

Schedule F3.1

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Including Cost of Gas

Attachment A
 Page 4 of 13

Line No.	(a) Description	(b) Billing Determinants		(c) Present		(d) Proposed	
		Quantity	Units	Rate	Revenue	Rate	Revenue
1	Special Contract						
2	Monthly Customer Charge	12	Bills	\$8,082.97	\$96,996	\$8,082.97	\$96,996
3	Distribution Charge	277.8	Mcf	1.0851	301	1.2075	335
4	Gas Supply Acquisition Charge	277.8	Mcf	0.0000	0	0.0000	0
5	Cost of Gas	277.8	Mcf	6.2280	1,730	6.2280	1,730
6	Total Special Contract				\$99,027		\$99,061

Schedule F3.1

**Michigan Public Service Commission
Michigan Gas Utilities Corporation
Present and Proposed Revenue Detail Including Cost of Gas**

Case No.: Attachment A
Exhibit No.: Page 2 of 13
Schedule: 4 of 6
Page: 0
Witness: 0
Date: January 0, 1900
(e) (f)

Line No.	(a) Description	(b) Billing Determinants		(c)		(d)		(e)		(f)	
		Quantity	Units	Rate	Revenue	Rate	Revenue	Rate	Revenue		
1	TR-1 Transport										
2	Customer Charge	1,248	Bills	\$850.00	\$1,060,800	\$925.00	\$1,154,400				
3	Distribution Charge - Peak	1,161,859.2	Mcf	0.7733	898,466	0.8606	999,897				
4	Off Peak	1,065,703.8	Mcf	0.6233	664,253	0.6937	739,243				
5	Total TR-1 Transport				\$2,623,519		\$2,893,540				
1	TR-2 Transport										
2	Customer Charge	480	Bills	\$ 2,250.00	\$1,080,000	\$ 2,525.00	\$1,212,000				
3	Distribution Charge - Peak	3,156,149.1	Mcf	0.4811	1,518,423	0.5268	1,662,638				
4	Off Peak	3,335,317.2	Mcf	0.3311	1,104,324	0.3625	1,209,208				
5	Total TR-2 Transport				\$3,702,747		\$4,083,846				
1	TR-3 Transport										
2	Customer Charge	24	Bills	\$ 3,050.00	\$73,200	\$ 3,205.00	\$76,920				
3	Distribution Charge - Peak	1,460,182.1	Mcf	0.4643	677,963	0.5135	749,800				
4	Off Peak	1,837,289.5	Mcf	0.3143	577,460	0.3476	638,649				
5	Total TR-3 Transport				\$1,328,623		\$1,465,369				

Schedule F3.1

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Including Cost of Gas

Attachment A
 Page 5 of 13

Line No.	(a) Description	(b) Billing Determinants		(c) Present		(d) Proposed	
		Quantity	Units	Rate	Revenue	Rate	Revenue
1	Aggregated - Residential to Residential						
2	Customer Charge	84	Bills	\$ 34.50	\$2,898	\$ 34.50	\$2,898
3	Distribution Charge	2,816.1	Mcf	2.2478	6,330	2.7848	7,842
4	Total				\$9,228		\$10,740
5							
6	Aggregated - Small to General Service - Small						
7	Customer Charge	2,760	Bills	56.50	\$155,940	56.50	\$ 155,940
8	Distribution Charge	455,271.2	Mcf	1.6200	737,539	1.8228	829,882
9	Total				\$893,479		\$985,822
10							
11	Aggregated - Small to General Service - Medium						
12	Customer Charge	132	Bills	71.50	\$9,438	71.50	\$ 9,438
13	Distribution Charge	103,065.6	Mcf	1.5655	161,349	1.7661	182,026
14	Total				\$170,787		\$191,464
15							
16	Aggregated - Large to General Service - Large						
17	Customer Charge	48	Bills	446.50	\$21,432	446.50	\$ 21,432
18	Distribution Charge	32,706.8	Mcf	1.0249	33,521	1.1684	38,215
19	Total				\$54,953		\$59,647
20							
21	Total Aggregated				\$957,661		\$1,056,209

Schedule F3.2

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Excluding Cost of Gas

Attachment A
 Page 8 of 13

Line No.	(a) Description	(b) Billing Determinants Settlement Agreement		(c) Rate	(d) Present Revenue	(e) Proposed Rate	(f) Proposed Revenue
		Quantity	Units				
1	Residential*						
2	Monthly Customer Charge	1,840,710	Bills	\$13.00	\$23,929,235	\$13.00	\$23,929,235
3	Distribution Charge	13,247,243	Mcf	2.2478	29,777,153	2.7848	36,890,746
4	Gas Supply Acquisition Charge	13,247,243	Mcf	0.0602	797,484	0.0391	517,967
5	Cost of Gas	13,247,243	Mcf	0.0000	0	0.0000	0
6	Provisions						
7	Income Assistance - RIA	1,200	Bills	\$ (13.00)	(\$15,600)	\$ (13.00)	(\$15,600)
8	Income Assistance - SIA	1,700	Bills	\$ (6.50)	(11,050)	\$ (6.50)	(11,050)
9	Income Assistance - LIAC	1,000	Bills	\$ (30.00)	(30,000)	\$ (30.00)	(30,000)
10	Total Residential				\$54,447,221		\$61,281,297
11							
12	Notice Calculation						
13	Monthly Customer Charges	12	Bills	\$13.00	\$156	\$13.00	\$156
14	Distribution Charge	86.4	Mcf	2.2478	194	2.7848	240
15	Gas Supply Acquisition Charge	86.4	Mcf	0.0602	5	0.0391	3
16	Cost of Gas	86.4	Mcf	0.0000	0	0.0000	0
17	Total Annual Residential Bill				\$355		\$400
18							
19	Annual Residential Increase						\$44.55
20							
21	Monthly Residential Increase						\$3.71

Schedule F3.2

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Excluding Cost of Gas

Attachment A
 Page 9 of 13

Line No.	(a) Description	(b) Billing Determinants Settlement Agreement		(c)	(d)	(e)	(f)
		Quantity	Units	Rate	Present Revenue	Proposed Rate	Proposed Revenue
1	General Service - Small* (incl. Comm. Lighting)						
2	Monthly Customer Charge	147,503	Bills	\$35.00	\$5,162,600	\$35.00	\$5,162,600
3	Distribution Charge	5,850,243.9	Mcf	1.6200	9,477,395	1.8228	10,664,003
4	Gas Supply Acquisition Charge	5,850,243.9	Mcf	0.0602	352,185	0.0391	228,745
5	Cost of Gas	5,850,243.9	Mcf	0.0000	0	0.0000	0
6	Total General Service - Small				\$14,992,180		\$16,055,347
7							
8							
9	General Service - Medium*						
10	Monthly Customer Charge	180	Bills	50.00	\$9,000	50.00	\$9,000
11	Distribution Charge	387.8	Mcf	1.5655	607	1.7661	685
12	Gas Supply Acquisition Charge	387.8	Mcf	0.0602	23	0.0391	15
13	Cost of Gas	387.8	Mcf	0.0000	0	0.0000	0
14	Total General Service - Medium				\$9,630		\$9,700
15							
16							
17	General Service - Large*						
18	Monthly Customer Charge	692	Bills	\$425.00	\$293,930	\$425.00	\$293,930
19	Distribution Charge	870,187.5	Mcf	1.0249	891,855	1.1684	1,016,727
20	Gas Supply Acquisition Charge	870,187.5	Mcf	0.0602	52,385	0.0391	34,024
21	Cost of Gas	870,187.5	Mcf	0.0000	0	0.0000	0
22	Total General Service - Large				\$1,238,170		\$1,344,681

Schedule F3.2

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Excluding Cost of Gas

Attachment A
 Page 10 of 13

Line No.	(a) Description	(b) Billing Determinants Settlement Agreement		(c) Present		(d) Proposed	
		Quantity	Units	Rate	Revenue	Rate	Revenue
1	Special Contract						
2	Monthly Customer Charge	12	Bills	\$8,082.97	\$96,996	\$8,082.97	\$96,996
3	Distribution Charge	277.8	Mcf	1.0851	301	1.2075	335
4	Gas Supply Acquisition Charge	277.8	Mcf	0.0000	0	0.0000	0
5	Cost of Gas	277.8	Mcf	0.0000	0	0.0000	0
6	Total Special Contract				\$97,297		\$97,331

Schedule F3.2

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Excluding Cost of Gas

Attachment A
 Page 11 of 13

Line No.	(a) Description	(b) Billing Determinants Settlement Agreement		(c)	(d)	(e)	(f)
		Quantity	Units	Rate	Present Revenue	Proposed Rate	Proposed Revenue
1	TR-1 Transport						
2	Customer Charge	1,248	Bills	\$850.00	\$1,060,800	\$925.00	\$1,154,400
3	Distribution Charge - Peak	1,161,859.2	Mcf	0.7733	898,466	0.8606	999,897
4	Off Peak	1,065,703.8	Mcf	0.6233	664,253	0.6937	739,243
5	Total TR-1 Transport				\$2,623,519		\$2,893,540
6							
7							
8	TR-2 Transport						
9	Customer Charge	480	Bills	\$ 2,250.00	\$1,080,000	\$ 2,525.00	\$1,212,000
10	Distribution Charge - Peak	3,156,149.1	Mcf	0.4811	1,518,423	0.5268	1,662,638
11	Off Peak	3,335,317.2	Mcf	0.3311	1,104,324	0.3625	1,209,208
12	Total TR-2 Transport				\$3,702,747		\$4,083,846
13							
14							
15	TR-3 Transport						
16	Customer Charge	24	Bills	\$ 3,050.00	\$73,200	\$ 3,205.00	\$76,920
17	Distribution Charge - Peak	1,460,182.1	Mcf	0.4643	677,963	0.5135	749,800
18	Off Peak	1,837,289.5	Mcf	0.3143	577,460	0.3476	638,649
19	Total TR-3 Transport				\$1,328,623		\$1,465,369

Schedule F3.2

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Excluding Cost of Gas

Attachment A
 Page 12 of 13

Line No.	(a) Description	(b) Billing Determinants Settlement Agreement		(c) Rate	(d) Present		(e) Rate	(f) Proposed	
		Quantity	Units		Revenue	Revenue			
1	Aggregated - Residential to Residential								
2	Customer Charge	84	Bills	\$ 34.50	\$2,898	\$ 34.50		\$2,898	
3	Distribution Charge	2,816.1	Mcf	2.2478	6,330	2.7848		7,842	
4		Total			\$9,228			\$10,740	
5									
6	Aggregated - Small to General Service - Small								
7	Customer Charge	2,760	Bills	56.50	\$155,940	56.50	\$	155,940	
8	Distribution Charge	455,271.2	Mcf	1.6200	737,539	1.8228		829,882	
9		Total			\$893,479			\$985,822	
10									
11	Aggregated - Small to General Service - Medium								
12	Customer Charge	132	Bills	71.50	\$9,438	71.50	\$	9,438	
13	Distribution Charge	103,065.6	Mcf	1.5655	161,349	1.7661		182,026	
14		Total			\$170,787			\$191,464	
15									
16	Aggregated - Large to General Service - Large								
17	Customer Charge	48	Bills	446.50	\$21,432	446.50	\$	21,432	
18	Distribution Charge	32,706.8	Mcf	1.0249	33,521	1.1684		38,215	
19		Total			\$54,953			\$59,647	
20									
21		Total Aggregated			\$957,661			\$1,056,209	

Schedule F3.2

Michigan Public Service Commission
 Michigan Gas Utilities Corporation
 Present and Proposed Revenue Detail Excluding Cost of Gas

Attachment A
 Page 13 of 13

Line No.	(a) Description	(b) Billing Determinants Settlement Agreement		(c) Rate	(d) Present Revenue	(e) Proposed Rate	(f) Proposed Revenue
		Quantity	Units				
1	Choice - Residential						
2	Customer Charge	205,572	Bills	\$ 13.00	\$2,672,436	\$ 13.00	\$2,672,436
3	Distribution Charge	1,476,075.9	Mcf	2.2478	3,317,923	2.7848	4,110,556
4	Total				\$5,990,359		\$6,782,992
5							
6	Choice - General Service - Small						
7	Customer Charge	23,964	Bills	35.00	\$838,740	35.00	\$838,740
8	Distribution Charge	945,239.8	Mcf	1.6200	1,531,288	1.8228	1,723,012
9	Total				\$2,370,028		\$2,561,752
10							
11	Choice - General Service - Medium						
12	Customer Charge	0	Bills	50.00	\$0	50.00	\$0
13	Distribution Charge	0.0	Mcf	1.5655	0	1.7661	0
14	Total				\$0		\$0
15							
16	Choice - General Service - Large						
17	Customer Charge	36	Bills	425.00	\$15,300	425.00	\$15,300
18	Distribution Charge	29,981.3	Mcf	1.0249	30,728	1.1684	35,030
19	Total				\$46,028		\$50,330
20							
21	Total Choice				\$8,406,416		\$9,395,074
22							
23	MGUC Totals						
24	Monthly Customer Charge	2,223,445	Bills		\$35,421,944		\$35,651,264
25	Income Assistance Provision Credits	3,900	Bills		(\$56,650)		(\$56,650)
26	Distribution Charge	35,029,997.6	Mcf		51,406,880		61,498,496
27	Gas Supply Acquisition Charge	19,967,952.2	Mcf		1,202,077		780,751
28	Cost of Gas	19,967,952.2	Mcf		0		0
29	Total MGUC				\$87,974,251		\$97,873,861

Attachment B to Settlement

Michigan Gas Utilities Corporation
 Test Year Calendar Sales in MCF
 For the 12 Months Ended, December 31, 2024

Adjustment Fa 1,009,809 As Filed 34,887,945 As Settled 35,030,000

Ln	Rate Class	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Residential Rate													
2	Total Residential	2,340,517	2,133,793	1,773,293	1,108,325	570,734	217,696	173,225	179,211	334,537	876,410	1,463,974	2,075,328	13,247,243
3	C&I General Service Rate	986,815	903,093	756,257	486,627	273,187	133,919	116,893	119,616	179,441	392,016	627,243	872,307	5,847,413
4	Small General Service	16,723	15,723	15,723	15,723	15,723	15,723	15,723	15,723	15,723	15,723	15,723	15,723	190,723
5	Large C&I Service	83,073	84,382	79,375	139,956	26,689	87,100	13,159	79,863	63,465	52,989	68,982	81,893	870,188
6	Commercial Lighting	236	236	236	236	236	236	236	236	236	236	236	236	2,831
7	Special Contracts													
8	Total C&I General Service	1,080,196	987,749	836,007	626,246	300,110	221,267	130,294	199,722	243,154	445,265	696,785	954,302	6,721,097
9	Transportation Service Rate													
10	Transportation TR-1	312,046	228,471	259,325	239,803	191,253	134,972	126,329	132,662	127,520	113,165	148,233	213,785	2,227,563
11	Transportation TR-2	737,916	634,830	614,720	588,353	530,780	462,051	430,413	426,276	450,899	446,545	561,179	607,503	6,491,466
12	Transportation TR-3	307,791	288,904	275,656	256,199	293,120	271,509	274,628	279,459	236,842	225,533	279,863	307,968	3,297,472
13	Transport Aggregated-Residential	580	472	341	291	81	34	31	53	70	134	348	382	2,816
14	Transport Aggregated-Small C&I	91,823	75,169	59,769	41,786	16,801	8,839	7,287	8,870	11,323	20,266	51,900	61,440	455,271
15	Transport Aggregated-Medium C&I	17,894	15,670	15,376	11,738	5,288	3,064	1,978	1,819	2,546	4,952	10,853	11,859	103,066
16	Transport Aggregated-Large C&I	7,117	6,007	4,378	2,870	835	51	123	426	478	1,027	4,461	4,634	32,707
17	Customer Choices-Residential	260,634	237,483	197,479	123,679	63,744	24,370	19,445	20,112	37,547	98,176	163,119	230,409	1,476,076
18	Customer Choices-Small C&I	158,681	145,045	121,651	78,599	44,377	21,940	19,219	19,887	29,567	64,308	101,670	140,497	945,240
19	Customer Choices-Medium C&I	5,997	5,416	4,806	4,816	410	526	9	38	323	856	2,086	4,897	28,981
20	Total Transportation	1,900,478	1,637,446	1,553,400	1,348,032	1,146,659	827,377	879,461	889,401	897,114	974,963	1,323,711	1,583,574	15,061,658
21	Total Calendar Sales	5,321,191	4,759,987	4,162,700	3,082,604	2,017,544	1,366,340	1,183,181	1,288,335	1,474,805	2,296,638	3,484,470	4,613,203	35,029,998

Attachment C
to Settlement Agreement
(MPSC Case No. U-21366)

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Fourth Third Revised Sheet No. A-4.00	January 1, 2022 January 1, 2024
Second Revised Sheet No. A-5.00	October 24, 2018
Second Revised Sheet No. A-6.00	January 1, 2022
First Revised Sheet No. A-7.00	October 19, 2009
Ninety - Fifth Fourth Revised Sheet No. A-8.00	August 1, 2023 January 1, 2024
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Fifth Revised Sheet No. B-3.00	July 28, 2021
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Seventh Revised Sheet No. B-6.00	February 4, 2020
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Seventh Revised Sheet No. B-7.00	February 10, 2022
Original Sheet No. C-1.00	October 10, 2007
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First Revised Sheet No. C-3.00	January 14, 2009
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Original Sheet No. C-5.00	October 10, 2007
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Second First Revised Sheet No. C-7.00	January 1, 2016 2024
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Issued: **July 12, 2022**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

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Original Sheet No. C-14.00	October 10, 2007
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Second Revised Sheet No. C-20.00	January 1, 2022
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Issued: **November 17, 2024**
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

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Original Sheet No. E-3.00	October 10, 2007
Original Sheet No. E-4.00	October 10, 2007
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Third ^{Second} Revised Sheet No. E-6.00	January 1, 2022 ²⁰²⁴
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Third Revised Sheet No. E-16.00	January 1, 2022
Fourth Revised Sheet No. E-17.00	July 1, 2016
Second Revised Sheet No. F-1.00	January 1, 2010
Fourth ^{Fifth} <u>Revised Sheet No. F-2.00</u>	<u>January 1, 20222024</u>
Sixth ^{Fifth} <u>Revised Sheet No. F-3.00</u>	<u>January 1, 20222024</u>
Second ^{First} <u>Revised Sheet No. F-4.00</u>	<u>November 13, 2009January 1, 2024</u>
First ^{Second} <u>Revised Sheet No. F-5.00</u>	<u>November 13, 2009January 1, 2024</u>
Third Revised Sheet No. F-6.00	January 1, 2022
Second Revised Sheet No. F-7.00	January 1, 2022
Second Revised Sheet No. F-8.00	January 1, 2022
Second Revised Sheet No. F-9.00	January 1, 2022
Third Revised Sheet No. F-10.00	January 1, 2022
Fourth Revised Sheet No. F-11.00	January 1, 2022
Second Revised Sheet No. F-12.00	November 13, 2009
Third Revised Sheet No. F-13.00	November 13, 2009
First Revised Sheet No. F-14.00	September 17, 2014
Original Sheet No. F-14.01	September 17, 2014
Second Revised Sheet No. F-15.00	February 1, 2012
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VP - Regulatory Affairs
Milwaukee, Wisconsin

Continued From Sheet No. A-15.00

**TECHNICAL TERMS AND ABBREVIATIONS
FOR ALL CUSTOMERS**

(D) For all reports to the Commission, a cubic foot of gas means that volume of gas which when dry, at 60 degrees Fahrenheit and at absolute pressure of 14.73 pounds per square inch, occupies one cubic foot.

Customer -- Any purchaser of gas supplied by the Company.

Liquefied Petroleum Air Gas -- A gas produced by mixing an appropriate quantity of air with propane vapor, butane vapor, or a mixture of such vapors.

LP - Air - Gas -- Liquefied Petroleum air gas.

LPG -- Liquefied petroleum gas.

Mcf -- 1,000 cubic feet.

Meter -- Unless otherwise qualified, a device of a utility used in measuring a quantity of gas.

Mixed Gas -- A gas produced by mixing natural gas with substitute natural gas, liquefied petroleum gas, or liquefied petroleum air gas.

SNG -- Substitute natural gas.

Substitute Natural Gas -- Gas which is interchangeable and compatible with natural gas, and which is manufactured from carbon and hydrogen-bearing materials.

Therm -- 100,000 British thermal units.

Utility -- **A person, firm, corporation, cooperative, association, or agency which is subject to the jurisdiction of the Commission and which delivers or distributes and sells gas to the public for heating, power, or other residential, commercial, or industrial purposes.**

Continued on Sheet No. A-17.00

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In Case No: ~~U-15152~~ **U-21366**

~~(To Update Administrative Rules) (U-21366 Rate Case)~~

Continued From Sheet No. B-1.00

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 – R 460.2384) (~~Contd~~^{Contd.})
<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.2301%20to%20R%20460.2384.pdf>

PART 5 METERS METERING EQUIPMENT INSPECTIONS AND TESTS

- R 460.2351 Meters and associated metering devices; inspections; tests; and records.
(WAIVED, U-21114)
- R 460.2351a Statistical quality sampling program for diaphragm-type meters.
- R 460.2352 Rescinded.
- R 460.2353 Retirement of meters.
- R 460.2354 Accuracy of metering equipment; tests; standards.
- R 460.2355 Meter shop; design; meter testing system; standards; handling; calibration cards; calibrated orifices.
- R 460.2356 Pressure measurement standards.
- R 460.2357 Records; meter tests.
- R 460.2358 Records; meter and associated metering device data.

PART 6 BILL ADJUSTMENT; METER ACCURACY

- R 460.2361 Rescinded.
- R 460.2362 Determination of adjustment.
- R 460.2363 Refunds.
- R 460.2364 Rescinded.
- R 460.2365 Consumption data records.

PART 7 SHUTOFF OF SERVICE

- R 460.2371 Conditions for establishing gas service; liability; notice and record of inability to establish service; refusal of service to customer using other gaseous fuel; exception; service quality.
- R 460.2372 Gas facilities hazard.
- R 460.2373 Shutoff of service.
- R 460.2374 Rescinded.

Refer to the Company's approved Rule C5.1, Access to Premises.

R 460.101 et seq. are the rules pertaining to CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE. See Administrative Rule B2, PART 8, PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE R 460.136, R 460.137, R 460.138, R 460.139, R 460.140, R 460.141, R 460.142 and R 460.143.

PART 8 GAS QUALITY

- R 460.2381 Gas purity.
- R 460.2382 Heating value; authorized variations.
- R 460.2383 Heating value records; location and accuracy of measuring equipment; frequency of heating value determination.
- R 460.2384 Rescinded.

Continued on Sheet No. B-3.00

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(U-21366 Rate Case)

Continued From Sheet No. C-6.00

C3. CURTAILMENT OF GAS SERVICE

C3.1 Definitions

The following terms used in this rule shall have the meanings hereinafter set forth:

- (a) **Capacity deficiency** shall mean emergency situations whereby anticipated load may temporarily exceed the capacity of the Company's pipeline system to deliver volumes commensurate with such load, but such that the full design capacity of the system is unaffected. See Section C3.2(d)(iii) of this rule.
- (b) **Capacity restriction** shall mean restriction due to force majeure or other damage to the Company's facilities such that the full design capacity of the pipeline system is not available. See Section C3.2(d)(i) of this rule.
- (c) **Commercial gas requirements** shall include all service to customers engaged primarily in the furnishing or sale of goods or services including schools, local, state and federal government agencies and other public or private institutions for use other than those involving manufacturing or electric power generation.
- (d) **Customers**, unless otherwise specified, shall mean sales customers, transportation customers and storage customers.
- (e) **Deliveries** shall mean both transportation and sales volumes.
- (f) **Electric Power Generation shall mean the use of natural gas for the generation of electricity.**
- ~~(g)~~**(f)** **End use customer** is a customer under the Company's sales and transportation rate schedules where the gas is used or consumed on the customer's premises to which the gas was delivered.
- ~~(h)~~**(g)** **Force majeure** shall mean acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms (including but not limited to hurricanes or hurricane warnings), crevasses, floods, washouts, actions of the government restricting use of the Company's facilities or operations, either Federal or State, civil or military disturbances. Force majeure shall also mean shutdowns for purposes of necessary repairs, relocation, or construction of facilities; inability to maintain sufficient pressure;

Continued on Sheet No. C-8.00

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Continued From Sheet No. C-7.00

C3. CURTAILMENT OF GAS SERVICE (~~Contd.~~Contd.)

C3.1 Definitions. (Contd.)

- ~~(i)~~**(h)** **Force majeure (contd.)** pressure; failure of electronic data capability; breakage or accident to machinery or lines of pipeline; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies, rights of way or permits, or labor to perform or comply with any obligation or condition of service; and any other causes, whether of the kind herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirement that any force majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.
- ~~(j)~~**(f)** **Industrial gas requirements** shall include all service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.
- ~~(k)~~**(g)** **Pipeline system constraint condition** shall mean any situation where a pipeline serving the Company reduces its daily balancing tolerance for transporters (including the Company) delivering gas into the Company's system or increases its imbalance or unauthorized overrun charges temporarily because of capacity limitations or for other reasons.
- ~~(l)~~**(h)** **Requirements for plant protection** shall mean such minimum volumes of gas as required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production.
- ~~(m)~~**(i)** **Requirements for services essential for public health and safety** shall mean gas purchased for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas as are found qualified by the Michigan Public Service Commission as requirements for services essential for public health and safety; provided, however, that requirements for boilers which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Michigan Public Service Commission.

Continued on Sheet No. C-9.00

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In Case No: ~~U-15152~~ U-21366

Continued From Sheet No. C-8.00

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.1 Definitions. (Contd.)

~~(n)~~**(m)** **Residential gas requirements** shall include all direct natural gas usage for space heating, cooking, water heating, and other residential uses in a single family dwelling or in an individual flat or apartment; or to two or more households served by a single meter (one customer) in a multiple family dwelling, or portion thereof. A “multiple family dwelling” includes such living facilities as, for example, cooperatives, condominiums and apartments; provided each household within such multiple family dwelling has the normal household facilities such as bathroom, individual cooking and kitchen sink. A “multiple family dwelling” does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product, or service by a public or private person, entity, organization or institution.

~~(o)~~**(n)** **Supply deficiency** shall mean emergency situations whereby the Company is temporarily unable to procure gas supplies commensurate with its system requirements.

~~(p)~~**(o)** **System supply customer** shall mean those customers who purchase natural gas requirements from the Company

C3.2 Curtailment of Gas Service.

(a) Company's Rights to Curtail

The Company recognizes its primary public service obligation is to maintain gas service to its customers. If, in the event of an emergency arising, for example, out of extreme cold weather, a pipeline system constraint condition, a supply deficiency, a capacity deficiency, a capacity restriction or other causes referred to as force majeure situations, the Company determines that its ability to deliver gas may become inadequate to support continuous service to its customers on its system, the Company shall have the right to partially or completely curtail service to its customers in accordance with the curtailment procedures set forth below, irrespective of the contracts in force. This plan applies to all gas sales, transportation and storage service provided by the Company. The Company will implement this curtailment plan throughout its system to the extent necessary and possible, consistent with its practical operation, considering such factors as system capacity and the extent to which curtailment of customers in a specific portion of the Company's system may remedy the emergency.

Continued on Sheet No. C-10.00

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In Case No: ~~U-15990U-21366~~

Continued From Sheet No. C-20.00

C4.3 Master Metered Systems (~~Contd~~Contd.)

Failure of a master metered customer to enter into and comply with the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems, as above described, shall be cause for cessation of gas service which will not be reinstated or installed until such contract has been executed and complied with.

C4.4 Redistribution of gas service.

Gas will not be supplied to any customer except for the customer's own use or for the use of the customer's tenants in the building or premise supplied with gas under the service agreement between the Company and the customer. Gas will not be supplied under a filed rate of this rate schedule for submetering or resale by or to any owner, tenant or occupant of any premises. A customer shall not submeter, resell or otherwise dispose of any gas supplied to him under any filed rate; except that a customer of the Company may redistribute such gas to his tenants in the premises supplied when the customer is supplied under a filed rate which does not prohibit such redistribution, and provided that no specific charge is made therein.

C4.5 Notice of change in ownership of occupancy of premises.

Immediately upon sale, lease or any other change in occupancy of the premises or any portion thereof supplied under an agreement for service, the customer shall give written notice to the Company of such change.

~~C4.6 Choice of Rates~~

~~In some cases the customer is eligible to take service under a choice of rates. Upon request, the Company shall advise the customer in the selection of the rate which will give the customer the lowest cost of service, based on the information available, but the responsibility for the selection of the rate lies with the customer. After the customer has selected the rate under which the customer elects to take service, the customer shall not be permitted to change from that rate to another rate until at least 12 months have elapsed. The intent of this rule is to prohibit frequent shifts from rate to rate.~~

C5. CUSTOMER RESPONSIBILITIES

C5.1 Access to premises.

The Company shall have the right of access to its meter or appurtenances upon the customer's premises at all reasonable times for the purpose of reading meters, of inspecting or repairing its meters and appurtenances, or of removing its property, or for any other proper purpose. All authorized employees of the Company are provided with proper identification.

Continued on Sheet No. C-21.00

Continued From Sheet No. C-21.00

C5. CUSTOMER RESPONSIBILITIES (~~Contd~~Contd.)

C5.2 Discontinuance or withholding of service.

The customer is responsible for the payment of bills until service is ordered discontinued and the Company has had reasonable time for securing a final meter reading.

The Company may disconnect service ~~subject to the notification requirements of Rule 38 (R460.138) and Rule 14 (R460.2084) for those reasons set forth in Rule 37 (R460.137) or Rule 14 (R460.2084). If a hazardous condition exists, pursuant to Rule 36 (R460.136), service may be discontinued without notice.~~ at any time from any customer, if it shall deem such action necessary in case of an emergency or subject to the provisions of Rule B1, Technical Standards for Gas Service (for all customers), Part 7, Shutoff of Service, and Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, Part 8, Procedures for Shutoff and Restoration of Service, to protect itself against loss, abuse or fraud, or for violation of the terms and conditions of the agreement between the customer and the Company, of which the Rules and Regulations herein set forth are a part.

If service is terminated due to meter tampering or theft of gas, the customer may be required to bear all associated costs incurred by Michigan Gas Utilities, including, but not limited to, all materials charges, labor charges, investigation and prosecution costs, and such protective equipment as is deemed necessary.

A charge of ~~forty five~~ fifty dollars (~~\$45.00~~)\$50.00 will be made to cover the cost of restoring service when it has been discontinued because of theft or meter tampering.

C5.3 Liability.

(a) Continuity of supply.

Except for gas supplied under certain transportation rates and Interruptible sales service, the Company will endeavor at all times to provide a regular and uninterrupted supply of service, but the Company shall not be liable for loss or damage which the customer may sustain by reason of the failure of the service, whether caused by accidents, repairs or otherwise, or incurred by the use of gas or appliances or presence of the Company's property on the customer's premises. Nor shall the Company be held liable for loss or damage occurring under or by virtue of the exercise of authority or regulation by governmental, military or lawfully established civilian agencies, or due to condition or causes beyond the Company's control.

(b) Customer's equipment.

Neither by inspection or non-rejection, nor in any other way does the Company give any warranty expressed or implied as to the adequacy, safety or other characteristics of any structures, equipment, wires, pipes, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties.

Continued on Sheet No. C-23.00

Continued from Sheet No. C-35.00

C11. Customer Attachment Program (Contd.)

(7) Customer Attachment Project

A Project may consist of a single customer, requiring only the installation of a service line and meter, or may consist of numerous customers requiring the installation of mains, service lines and meters. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

(8) Revenue Deficiency

A discounted Cost of Service Model (Model) will be used to calculate the Net Present Value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the Project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV revenue deficiency of the Project. If the NPV revenue deficiency is negative, the discounted revenues exceed the discounted costs, then a NPV revenue deficiency of zero will be used.

(9) Model Assumptions:

Incremental Revenues:

The Incremental Revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers' annual consumption levels.

Incremental Costs:

(i) Carrying Cost Rate

The Carrying Cost Rate will be based on the weighted rate of debt, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The Carrying Cost Rate is equal to **8.458-22%**.

Continued on Sheet No. C-37.00

Continued from Sheet No. C-36.00

C11. Customer Attachment Program (Contd.)

(ii) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150% of the average length of all service lines within the Project.

(iii) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

(iv) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(v) Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(vi) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. ~~U-21366 U-20748~~, dated ~~XXX~~ **September 9, 2021**, the Discount Rate is equal to ~~6.836~~**5.3**%.

Continued on Sheet No. C-38.00

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(Updated CAPs)

Continued from Sheet No. C-37.00

C11. Customer Attachment Program (Contd)**(10) Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X339	92-4th Street	\$16.68	August 2022
X340	Langland farms Garfield	\$25.00	June 2022
X341	156TH ST at Lake Michigan Drive	\$16.95	August 2022
X342	Rabbit River	\$29.75	July 2022
X343	Tulip Tree Lane	\$32.91	September 2022
X344	344 34th st	\$27.47	September 2022
X345	128th & Buchanan	\$30.43	August 2022
X347	Marshall Rd	\$10.17	September 2022
X348	Baseline at 72nd	\$21.19	September 2022
X349	8 Mile	\$64.67	October 2022
X350	Clegg Road, Whiteford	\$30.77	November 2022
X351	Pierce St	\$37.28	October 2022
X352	W. Channel Drive	\$26.80	October 2022
X353	State Road	\$17.12	December 2022
X354	124th CP	\$19.88	May 2023
X355	Birchwood Dr	\$32.98	December 2022
X356	Cleo Dr	\$24.93	August 2022
X357	91 - 104th	\$29.82	August 2023
X359	Buchanan & Harmony	\$26.06	September 2023
X360	Bankers	\$16.37	August 2023
X361	Scheick	\$31.47	September 2023
X362	Otter Rd	\$29.58	June 2023
X363	Burns	\$33.99	September 2023
X364	108th @ Sleeper	\$16.00	November 2023
X365	Coloma Road	\$15.73	November 2023
X366	Lince	\$24.67	December 2023
X367	My Road	\$22.86	September 2023
X368	Cheyenne Tr & 120th	\$37.03	June 2024

Continued on Sheet No. C-39.00

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(Updated CAPs)Continued from Sheet No. C-38.00C11. Customer Attachment Program (Contd)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X369	Samaria Rd. in Bedford TWP	\$28.22	October 2023
X370	Nye Rd	\$34.69	October 2023
X371	Strasburg S Otter & Hubbard	\$34.48	March 2024
X372	M140	\$12.66	May 2024
X373	Plum	\$18.26	January 2024
X374	Airport Road	\$14.82	January 2024
X375	Scottdale	\$16.59	July 2024
X376	72nd s of 16	\$29.59	May 2024
X377	2nd Ave	\$32.39	June 2024
X378	California	\$26.26	July 2024
X382	114th Ave.	\$30.00	September 2024
X383	Date Rd	\$22.89	July 2024
X386	102nd from 13th to 15th	\$25.88	July 2024
X387	108th - Allegan	\$30.00	August 2024
X388	Kendra Rd	\$31.02	July 2024
X389	Ferris St.	\$43.12	June 2024
X390	Territorial Rd	\$20.08	September 2024
X392	Hagar Shore II	\$33.43	October 2024
X393	Lake Allegan North	\$26.64	June 2025
X395	Kelly	\$33.90	July 2024
X396	34th North of 138th	\$32.03	October 2024
X397	56th Street	\$22.02	September 2024
X398	Echo Rd	\$12.00	August 2024
X399	112th & Brielle	\$32.75	March 2025
X400	Reading Rd	\$37.91	November 2024
X401	Tawas Drive	\$14.98	September 2024
X402	Finzel Road	\$45.25	August 2024
X403	E Randall	\$31.50	December 2024
X404	Carleton West Project	\$58.83	November 2024
X405	Big Hill Rd.	\$23.56	December 2024
X406	Wolcott St.	\$8.84	October 2024
X408	Ferndale Road	\$18.30	December 2024

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(Updated CAPs)

Continued from Sheet No. C-39.00

C11. Customer Attachment Program (Contd)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X409	119th	\$28.27	October 2024
X410	Benton Center	\$19.60	November 2025
X411	13th Ave Private Drive	\$15.90	July 2020
X412	Wilson	\$14.96	April 2020
X413	Coloma Road II	\$24.15	January 2026
X414	Kay Drive	\$14.15	December 2025
X415	Division Drive	\$260.22	August 2024
X416	Chabot/Off Riverside	\$18.11	March 2025
X417	13865 Carleton West Rd	\$52.12	November 2024
X418	Miller Drive	\$14.64	December 2024
X419	Suder & Substation	\$37.57	November 2024
X420	Wells & Central	\$25.41	November 2024
X421	Laplaisance	\$26.32	December 2024
X422	36th - Dorr	\$45.16	December 2024
X423	Country Lane Main	\$32.27	December 2024
X424	Washington	\$15.63	December 2024
X425	Lake Chapin	\$25.01	January 2025
X426	Hull Rd.	\$35.65	May 2025
X427	War, Buhl, Mentel	\$46.15	October 2025
X428	Stanley Dr	\$21.51	June 2025
X429	68th St	\$19.55	July 2025
X430	58th St	\$18.94	July 2025
X431	Taylor Street	\$15.68	August 2025
X432	Pershing Drive	\$25.39	July 2025
X433	Black River Rd	\$22.27	August 2025
X434	Waldron	\$15.99	December 2025
X435	CR380/69th	\$24.76	August 2025
X436	Territorial #2	\$16.57	December 2025
X437	Tudor Rd	\$24.45	September 2025
X438	Bankers/Cambria	\$42.69	December 2024
X440	S Fremont Rd	\$14.72	May 2025
X441	Onway Dr (E of Whiteford Rd.)	\$20.10	May 2025

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(Updated CAPs)

Continued from Sheet No. C-40.00

C11. Customer Attachment Program (Contd)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X442	Chabot/Off Broderick	\$29.38	August 2025
X443	E. Beach	\$20.73	December 2025
X444	Walnut	\$21.23	August 2025
X446	Ida Center (W of Lewis Ave)	\$41.88	June 2025
X447	106th Ave & 6th St	\$5.85	September 2025
X448	Ida West W of Summerfield	\$38.70	June 2025
X449	Ida West E of Gloff	\$12.81	July 2025
X450	E Substation Rd	\$49.48	June 2025
X451	Brewer Rd	\$9.01	June 2025
X453	Long Lake Road	\$51.28	January 2026
X455	Consear Rd	\$35.39	April 2026
X456	Lincoln St Pvt Drive	\$38.51	November 2025
X457	Tudor Rd. #2	\$37.22	November 2025
X459	73rd 1/2 Street	\$18.85	March 2026
X460	Erie	\$21.10	September 2026
X461	Lime Lake	\$18.53	October 2026
X462	Edgewood Rd-W of M125	\$35.80	April 2026
X463	Handy Dr -W of Spaulding	\$18.30	July 2026
X465	Samaria Rd-W of Whiteford	\$40.09	April 2026
X466	Secor and Todd-S of Ida Cntr	\$45.12	August 2026
X467	Summerfield Rd-N of Cortz	\$39.51	May 2026
X468	Whiteford-W of Temperance	\$48.42	June 2026
X470	Lincoln at Carolyn	\$26.74	April 2026
X471	Hillandale	\$22.26	May 2026
X473	Rich St & 128th Ave	\$30.25	June 2026
X474	Grand Mere	\$41.74	July 2026
X475	TULIP	\$22.29	September 2027
X477	Fox Hollow Dr	\$12.21	June 2026
X478	Tantre Drive	\$25.32	August 2026
X479	Garfield Rd	\$19.39	September 2026
X480	Stumpmier Road	\$24.10	November 2026
X481	Blue Star @ Private Dr	\$19.02	June 2027

Continued on Sheet No. C-42.00

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By: Theodore Eidukas

VP Regulatory Affairs

Milwaukee, Wisconsin

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On and After: **January 1, 2024**

Issued Under Authority of

Michigan Public Service Commission

Dated:

In Case No: **U-21366**

(Updated CAPs)

Continued from Sheet No. C-41.00

C11. Customer Attachment Program (Contd)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X482	Briar Hill Road	\$19.88	May 2027
X483	1167 102nd	\$5.94	October 2026
X484	11360 168th	\$95.62	November 2026
X485	13th & 130th	\$20.00	March 2027
X486	129th Ave	\$20.00	March 2027
X487	Maxwell Rd.	\$97.23	November 2026
X488	Jakes Alley	\$60.09	November 2026
X489	136th Ave and 14th Ave	\$30.00	March 2027
X490	Kruse Rd	\$26.49	July 2027
X491	Prince Street	\$17.08	April 2022
X492	Suder Rd, Lotus Dr.	\$49.99	September 2027
X493	Victory Road	\$39.22	August 2027
X494	Hallett Rd	\$28.20	October 2027
X495	Melvin & 44th	\$40.35	October 2027
X496	N Hillsdale Rd. at Moore	\$19.05	October 2027
X497	Laplaisance & Lavigne Rd	\$49.45	August 2027
X498	Lake Forest Path	\$24.91	November 2027
X499	Whisper Ln & CT	\$29.53	October 2027
X500	Dale Ct.	\$20.93	October 2027
X501	Niebles Landing	\$9.07	October 2027
X502	Ida West Road	\$48.38	December 2027
X503	Burr Oak Rd. Bronson	\$21.42	January 2028
X504	26th Street - Monterey Twp.	\$20.00	May 2028
X505	Morocco Rd	\$32.12	May 2028
X506	Baseline at 71 1/2 St.	\$19.52	July 2028
X507	Whiteford Center Rd.	\$31.52	July 2028
X508	Swartz Rd	\$36.98	July 2028
X509	Donnell & Bennett	\$11.58	July 2028
X510	7th Street	\$32.76	August 2028
X511	13th St off 102nd	\$19.41	July 2028
X512	Pierce @ Carolyn	\$29.38	August 2028
X513	Farr Rd. W	\$57.52	August 2028

Continued on Sheet No. C-43.00

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(Updated CAPs)Continued from Sheet No. C-42.00C11. Customer Attachment Program (Contd)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X514	Carter/Anabell Roads	\$64.39	September 2028
X515	137th E of 30th	\$51.74	September 2028
X516	Holden Rd	\$24.94	September 2028
X517	Browntown Rd	\$27.46	October 2028
X518	Euclid Street	\$13.70	October 2028
X519	Moccasin Trail	\$19.20	October 2023
X520	E. Creek	\$47.83	November 2028
X521	Rich St W of M231	\$39.24	November 2028
X522	N Telegraph - Newport/I275	\$58.81	December 2028
X523	Bercaw - 8 Mile	\$19.95	November 2028
X524	Post Rd	\$20.00	February 2029
X525	Stutzman Farms	\$20.85	April 2029
X526	Olnhausen	\$18.26	April 2029
X527	Meanwell Rd	\$38.21	May 2029
X528	Edgewood Rd	\$21.28	May 2029
X529	Beach Drive	\$10.49	June 2024
X530	Lost Peninsula Phase 2	\$31.82	July 2029
X531	Wood Rd/Minx Rd	\$30.37	July 2029
X532	Blatchford & Paw Paw Rd.	\$35.00	August 2029
X533	8th st n of 146th	\$59.51	July 2029
X534	Stadler & Doty Rd.	\$35.22	August 2029
X535	Johnson Rd	\$36.43	September 2029
X536	Pier Rd	\$35.33	August 2029
X537	South Stoney Creek Rd.	\$40.75	September 2029
X538	California @ Ott	\$35.01	September 2029
X539	S. Telegraph Rd.	\$34.58	September 2029
X540	E. Stein Rd.	\$50.76	October 2029
X541	Carter Rd	\$40.86	October 2029
X542	Orchard Trail	\$44.47	December 2029
X543	Rockey Weed @ Ann Ct	\$35.40	January 2030
X544	Browntown Phase 2	\$36.16	January 2030
X545	Niles Rd	\$35.00	March 2030

Continued on Sheet No. C-44.00

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(Updated CAPs)Continued from Sheet No. C-43.00C11. Customer Attachment Program (Contd)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X546	Dunks Rd	\$35.22	March 2030
X547	50TH ST CAP	\$65.44	June 2030
X548	Kelly Rd	\$45.05	April 2030
X549	EGGERT RD	\$50.55	May 2030
X550	Rosehill Rd	\$31.90	June 2030
X551	Reinhardt Rd	\$36.30	June 2030
X552	Maxwell Rd	\$48.85	June 2030
X553	463 & 467 6TH STREET	\$31.70	July 2030
X554	BROADWAY	\$17.65	July 2023
X555	M86 Main	\$32.21	July 2030
X556	Meanwell/Ida West Rd	\$27.72	July 2030
X557	Tulip Street	\$18.02	August 2030
X558	Lavign/S Otter Creek	\$35.00	September 2030
X559	CR 384	\$25.11	September 2030
X560	Port Creek	\$57.83	September 2030
X561	120th/27th/Haas Dr	\$36.76	October 2030
X562	1934 Lincoln Rd	\$106.15	August 2030
X563	LULU/Wells/Ida Center	\$41.15	October 2030
X564	Cherry @ Plum	\$18.51	November 2030
X565	810 N 16th St Main Ext	\$56.92	September 2030
X566	Carter Rd	\$43.17	November 2030
X567	Ruggles Rd	\$20.31	November 2030
X568	2760 Half Moon Lake Rd	\$33.66	November 2030
X569	Woods of Lochaven Condos	\$34.50	December 2030
X570	Mckinley	\$17.22	December 2030
X571	PAW PAW LAKE @ HAGAR SHORE	\$27.88	December 2030
X572	MARRS @ 2170	\$34.09	December 2030
X573	HOLDEN @ LEMON CREEK	\$50.14	February 2031
X574	LEMON CREEK @ JERICO	\$29.28	March 2031
X575	Gast @ Browntown	\$28.76	March 2031
X576	Wildlife Rd	\$29.94	August 2030
X577	Brockelbank	\$30.00	September 2030

Continued on Sheet No. C-45.00

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(Updated CAPs)Continued from Sheet No. C-44.00C11. Customer Attachment Program (Contd)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X578	Homer Rd	\$31.32	September 2030
X579	Blue Star S of 20th	\$22.01	March 2031
X580	Scottsdale #2	\$45.00	May 2031
X581	Rocky Weed-Linco Grain Dryers	\$35.00	May 2031
X582	Morocco Rd	\$72.32	May 2031
X583	East Gateway Dr	\$34.87	March 2031
X584	Kline St.	\$33.47	June 2031
X585	Secor Rd	\$97.37	July 2031
X586	Marrs Rd GD	\$35.25	September 2031
X587	AMY @ BOYER	\$30.42	October 2031
X588	8TH ST NORTH	\$70.81	October 2031
X589	37TH ST S OF 140TH	\$84.72	November 2031
X590	Telegraph Rd	\$40.83	August 2031
X591	Telegraph (N of Labo)	\$39.96	November 2031
X592	Long Lake Rd	\$42.40	August 2031
X593	Niles @ John Beers	\$35.00	November 2031
X594	Maple St @ 11910	\$24.93	July 2031
X595	Driftboat Ln	\$68.55	January 2032
X596	Atlantic Ave @ Blue Star	\$32.36	February 2032
X597	442 Riverview Dr Main Ext	\$48.42	August 2032
X598	CHERRY @ TULIP	\$22.44	August 2032
X599	Ready Rd	\$24.28	August 2032
X600	Sylvania-Petersburg Rd	\$68.73	July 2032
X601	GEIGER RD	\$53.91	September 2032
X602	909 Burr Oak Rd Main Ext.	\$32.78	September 2032
X603	Maxwell Rd	\$59.86	September 2032
X604	S Angola & E Pearl	\$35.00	October 2032
X605	Riverside @ Dogwood	\$9.81	October 2032
X606	N. Stoney Creek	\$88.88	July 2032
X607	LAKE FOREST PATH	\$34.57	December 2032
X608	Stevensville Baroda-Hinchman BH	\$47.60	December 2032
X609	Lost Peninsula Phase 3A	\$43.62	December 2032

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Dated:

In Case No: **U-21366**

Continued from Sheet No. D-1.00

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Customer Class	EWR Surcharge (per Mcf)	Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*	Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1512	+ \$2,30802.8239	= \$2,45922.9751	per Mcf
CHOICE RESIDENTIAL GEN SERVICE	\$0.1512	+ \$2,24782.7848	= \$2,39902.9360	per Mcf
TR - Res	\$0.1512	+ \$2,24782.7848	= \$2,39902.9360	per Mcf

Customer Class	EWR Surcharge (per meter, daily)	Fixed Customer Charge (daily)	Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1200	+ \$1.1507	= \$1.2707	per customer
MEDIUM GENERAL SERVICE	\$1.0054	+ \$1.6438	= \$2.6492	per customer
LARGE GENERAL SERVICE	\$4.8470	+ \$13.9726	= \$18.8196	per customer
STREET LIGHTS	\$0.1253	+ \$1.1507	= \$1.2760	per contract

Customer Class	EWR Surcharge (per month)	Fixed Customer Charge (monthly)	Total Customer Charge (monthly)	
TRANSPORTATION				
TR-1	\$38.91	+ \$850925	= \$888,94963.91	per meter
TR-2	\$211.34	+ \$2,2502,525	= \$2,461,342,736.34	per meter
TR-3	\$918.93	+ \$3,0503,205	= \$3,968,934,123.93	per meter
TR - GS	\$3.65	+ \$35	= \$38.65	per meter
TR - GM	\$30.58	+ \$50	= \$80.58	per meter
TR - GL	147.43	+ \$425	= \$572.43	per meter
SPECIAL CONTRACTS	\$136.39			per meter

*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

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VP - Regulatory Affairs
Milwaukee, Wisconsin

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On and After: **March 1, 2022 January 1, 2024**
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Order Dated: **XXX, 2023, in Case No. U-21366**, February 10, 2022, in Case No. U-20882, December 17, 2020, in Case No. U-20922

Continued from Sheet No. D-1.03

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

**MRP RIDER
MAIN REPLACEMENT PROGRAM RIDER**

1. The MRP Rider is limited to the recovery of the removal and/or replacement of transmission facilities only, specifically those impacted by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
2. The revenue distribution and the accounting provisions produced from this MRP Rider shall have no precedential value in the company's next rate case.
3. The Company will set up special accounts for the removal and replacement transmission mains affected by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
4. The Company's proposed recovery is based upon an annual revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the Company's most recent rate case.
5. The Company's calculation is based upon the following:
 - a. Original Cost and Accumulated Reserve for Post 12/31/20222024
 1. Used and useful after 1/1/20232025
 2. Capital expenditures is limited to new plant under this rider
 3. Adjustments for the retirement of existing assets
 - b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes
 1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
 2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens amount for recovery.
 - c. Calculation of deferred taxes on depreciation

Continued on Sheet No. D-1.05

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On and After: **January 1, 2022 2024**
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Dated: **September 9, 2021**
In Case No: U-20718 U-21366

Continued from Sheet No. D-1.05

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in MGUC's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, MCUC recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, Small General Service, Medium General Service, Large General Service, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete the replacement initiative.

The company can bill this surcharge to all of its customers monthly. The program will be reviewed annually, in order to reflect the impact on the Company's annual revenue requirements of net plant additions as offset by the operation and maintenance expense reductions during the most recent twelve months ended December 31 of each calendar year.

This Rider surcharge will become effective with the first billing cycle of January ~~2023~~**2025**, and reflects the allocation of the required annual revenue increase needed based upon the main allocation factor of average and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

~~The Rider MRP charge will be implemented on a bill rendered basis beginning in January 2023 and will continue as approved in U-20718 until new rates are established in a future contested case addressing the MRP. Per Customer Meter charges may annually. The charge for the specific Rate Schedule is:~~

Continued on Sheet No. D-1.07

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Dated: **September 9, 2021**
In Case No: **U-20718 U-21366**

Continued from Sheet No. D-1.06

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

The Rider MRP charge will be implemented on a ~~service-bill~~ rendered basis beginning in January ~~2023~~**2025** and will continue as approved in ~~U-20748-U-21366~~ until the earlier of either: (i) base rates are established in a future contested case addressing the MRP, or (ii) December 31, ~~2027~~**2027**. Per Customer Meter charges may change annually. The charge for the specific Rate Schedule is:

		<u>Per Customer Meter Per Month</u>		
<u>Line</u>	<u>Customer Class</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>
<u>1</u>	<u>Residential</u>	<u>\$0.19</u>	<u>\$0.64</u>	<u>\$0.90</u>
<u>2</u>	<u>Small General Service</u>	<u>\$0.46</u>	<u>\$1.55</u>	<u>\$2.17</u>
<u>3</u>	<u>Medium General Service</u>	<u>\$0.15</u>	<u>\$0.50</u>	<u>\$0.70</u>
<u>4</u>	<u>Large General Service</u>	<u>\$10.06</u>	<u>\$34.00</u>	<u>\$47.77</u>
<u>5</u>	<u>Transportation:</u>			
<u>6</u>	<u>TR-1</u>	<u>\$12.44</u>	<u>\$42.06</u>	<u>\$59.11</u>
<u>7</u>	<u>TR-2</u>	<u>\$75.83</u>	<u>\$256.41</u>	<u>\$360.31</u>
<u>8</u>	<u>TR-3</u>	<u>\$632.01</u>	<u>\$2,137.04</u>	<u>\$3,003.04</u>
<u>9</u>	<u>Aggregated - Residential</u>	<u>\$0.47</u>	<u>\$1.58</u>	<u>\$2.22</u>
<u>10</u>	<u>Aggregated - Small General Service</u>	<u>\$1.77</u>	<u>\$5.97</u>	<u>\$8.39</u>
<u>11</u>	<u>Aggregated - Medium General Service</u>	<u>\$6.81</u>	<u>\$23.00</u>	<u>\$32.32</u>
<u>12</u>	<u>Aggregated - Large General Service</u>	<u>\$7.43</u>	<u>\$25.12</u>	<u>\$35.30</u>
<u>13</u>	<u>Choice - Residential</u>	<u>\$0.19</u>	<u>\$0.64</u>	<u>\$0.90</u>
<u>14</u>	<u>Choice - Small General Service</u>	<u>\$0.46</u>	<u>\$1.53</u>	<u>\$2.15</u>
<u>15</u>	<u>Choice - Medium General Service</u>	<u>\$0.15</u>	<u>\$0.50</u>	<u>\$0.70</u>
<u>16</u>	<u>Choice - Large General Service</u>	<u>\$8.33</u>	<u>\$28.17</u>	<u>\$39.58</u>
<u>17</u>	<u>Special Contract</u>	<u>\$1.28</u>	<u>\$4.32</u>	<u>\$6.07</u>

Continued on Sheet No. D-2.00

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On and After: **January 1, 2022 2024**
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Dated: **September 9, 2024**
In Case No: **U-20748 U-21366**

Customer Class	Per Customer Meter
Residential	\$0.06/per month
Small General Service	\$0.13/per month
Medium General Service	\$1.25/per month
Large General Service	\$2.36/per month
Transportation:	
TR-1	\$3.07/per month
TR-2	\$19.49/per month
TR-3	\$119.48/per month
Aggregated – Residential	\$0.12/per month
Aggregated – Small General Service	\$0.47/per month
Aggregated – Medium General Service	\$1.48/per month
Aggregated – Large General Service	\$2.48/per month
Choice – Residential	\$0.06/per month
Choice – Small General Service	\$0.15/per month
Choice – Medium General Service	\$0.87/per month
Choice – Large General Service	\$1.58/per month
Special Contract	\$27.44/per month

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Dated: ~~September 9, 2021~~
In Case No: ~~U-20718 U-21366~~

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

RATE

Customer Charge: Daily Monthly
\$ 0.4274 per customer, or \$ 13.00 per customer, plus

Distribution Charge
~~\$ 2.2478~~ **\$2.7848** per Mcf, plus

Gas Supply Acquisition Charge
~~\$ 0.04020~~ **\$0.0391** per Mcf (This charge is not applicable to Gas Choice customers or
Aggregated Transportation accounts.)

Residential Income Assistance (RIA) Service Provision:

When service is supplied to a residential customer for primary residence, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *SNAP*
5. *Medicaid*

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:
Income Assistance Credit: \$(13.00) per customer per month

Low Income Assistance Credit (LIAC):

Company selected residential customers may receive the LIAC. This credit is available for up to ~~25583~~ qualifying residential customers where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *SNAP*
5. *Medicaid*

The monthly credit for the LIAC shall be applied as follows:
Low Income Assistance Credit: \$(30.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future utility charges.

Continued on Sheet No. D-7.00

Continued From Sheet No. D-6.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

Residential Service Senior Citizen Provision:

When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows: Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Senior Citizen Credit: \$(6.50) per month per customer

This credit shall not be taken in conjunction with a credit for the Residential Income Assistance (RIA) Service Provision.

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

~~Minimum Payment Option (MPO):~~

~~This option is available for Residential customers who are faced with disconnection of utility service because of past due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30%. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month, but at no time will it exceed 60% of the balance as the minimum amount. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.~~

~~Other payment options include full payment, the Winter Protection Program and deferred payment arrangements.~~

GAS ALLOCATION PROCEDURE

~~This rate schedule is subject to the provisions of Rule C2.7.~~

Continued on Sheet No. D-8.00

Continued From Sheet No. D-7.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

Minimum Payment Option (MPO):

This option is available for Residential customers who are faced with disconnection of utility service because of past-due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30%. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month, but at no time will it exceed 60% of the balance as the minimum amount. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

Other payment options include full payment, the Winter Protection Program and deferred payment arrangements.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-9.00

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VP - Regulatory Affairs
Milwaukee, Wisconsin

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In Case No: ~~U-20718~~ ~~U-21366~~

Continued From Sheet No. D-8.00

D5. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

\$ 1.1507 per customer, or Daily \$ 35.00 per customer, plus Monthly

Distribution Charge

\$ ~~1.8228~~ ~~1.6200~~ per Mcf, plus

Gas Supply Acquisition Charge

\$ ~~0.03910~~ ~~0.0602~~ per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-10.00

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Continued from Sheet No. D-10.00

D6. MEDIUM GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

<u>Daily</u>	<u>Monthly</u>
\$ 1.6438 per customer, or	\$ 50.00 per customer, plus

Distribution Charge

\$ ~~1.76614.5655~~ per Mcf, plus

Gas Supply Acquisition Charge

\$ ~~0.03910.0602~~ per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-12.00

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Continued from Sheet No. D-12.00

D7. LARGE GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

	<u>Daily</u>	<u>Monthly</u>
	\$ 13.9726 per customer, or	\$ 425.00 per customer, plus

Distribution Charge

\$ ~~1.16841~~~~.0249~~ per Mcf, plus

Gas Supply Acquisition Charge

\$ ~~0.03910~~~~.0602~~ per Mcf (This charge is not applicable to Gas Choice customers or _____ Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges:

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-14.00

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Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Commercial -	\$ 1.82286200 per Mcf

Street Lights - (In accordance with the terms of the service agreement)

Gas Supply Acquisition Charge
\$ ~~0.03910.0602~~ per Mcf

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider
This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Continued on Sheet No. D-16.00

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SECTION E GAS TRANSPORTATION

E1. GAS TRANSPORTATION SERVICE RULES

E1.1 General provisions and definitions.

- (a) "Gas" means natural gas, manufactured gas, or a combination of the two.
- (b) "Alternate-fuel capability" means the ability to actually utilize a fuel other than gas, in place of gas.
- (c) "Nominations" means the process by which the customer notifies the Company of expected transportation quantities.
- (d) "Day" means a period of 24 consecutive hours (23 hours when changing from standard to daylight time and 25 hours when changing back to standard time) beginning at ~~8:00~~ 9:00 a.m. ~~eastern~~Central clock time, as defined by the North American Energy Standards Board (NAESB), or at such other time as may be mutually agreed.
- (e) "Annual Contract Quantity" (ACQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.
- (f) "Maximum Daily Quantity" (MDQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's historical peak-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes. The MDQ is the greatest quantity of gas that the Company agrees to accept for transportation on the customer's behalf on any day.
- (g) "Average Daily Quantity" (ADQ) means a quantity of gas equal to the customer's contractual ACQ divided by 365.
- (h) "Month" means a period beginning at ~~8:00~~9:00 a.m. ~~Eastern~~Central clock time on the first day of a calendar month and ending at ~~8:00~~9:00 a.m. ~~Eastern~~Central clock time on the first day of the following calendar month.
- (i) "Broker" means an intermediary that arranges the purchase of gas from the producer and the sale of that gas to a Buyer.

Continued on Sheet No. E-2.00

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Continued From Sheet No. E-5.00

E2. Records, accounting, and control. (Contd.)

On EBB, the customer or designated representative is to input the delivery point on Michigan Gas Utilities system, the pipeline (shipper's) name and **utilities** contract number, and the delivered volume of gas it desires the Company to receive on the customer's behalf during the month. The Company will also make Critical Day and other important operational notices that may affect nominations available via EBB. If circumstances arise whereby EBB is not available, the Company will use a paper-based nominations process until EBB is back on-line. The customer and the Company shall inform each other of any changes in anticipated deliveries immediately. Changes in monthly and daily nominations may be necessary to accommodate certain operating conditions such as the implementation of an Operational Flow Order (OFO) by the Company pursuant to Rule C3.2(c) on Sheet Nos. C-10.00 through C-14.00 and for monthly load balancing purposes as described on Sheet Nos. E-14.00 through E-17.00.

E3. GAS QUALITY

- (a) The quality of gas delivered to the Company shall meet the following requirements:
- (i) Gas shall not contain more than three percent oxygen by volume;
 - (ii) Gas shall be commercially free from objectionable odors, solid or liquid matter, dust, gum or gum-forming constituents that might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters, or other appliances through which it flows;
 - (iii) Gas shall not contain more than 0.3 grain of hydrogen sulphide per 100 cubic feet;
 - (iv) Gas shall not contain more than twenty grains of total sulfur (including hydrogen sulfide and mercaptan sulfur) per 100 cubic feet;
 - (v) Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
 - (vi) Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet; and

Continued on Sheet No. E-7.00

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Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd.)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer’s agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00 and D-1.01 in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.
- (d) Each subsidiary account will be required to have remote metering installed and will be subject to the Daily Balancing provisions contained in Section 5.8 below. Each subsidiary account will be subject to a monthly telemetering charge of \$21.50, which is in addition to the charges specified in Section E5.3 (c) above.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge -			
Each Meter	\$ 925850.00 / meter	\$ 2,5252,250.00 / meter	\$ 3,2053,050.00 / meter
Each Subsidiary Account	\$ 21.50 / meter	\$ 21.50 / meter	\$ 21.50 / meter
Transportation Rates:			
Peak (November to March)	\$ 0.8606 7733 per Mcf	\$ 0.5268 4811 per Mcf	\$ 0.5135 4643 per Mcf
Off-Peak (April to October)	\$ 0.6937 6233 per Mcf	\$ 0.3625 3311 per Mcf	\$ 0.3476 3143 per Mcf
Service Category			
TR-1	Usage between 0 and 57,500 Mcf annually		
TR-2	Usage between 57,500 and 572,400 Mcf annually		
TR-3	Usage greater than 572,400 Mcf annually		

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

DAILY BALANCING SERVICE % Difference From Nomination	Effective Rate Per Mcf
>0.0% up to 8.0%	\$0.2291
>8.0%	\$0.4041

Applicable Daily Balancing Charges for Undertake Imbalances during High Flow Constraint Periods and Overtake Imbalances during Low Flow Constraint Periods

% Difference From Nomination	Effective Rate Per Mcf
>0.0% up to 10.0%	\$0.0000
>10.0%	\$0.6300

Continued on Sheet No. E-14.00

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Continued From Sheet No. F-1.00

F1. GENERAL PROVISIONS (Contd.)

- (5) **Supplier Pricing:** ~~A Supplier shall be limited to no more than a total of ten (10) Pricing Categories, until such time as the Company's billing system can accommodate additional categories.~~ A Supplier will not be permitted to add more than two (2) Pricing Categories per month, unless prior approval is obtained from the Company. **Pricing pools that have remained inactive for longer than six months may be closed by the Company.** Each month, all customers within a Pricing Category shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated Pricing Category. A "Pricing Category" shall be defined as a pricing pool that assesses the same rate for each of the Company's five operating districts. The Company reserves the right to require additional pools to meet operational requirements.
- (6) **Daily Delivery Obligations (DDO):** The Company will provide each Supplier with a daily schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers for each Pricing Category and delivery pools behind each of the Company's five operating districts. The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. The DDO shall be calculated using the Company's estimation procedure. This procedure incorporates the unique heating and non-heating factors for each customer in the Pool and Heating Degree Days. This schedule may be updated by the Company on a daily basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. During the calendar month, on the business day prior to the day of flow, the Company shall notify each Supplier by 8:30 A.M. Central Time of the DDO for the next five days of flow. If the Company has, for any reason, not posted on its electronic bulletin board (EBB) or otherwise notified the Suppliers of the DDO on or before 8:45 A.M. Central Time on any business day, the Supplier shall deliver a quantity within the previously forecasted DDO. The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

Daily Delivery Obligation (DDO) means the daily quantity of gas to be delivered by the Supplier to the Company at the Point(s) of Receipt designated by the Company.

A Supplier that fails to deliver the required DDO quantity on any day, shall pay a per MMBtu "Failure Fee" for the difference between the required DDO and the actual amount delivered in the amount of \$6.00 per MMBtu (\$10.00 per MMBtu during periods of Company-declared OFO conditions in accordance with Rule C3.2, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C9 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

Continued on Sheet No. F-3.00

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Continued From Sheet No. F-2.00

F1. GENERAL PROVISIONS (Contd.)

- (7) **Proof Of Capacity:** The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- (8) Gas delivered into the Company's system shall comply with Rule B1, Technical Standards for Gas Service, Part 8 Gas Quality.
- (9) **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly Pricing Category and each associated geographic delivery pool. Such nominations shall be submitted in accordance with the deadlines of the North American Energy Standards Board (NAESB) Standard 1.3.2.
- (10) **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee equal to the First Class postage rate for each customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days prior to the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf or Ccf to be billed to each Supplier-designated Pricing Category on its behalf or the most recently supplied price will be used.
- (11) **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 business days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities for each Supplier's DDO by pricing pool, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be reduced for any applicable Administrative Fees, Billing Fees, and Failure Fees, amounts owed under the annual price reconciliation per Paragraph (12) below and/or other amounts owed to the Company pursuant to the Company's tariff.
- (12) **Annual Reconciliation:** Within 60 working days after (i) the end of the March billing cycle, or (ii) ~~upon~~ revocation of a Supplier's Authorized Supplier status, or (iii) withdrawal by Supplier from participation in the Gas Customer Choice Program, the Company will determine if a reconciling adjustment is necessary, both price and volumes will be reviewed.

The Company will compare:

- (i) the weighted average price per MCF billed the customer on behalf of the Supplier with the Company's actual weighted average cost of gas (WACOG), and
- (ii) the volumes delivered by the Supplier, converted to Mcf, with the calendarized billed customer consumption over the program year.

Continued on Sheet No. F-4.00

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(U-15929-CHOICE Tariff Revisions U-21366 Rate Case)

Continued From Sheet No. F-3.00

F1. GENERAL PROVISIONS (Contd.)

~~A reconciling adjustment will only be made when:~~

- ~~(i) the difference between the weighted average price per Mcf billed the customer on behalf of the Supplier and the Company's actual WACOG exceeds ten percent (10%) of the Company's actual WACOG, and~~
- ~~(ii) the difference between the volumes delivered by the Supplier, converted to Mcf, and billed customer consumption exceeds ten percent (10%) of billed customer consumption.~~

The reconciling adjustment, ~~if made,~~ will be reflected on the next monthly remittance to the Supplier. (Amounts collected or remitted by the Company under the Annual Reconciliation mechanism shall be reflected as a component of the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.) The following table enumerates the various pricing and supply conditions that will be considered in the annual reconciliation process:

Annual Reconciliation Pricing/Supply Conditions

- | | |
|--|--|
| 1. Supplier's weighted average price billed is higher than the Company's actual WACOG and delivered volumes exceed calendarized billed customer consumption. | 2. Supplier's weighted average price billed is less than the Company's actual WACOG and delivered volumes exceed calendarized billed customer consumption. |
| 3. Supplier's weighted average price billed is higher than the Company's actual WACOG and calendarized billed customer consumption exceeds delivered volumes. | 4. Supplier's weighted average price billed is less than the Company's actual WACOG and calendarized billed customer consumption exceeds delivered volumes. |

Scenario #1: Remittance to Supplier will be reduced for volumes delivered in excess of ~~calendarized billed~~ customer consumption at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #2: Remittance to Supplier will be increased for amounts delivered in excess of ~~calendarized billed~~ customer consumption at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #3: Remittance to Supplier will be increased for ~~calendarized~~ amounts billed to customers in excess of the volumes delivered at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #4: Remittance to Supplier will be reduced for ~~calendarized~~ amounts billed to customers in excess of the volumes delivered at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Continued on Sheet No. F-5.00

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Continued From Sheet No. F-4.00

F1. GENERAL PROVISIONS (Contd.)

- (13) If the Commission or its Staff determines that a Supplier has not complied with the terms and conditions of the Program, The Commission or its Staff shall direct a utility or utilities to suspend the Supplier's Authorized status until the Commission or its Staff determines that necessary changes have been made to comply with the requirements. Failure to make the necessary changes, or further non-compliance with the requirements of the terms and conditions of the Program may result in the Supplier's termination from the Program. If a Supplier is terminated, subject to Rule C2, Controlled Service, its customers shall become sales rate customers of the Company.
- (14) For purposes of reconciling amounts owed between the Company and a Supplier, the Company will convert customer consumption from Mcf to MMBtu using daily system-average Btu content by billing cycle.
- (15) For purposes of reconciling amounts owed between the Company and a Supplier, the Company will use calendarized consumption recorded on a month-by-month basis.**
- ~~(16)~~ ~~(15)~~ Where used in this rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.
- ~~(17)~~ ~~(16)~~ The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- ~~(18)~~ ~~(17)~~ The Company shall have the authority to issue operational flow orders (OFO's), or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these Program Rules.
- ~~(19)~~ ~~(18)~~ The Company will act as Supplier of last resort under the Program.
- ~~(20)~~ ~~(19)~~ A Supplier must include the Company's required tariff language in all of its contracts.
- ~~(21)~~ ~~(20)~~ If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If the complaint is unresolved, the customer should involve the Commission by contacting the Commission Staff. Should the customer choose to involve the Company in a complaint, the Company shall forward the complaint information to the Commission Staff and the Supplier for resolution. The Company shall have no responsibility for resolving disputes between customers and Suppliers but shall provide information if requested by the customer or Commission Staff.
- ~~(22)~~ ~~(21)~~ The Transportation Standards of Conduct, Rules E4.2 and E4.3, shall apply to the GCC program
- ~~(23)~~ ~~(22)~~ The annual load requirement, DDO's, delivery schedules, delivery shortfalls, Failure Fees and annual reconciliations shall apply separately to each Supplier designated Pricing Category.

Continued on Sheet No. F-6.00

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PROOF OF SERVICE

STATE OF MICHIGAN)

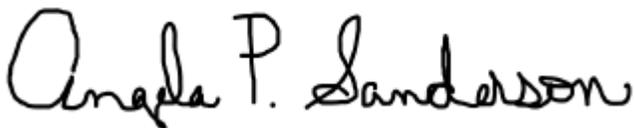
Case No. U-21366

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on August 30, 2023 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 30th day of August 2023.



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2024

Service List for Case:**U-21366**

Name	On Behalf of	Email Address
Anna B. Stirling	MPSC Staff	stirlinga1@michigan.gov
Benjamin J. Holwerda	Michigan Gas Utilities Corporation (MGU)	holwerda@millercanfield.com
Heather M.S. Durian	MPSC Staff	durianh@michigan.gov
Jennifer U. Heston	Retail Energy Supply Association	jheston@fraserlawfirm.com
John R. Liskey	Citizens Utility Board of Michigan (CUB)	john@liskeypllc.com
Katherine Talbot	ALJs - MPSC	talbotk@michigan.gov
Lori Mayabb	MPSC Staff	mayabbl@michigan.gov
Michael E. Moody	Department of Attorney General	moodym2@michigan.gov
Michael J. Pattwell	Association of Businesses Advocating Tariff Equity (ABATE)	mpattwell@clarkhill.com
Michigan Gas Utilities Corporation (MGU)	Michigan Gas Utilities Corporation (MGU)	mike.baker@michigangasutilities.com
Monica M. Stephens	MPSC Staff	stephensm11@michigan.gov
Paul M. Collins	Michigan Gas Utilities Corporation (MGU)	collinsp@millercanfield.com
Sherri A. Wellman	Michigan Gas Utilities Corporation (MGU)	wellmans@millercanfield.com
Stephen A. Campbell	Association of Businesses Advocating Tariff Equity (ABATE)	scampbell@clarkhill.com